

MANITOBA PUBLIC UTILITIES BOARD

Re: MANITOBA PUBLIC INSURANCE CORPORATION (MPI)

2019/2020 GENERAL RATE APPLICATION

HEARING

Before Board Panel:

Robert Gabor, Q.C. - Board Chairperson

Irene Hamilton - Board Member

Carol Hainsworth - Board Member

Robert Vandewater - Board Member

HELD AT:

Public Utilities Board

400, 330 Portage Avenue

Winnipeg, Manitoba

October 31, 2018

Pages 1763 to 1890



“When You Talk - We Listen!”



1 APPEARANCES

2

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1 --- Upon commencing at 9:05 a.m.

2

3 THE CHAIRPERSON: Good morning,
4 everyone. Ms. McCandless...?

5 MS. KATHLEEN MCCANDLESS: Good
6 morning, Mr. Chair, members of the panel.

7 Today we are going to hear from CAC for
8 their closing submissions and then we will have any
9 reply from MPI and that will conclude our proceedings.

10 THE CHAIRPERSON: Thank you. Mr.
11 Williams...?

12

13 FINAL SUBMISSIONS BY DR. BYRON WILLIAMS:

14 DR. BYRON WILLIAMS: Thank you and
15 good morning -- morning, members of the panel. Just a
16 couple of introductions, our client Ms. DeSorcy, who's
17 been a regular fan of these proceedings is -- is
18 behind us and out in the -- the huge audience to -- to
19 my right is our colleague Ms. Amanda Beaumont who is -
20 - is responsible largely for the presentation, the
21 PowerPoint that's -- that's before.

22 THE CHAIRPERSON: Could you point her
23 out, Mr...

24 I just like the -- all of the people on
25 line to understand the depth of that.

1 DR. BYRON WILLIAMS: Yeah, it -- it is
2 hard to pick her out.

3 I also just on -- just by preliminary
4 comments, our clients do want to thank the Public
5 Utilities Board for this opportunity. The Intervenor
6 support program is -- is very important to the
7 dialogue and our client truly appreciates the -- the
8 opportunity that they have.

9 Just as we go through the documents,
10 I'll indicate we've got a lot of the references from
11 the record, from the transcript. If they're in
12 italicized font, those are direct quotes. If they're
13 not in italicized fonts those are paraphrases and
14 certainly we've put the page reference there so if you
15 don't trust my paraphrases, you can always go back to
16 the record.

17 And finally, there are two (2)
18 confidential slides that -- that we -- we may get to a
19 bit later. I believe our PowerPoint would be CAC
20 Exhibit 30 and I'm getting the nod from the Board
21 secretary.

22

23 --- EXHIBIT NO. CAC-30: CAC PowerPoint
24 Presentation.

25

1 CONTINUED BY DR. BYRON WILLIAMS:

2 DR. BYRON WILLIAMS: So the title is
3 Cushion, Comfort and Accountability, Regulatory
4 Independence and Captive Ratepayers.

5 And our clients certainly in this
6 hearing is going to focus on the -- the importance of
7 the independent regulatory process as signalling to
8 Manitoba Public Insurance what are efficient choices
9 that -- that best protect both itself and consumers.

10 And I want to start with just a
11 discussion on irony. And our client certainly
12 considers this to be an ironic application. Irony
13 Element 1, we have a corporation seeking a roughly \$20
14 million rate cushion, the Capital Maintenance
15 Provision. During the same General Rate Application
16 is announcing roughly a \$20 million write-off of
17 imprudent information technology expenditures.

18 Ironically, we have a corporation that
19 claims a commitment to fiscal prudence but calculating
20 that \$20 million Capital Maintenance Provision via a
21 minimum capital target that expressly provides an
22 eight (8) figure cushion for, in quotation marks,
23 "inadequate or failed internal processes."

24 And ironic this application because we
25 have a Crown monopoly entering a new age of

1 accountability and transparency. But then think back
2 to the IT -- the information technology pane, the it
3 wasn't me information technology panel, where
4 corporate culture was blamed for the -- the decisions
5 -- the imprudent decisions that were made.

6 The irony does not escape our clients
7 in this hearing. That we have external experts
8 presented by MPI who consumers trust to be
9 independent, but these external experts, in the case
10 of Gartner, for -- did not apply basic elements of a
11 fulsome, in quotation marks, "net present value
12 calculation."

13 And we also have an expert, Mercer, who
14 allowed their best estimates of future interest rates
15 to be sub -- suborned by their clients' choices,
16 materially suborned.

17 From our clients' perspective, there is
18 an irony in this hearing where we have a Crown
19 monopoly professing a low risk tolerance for
20 investment risk, yet, assuming away long term
21 inflation and real interest rate risk in the
22 portfolio, generally, and bond specifically and not
23 testing the consequences of its decision, whether by
24 its failure to test for a material tracking error --
25 basis risk is another phrase for that -- or choosing

1 not to undertake the stress tests recommended by
2 Mercers. And you'll see that in Exhibit 44, filed by
3 Manitoba Public Insurance late in the hearing, and
4 which has kind of gone under the radar.

5 Finally, our client finds it ironic
6 when in an era where mandate letters are talking about
7 operational independence and freedom from political
8 interference to have, in this hearing, overt hints to
9 the Public Utilities Board of the will of the
10 government.

11 Our clients are captive ratepayers.
12 They are highly vulnerable; not only with the legal,
13 the statutory monopoly on Basic but with the factual
14 market dominance of Manitoba Public Insurance in
15 Extension. And there are two (2) key consequences of
16 that monopoly. One (1) is, our clients, that Basic
17 consumer right of choice, has been effectively
18 nullified and, secondly, efficiency signals for a
19 Crown monopoly as compared to publicly traded private
20 sector companies in a competitive marketplace are
21 significantly muted. MPI does not face the risk of
22 ratepayer flight, unlike the entities regulated by the
23 Office of the Superintendent of Financial
24 Institutions.

25 No efficiency signals are sent to

1 Manitoba Public Insurance through the price of shares
2 in the marketplace, unlike publicly traded companies.
3 And its sole shareholder is subject to many political
4 pressures.

5 In this context, our clients rely upon
6 this Board to ensure that monopoly power is not abused
7 through rates that are unjust or unreasonable and to
8 protect future ratepayers by sending efficiency
9 signals that the marketplace cannot, by virtue of the
10 monopoly.

11 Slide 8 presents the Board's statutory
12 jurisdiction and highlights its independent nature.
13 We all know the Board's mandate is -- is to set just
14 and reasonable rates.

15 And on slide 9, our clients outline the
16 four (4) elements of the -- the five (5) elements of
17 that just and reasonable test as historically applied
18 by the Board:

19 Ensuring that forecasts are reasonable
20 and that, of course, is important when we look at the
21 interest rate forecast;

22 Ensuring that actual and projected
23 costs and behaviours are necessary and prudent and
24 that is a critical element of this hearing;

25 Assessing the reasonable revenue needs

1 of the application -- of the applicant in the context
2 of its overall health and that certainly goes to
3 issues such as the reserves and the CMP, Capital
4 Maintenance Provision;

5 Less prominent in this hearing is the
6 allocation of costs between classes or between
7 ratepayers;

8 And ultimately, setting just and
9 reasonable rates.

10 Our client admits to being puzzled by
11 what it understands to be the Manitoba Public
12 Insurance case theory. Our client understands, at
13 least when it relates to infor -- information
14 technology, it is to acknowledge past errors and to
15 plead for forgiveness.

16 But then, the Corporation goes on to
17 suggest that it be insulated from accountability for
18 future mistakes by the \$20 million rate cushion and it
19 asked for a cushion for stable rates because it tells
20 us, as Mr. Graham did later in the hearing on October
21 23rd, that the provincial government has concerns
22 about net income volatility.

23 And that's all very fine and good, and
24 that's important. But when we set just and reasonable
25 rates, rate stability is only one (1) consideration.

1 Prudence, reliability of forecasts, the overall health
2 of the Corporation, fairness between ratepayers,
3 fairness between different generations of ratepayers
4 are critical. And certainly our client sees the
5 Capital Maintenance Provision as inconsistent and
6 we'll get to this after the coffee break with long-
7 term principles of intergenerational equity.

8 MPI is also asking this Board to take a
9 hands-off approach to its investment portfolio because
10 its Board claims to have low risk tolerance.

11 And our client acknowledges that Crown
12 corporations are entitled to make imprudent mistakes.
13 They are entitled to rely on the BI3 technology and
14 take a passive approach to complex claims management
15 with long -- long-standing rate cost to consumers.

16 On the second bullet, they're entitled
17 to have IT staffing -- the word should be inserted
18 "budget levels" -- far higher than the industry
19 average. They are entitled to enter into technology
20 adventures relating to physical damage re-engineering
21 including the customer claims reporting service
22 assistant.

23 They're entitled to do that without
24 appropriate business cases and they're entitled to do
25 so without disclosing material information to external

1 third-party advisors, with the Public Utilities Board
2 and consumers are trusting to provide intent --
3 independent advice.

4 Manitoba Public Insurance is entitled
5 to assume away real interest rate risk in the design
6 of its minimum risk portfolio, the nominal lia --
7 liability benchmark. And to do so without testing for
8 tracking error or undertaking stress tests. They're
9 entitled to do that.

10 And they are entitled to cherry pick an
11 interest rate forecast other than the preferred
12 estimate of its external third-party advisor.

13 But the Board has its own privileges,
14 its own responsibilities, its own rights and the Board
15 -- this Public Utilities Board is not obliged to pass
16 on these imprudent cost to ratepayers. It is not
17 obliged to build a cushion for imprudence into the
18 rates or to pass on imprudent and unreasonable costs.

19 In the sections that follow, we're
20 going to talk a little bit about the rate implications
21 for individual consumers and then to seek to apply
22 that just and reasonable analysis that the Board is
23 set out for us in -- in prior Orders, have a little
24 conversation towards the second last bullet on slide
25 13 in terms of consumer engagement and that's when

1 you'll be relieved to hear that you no longer hear
2 from me after that second last bullet and I'll turn it
3 over to my colleague Ms. Dilay, and she will take you
4 home with our clients' recommendations.

5 Our client does want to talk about the
6 implications of the rate application for individuals.
7 And my client Ms. DeSorcy always reminds me that it's
8 about people. It's not about theory. It's about the
9 real live impacts on ratepayers.

10 Manitoba Public Insurance historical
11 and current opinion polling tells us that the value
12 proposition for ratepayers relates to price. It tells
13 us that the strongest driver is stable and fair rates,
14 but interestingly, and surprisingly, Manitoba Public
15 Insurance has not tested with Manitobans, how they
16 define stable rates and whether the concern for stable
17 rates relates to rates on average, or to the
18 experience of individual ratepayers.

19 MPI polling both historic and current
20 tells us that another important driver of the value
21 proposition is the cost of vehicle insurance.

22 Interestingly, given the avowed purpose
23 of the RSR, and one (1) of the stated purposes of the
24 Capital Maintenance Provision, i.e., to avoid rate
25 shock, Manitoba Public Insurance has no formal

1 definition of rate shock. Mr. Johnston puts the -- a
2 5 percent assumption into the DCAT but was quite frank
3 that there's no formal corporate definition.

4 Mr. Johnston was also frank, and our
5 clients share his view, that rate shock is an
6 individual experience. It's not an average. And he
7 tells us at transcript page 838 and 839 most consumers
8 are concerned about their own bills, a 5 percent
9 increase, he can relate to may be tough to swa --
10 swallow for consumers.

11 So using that proxy for rate shock,
12 that 5 percent rate increase proxy, we can conclude
13 based upon the record of this hearing that over three
14 hundred thousand (300,000) vehicles will increase
15 their rates by over 5 percent. Twenty-five -- about
16 two hundred and ninety thousand (290,000) will
17 experience a premium increase of between 5 and 10
18 percent. Another forty thousand (40,000) between 10
19 and 15.

20 And whether you look at it in
21 percentage terms or increases over \$50, either
22 perspective, that accounts for more than 25 percent of
23 vehicles.

24 And the Capital Maintenance Provision
25 is making a significant contribution to the rate shock

1 experienced by those three hundred thousand (300,000)
2 vehicles. And Mr. Johnston -- I didn't even have to
3 ask him, he volunteered, let's say we didn't do the
4 Capital Maintenance Provision which may be what --
5 which may be what you're interested in, that would
6 shift down premiums by about 2 percent.

7 So in this section of our submissions,
8 our client recommends two (2) findings to this Board;
9 one (1) that rate shock is an individual experience
10 not an average; and two (2), that over three hundred
11 thousand (300,000) vehicles where -- will experience
12 rate shock level increases if the rate -- rate
13 application is approved with the CMP or Capital
14 Maintenance Provision load being a significant factor.

15 In part 3 of our submissions, we turn
16 to ensuring that forecasts are reasonably reliable.
17 There's all sorts of forecasts that go into the MPI
18 application, but not surprisingly, our focus will be
19 on the interest rate forecast.

20 And My Learned Friend, I'm not
21 mentioning whose birthday it is today, but My Learned
22 Friend Ms. McCandless asked the -- the critical
23 question in this hearing on interest rates.
24 Recognizing that the Board last year rejected a fifth
25 -- naive forecasts and approved a 50/50 forecast, she

1 asked, on or about transcript page 365, What change in
2 circumstances or new evidence is the Corporation aware
3 of that would support its position in the use of the
4 naive interest rate forecast, what has changed since
5 last year?

6 And there was a brief pause, as
7 reflected in the transcript, and then Mr. Johnston
8 candidly said, I'm struggling with the right answer.
9 And Mr. Giesbrecht suggested that there is not really
10 any significant change, in terms of the environment of
11 the marketplace.

12 Our client megs to differ. In our
13 clients' view there have been significant changes in
14 the marketplace, which cast additional doubt on the
15 naive interest rate forecast.

16 First, there's been a maintenance and
17 an enhancement of rapid US growth. Over the last two
18 (2) years, the Bank of Canada also has moved up its
19 overnight rate, its policy rate has moved upwards
20 five (5) times and twice in the last four (4) months.

21 There is general acknowledgment,
22 thirdly, that the Canadian economy is approaching full
23 capacity. There's also lowered trade tensions with
24 United States and as the Bank of Canada has made
25 palpable and evident both in its conversations in

1 September and its overnight policy change in October,
2 its concern about inflation has been made more
3 palpable as is its willingness to increase rates.

4 And take a look at -- if -- if you have
5 the chance and they're both referenced on the record,
6 those Bank of Canada news releases, whether in July or
7 whether in October and see the word "gradually"
8 disappear from July to October. There's a message
9 there for ratepayers and for forecasters.

10 Dr. Simpson has not tres -- tested for
11 a structural break in the statistical information, but
12 he was asked by PUB counsel whether this latest
13 pattern is a meaningful departure from that of earlier
14 periods. And he said, yes, there's no question the
15 period of low policy rate and low interest rates has
16 ended. The overnight rate or policy rate has begun to
17 rise. The economy is moving towards capacity.

18 And listen to the comments of Stephen
19 Poloz, P-O-L-O-Z. It's pretty much considered to be
20 at capacity now and underlying tier inflationary
21 pressures are beginning to drive concerns that
22 interest rates need to be higher. And it's bounced
23 around a bit, but we know in July it was 3, 2.8 in
24 August, down to 2.2 in -- in September, but there's
25 been some bouncing around in terms of inflation and

1 the actual level has been higher as well.

2 And as Dr. Simpson observes, this
3 material change in circumstances is actually been
4 reflected in the forecasting performance of the -- the
5 different approaches, whether it's standard interest
6 rate forecast, the naive or the 50/50.

7 Again, not testing statistically for a
8 structural break, but it's palpably apparent that the
9 SIRF, Standard Interest Rate Forecast, has clearly
10 outperformed the naive. And his expectation that the
11 naive going forward is going to be an understatement
12 of interest rates.

13 And at the bottom of this slide, being
14 slide 35, he underlines two (2) important points about
15 the results of the naive forecast over the last couple
16 of years. One (1) is that its errors have been
17 considerably larger, but also -- he didn't use the
18 word bias -- but they've also been consistently in one
19 (1) direction, in the direction of underestimating
20 interest rate growth.

21 It's interesting to look in terms of
22 the advice of MPI external officials -- not officials,
23 but external advisors on interest rates. Before this
24 Board, we've actually only had one (1) external expert
25 from M -- presented by MPI who spoken to the issue of

1 interest rate forecast and that was Dr. Cleary --
2 Cleary, C-L-E-A-R-Y, in 2016. And his advice was to
3 adopt the 50/50 approach and that's found in a CAC
4 exhibit with Slide 17 and 18 repeating that advice.

5 Dr. Chang has spoken of the naive
6 forecast, but only in the context of his DCAT or
7 Dynamic Capital Adequacy Testing investigation. And
8 he specifically, in response to Information Requests
9 of the Board, indicated that he was not speaking in
10 terms of the naive on a basic ratesetting context.

11 Mercers also had an interesting comment
12 about the naive forecast. Again, I want to be clear,
13 this is not in the rate-setting context, it is not in
14 the Dynamic Capital Adequacy Testing comment, it is in
15 the context of the asset liability matching context.

16 And I asked Mercers perhaps the
17 silliest question on the record of this hearing. When
18 you're doing asset liability matching, why aren't you
19 doing that analysis, assuming that interest rates stay
20 flat? And certainly if the Board was observing the
21 Mercer's witness they could observe his facial
22 reaction to my silly suggestion. But he responded:

23 "We would not recommending (sic)
24 doing analysis assuming interest
25 rates stay flat or constant."

1 And I asked him why not? And he shared
2 with us the expectation, the consensus, of Mercers
3 their standard interest rate forecast which all their
4 investment professionals or actuarial professionals
5 rely upon and which is assuming that there will be a
6 gentle rise in the yield curve over the next few years
7 returning to equilibrium. That's the Mercer's view.

8 I do want to be clear that this
9 standard forecast of Mercers, their national
10 assumptions, were not what Manitoba Public Insurance
11 used or Mercers performed for Manitoba Public
12 Insurance in the context of its asset liability
13 analysis, but that's the Mercer's consensus. It's
14 definitely not naive.

15 Both Mr. Guerra and Mr. Watchman
16 pressed Dr. Simpson on his recommendation; that's at
17 Slide 28 of the PowerPoint. And generally, Dr.
18 Simpson concluded that the SIRF, the Standard Interest
19 Rate Forecast, is better than the naive and that it
20 should be -- certainly be part of the interest rate
21 forecast. He also concluded that the existing Board
22 Order for 50/50 is certainly better than the naive,

23 Dr. Simpson did make -- express some
24 caution in his -- in his recommendation, reflecting a
25 bias to the Board's Order from last year, which was

1 50/50, not standard interest rate. And as he says in
2 the second bullet on this page:

3 "If I were allowed to pick weights,
4 they probably wouldn't be 50/50.
5 I'd give more weight to the SIRF."

6 And, again, on transcript pages 1320 to
7 1321, he also notes the impact of the most recent Bank
8 of Canada change in the over -- overnight rate and --
9 and indicated, again, an increasing affection
10 analytically for the Standard Interest Rate Forecast.

11 During this hearing we've heard a lot
12 from Manitoba Public Insurance about its alertness to
13 interest rates, whether it's duration mismatch risk or
14 -- or pricing risk. And if one were not familiar with
15 the history of this Board with Manitoba Public
16 Insurance on interest rate issues, one might form the
17 impression erroneous, in our clients' submission, that
18 MPI has vigorously been responding to interest rate
19 risk.

20 The evidence of Mr. Johnston on this
21 point is helpful. One (1) of the things he pointed
22 out at about page 661 of the transcript was when the
23 great recession hit, as we start to struggle with --
24 with challenges relating to historically low interest
25 rates or certainly historically low outside of the

1 great depression, that Manitoba Public Insurance was
2 ill-equipped from a financial modelling perspective to
3 confront the unexpected changes to interest rates.

4 And in fact, up until certainly 2010,
5 '11 or '12 didn't even have the capacity to model
6 interest rate impacts. Our client believes that based
7 on the record of this hearing and prior Board Orders,
8 it is reasonable for this Board to conclude, and
9 appropriate to conclude, that unlike the implicit
10 assertion of a vigorous response to interest rates
11 that it's reasonable to conclude that the PUB has had
12 to push MPI over the years to address the asset
13 liability mismatch;

14 To cease gambling on that mismatch in
15 the hopes that interest rates would rise;

16 To improve protection specifically for
17 Basic as opposed to a corporate portfolio;

18 To provide a new and regular asset
19 liability manage study -- asset liability management
20 study, rather than the compromised Aon study;

21 And to provide a new asset liability
22 study on a timely basis.

23 And that history of those efforts by
24 the Board are captured in CAC Exhibit 16.

25 But if you look at slide 31, you see

1 the Board expressing the view in 2013 that Hy --
2 Manitoba Public Insurance's approach to duration
3 mismatching was making it too vulnerable to interest
4 rate risk.

5 2014, advising MPI to substantially
6 imus -- immunize itself from changing interest rate
7 risk.

8 Ongoing concerns in 2016 and in 2017
9 expressing frustration with the failure by Manitoba
10 Public Insurance to produce an updated asset liability
11 matching study as ordered by the Board.

12 In the area of forecasting, our client
13 recommends two (2) findings to this Board. First,
14 that Manitoba Public Insurance has not discharged its
15 onus to demonstrate that the naive forecast should
16 replace the 50/50 forecast for ratesetting purposes.

17 Secondly, that there has been a
18 material change in circumstances over the last two (2)
19 years, suggesting that greater reliance should be
20 placed on the Standard Interest Rate Forecast than the
21 naive forecast.

22 In the discussion of ensuring that
23 actual and projected costs incurred are necessary and
24 prudent, our client is going to address four (4)
25 issues and, certainly, Mr. Chair, just from a timing

1 perspective, I expect to be done with my colleague Ms.
2 Dilay this morning. What I would recommend is once we
3 get done Section 4(a), we take a look at the clock and
4 4(b) would take about fifteen (15) minutes, I suspect,
5 but we take a look after 4(a).

6 From our clients' perspective, there
7 are four (4) critical issues relating to prudence and
8 reasonableness in this hearing.

9 First, and most importantly, is the
10 proposed Manitoba Public Insurance investment
11 portfolio for Basic and for pensions biased in favour
12 of short-term rate stability at the risk of higher
13 long-term rate instability and at a cost to consumers
14 in terms of foregone opportunities and in -- in -- and
15 in terms of higher rates.

16 Secondly, are Manitoba ratepayers
17 facing current and ongoing pressures as a consequence
18 of the Corporation's passive approach to long term --
19 in brackets -- (complex claims management) in the
20 aftermath of the BI3 project.

21 Three. Are information technology
22 staffing budget levels excessive as compared to
23 relevant peers.

24 And finally, did MPI imprudently manage
25 large invest -- information technology projects

1 related to physical da -- damage re-engineering and
2 the customer claims reporting service, which is a
3 subset of that PDR initiative.

4 Starting with asset liability matching.
5 I want to start out by being agreeable and there are
6 certain things in which there is consensus from our
7 clients' perspective, at least between Mr. Viola and
8 Mercer and, in some cases, even with -- I see I've
9 misspelled Mr. Johnston's name here and I apologize
10 for that, Luke, on slide 36. I've got it right almost
11 every time.

12

13 (BRIEF PAUSE)

14

15 THE CHAIRPERSON: Sorry, to interrupt,
16 Mr. Williams.

17 DR. BYRON WILLIAMS: And I want to
18 start with liability risk because good practice, best
19 practice, tells us that modern portfolio management
20 starts not with the assets, but with recognizing the
21 risk inherent in the liabilities and seeking to
22 measure those risks. So what is the liability risk
23 associated with the Basic and pension liabilities?

24 And one (1) of them highlighted both by
25 Mr. Viola and by Mercer, by Mr. Makarchuk, relates to

1 the fact of the long duration -- the -- the long cash
2 flow timeframe of many of these liabilities.

3 And at slide 36 I -- I -- I pulled
4 statements -- quotes, as well as paraphrases, for Mr.
5 Makarchuk. A lot of the cash flows we're worried
6 about are longer than ten (10) years. Roughly half of
7 them are shorter than ten (10) years, and roughly half
8 of them are longer than ten (10). Some claimants are
9 still quite young. Tragically, some of these claims
10 could last as long as fifty (50) years.

11 Mr. Johnston affirmed Mr. Makarchuk's
12 rough math, pointing out that 48 percent of total
13 ultimates paid for accident benefits weekly indemn --
14 indemnity and, indexed in some fashion, element of the
15 personal injury protect -- protection plan extend
16 beyond ten (10) years, 48 percent.

17 And then when we -- if we look at
18 accident benefit Other which is indexed, 39 percent of
19 the total ultimate paid is ten (10) years and beyond.
20 And it's not just the cash flow well out in the future
21 ten (10), twenty (20), thirty (30) years that is
22 concerning, it is the relationship that they're linked
23 to inflation.

24 And Mr. Makarchuk points out, it's at
25 page 313 of the transcript, many of these obligations

1 were linked to future inflation and Mr. Johnston
2 confirmed that. A significant portion would be tied
3 to Manitoba CPI. Some are tied to the industrial
4 average weight -- wage, but I would say the vast
5 majority would be income replacement benefits
6 indexation.

7 Long cash flows well beyond ten (10)
8 years, inflation indexed, a central concern about --
9 of Mr. Viola in terms of defining the liabilities.
10 His conclusions affirmed here by both Mercer and by
11 Mr. Johnston.

12 How do we go about appropriately
13 addressing these risks? There is agreement by Mr.
14 Viola, by Mercer, and by the Canada Pension Plan
15 Investment Board that a critical first step is that
16 minimum risk or, for the purposes of this
17 conversation, the liability benchmark port --
18 portfolio.

19 The first bullet on this page, we quo -
20 - we quote from Mr. Viola's PowerPoint saying that
21 this is the first step. In the second bullet, we note
22 the approach of the Canada Pension Plan Investment
23 Board. MRP, the Minimum Risk Portfolio, otherwise
24 known in this hearing as liability benchmark and --
25 and how they do that, interestingly, with the RRB

1 index.

2 And then we have Mr. Makarchuk. One
3 (1) element is development of a liability benchmark
4 portfolio as a proxy for liabilities and perhaps the
5 most important five (5) words in this conversation,
6 six (6), "to identify and measure the risks" because
7 that is the purpose of this liability benchmark,
8 expressly said by Mr. Viola and by Mr. Makarchuk.

9 Identifi -- identify and measure the
10 risks of the liabilities. It is not a trivial
11 exercise, it is not an exercise to be conflated with
12 capital mark -- market exc -- assumptions, it is the
13 exercise to identify and properly measure to the best
14 of our ability the risk, the liabilities.

15 Mr. Viola says that risk-free assets
16 should reflect risks in the liabilities, duration and
17 inflation. Makarchuk says, and this is the same point
18 but at a -- at a different transcript page, page 624
19 now:

20 "The liability benchmark portfolio
21 is for the purpose of identifying
22 and measuring risk."

23 This is not an investment decision.
24 This exercise is intended to be a reflection to the
25 best of our abilities of reality. What does Mr.

1 Makarchuk say? We are trying to find a liability
2 benchmark that best represents the obligation, not a
3 simplified assumption that best represents the
4 obligation.

5 Mr. Viola and Mr. Makarchuk warn us.
6 Do not conflate the design of the liability benchmark
7 with the ultimate portfolio selected. And that was
8 the source of some confusion in My Learned Friend's
9 cross-examination of Mr. Viola on -- on Monday because
10 the questions -- it was unclear whether they were
11 being directed to the liability benchmark, or the
12 ultimate portfolio. Those are two (2) distinct
13 analytical steps, both critical, but both about
14 different things.

15 Mr. Viola adamantly confirms that the
16 liability benchmark composition should not depend on
17 capital market expectations. And in my conversation
18 with Mr. Makarchuk he pointed out, set out the
19 liability benchmark portfolio and then realized that
20 the ultimate choice in optimizing the portfolio may
21 not be to invest in the same assets, but you've got to
22 go through that distinct exercise, identify and
23 measure your risk, then optimize.

24 And I put to him at pages 641 and 642,
25 it's important to maintain analytic distinction and he

1 confirmed that. The liability and moder -- modelling
2 decision is separate from the asset class investment
3 decisions. It's not an investment decision. I'm
4 putting my words on his statement that -- that last
5 statement, just -- just so I'm clear.

6 But you can see the careful distinction
7 he draws in this sentence being a quote from pages 641
8 and 42 of the transcript.

9 "The liability and mode -- modeling
10 decision is separate from the asset
11 class investment decision."

12 Both Mr. Makarchuk for Mercer and Mr.
13 Viola confirm that this benchmark is critical to the
14 outcome of the optimizing exercise. Makarchuk says
15 it's an important foundation. We're paraphrasing Mr.
16 Viola here, but on a number of occasions in his
17 conversation with My Learned Friend on Monday, he
18 noted that the optimal asset allocations that flow
19 from an optimizing process depend materially on
20 whether a nominal or real liability benchmark is
21 selected.

22 Our clients' view buttressed heavily by
23 the evidence of Mr. Viola which we rely upon, is that
24 risk has been mis-identified and mis-measured in the
25 nominal liability portfolio, and that -- that mis-

1 measurement of risk is material.

2 Mr. Viola highlighted in his PowerPoint
3 and oral comments that big simplifications, using his
4 words, of MPI and Mercer. MPI focusing on the
5 expected level of inflation rather than the volatility
6 of inflation and Mercer's carefully hedging its
7 support by saying it was driven by its views of
8 expected level of future inflation than volatility.

9 But as Mr. Viola points out, and as --
10 as Mercer implicitly pointed out when they went
11 through the volatility calculation with me, risk
12 depends on volatilities and correlations, not levels
13 and averages.

14 And, surprisingly, given the importance
15 of this decision, MPI did not ask Mercer to test the
16 basis risk, the tracking error that might in er --
17 that might flow from this material simplification.
18 When pressed by our client in CAC-MPI-2-3, Second
19 Round Information Response, Mercer confirmed a 4.5
20 percent tracking error and admitted it was material.

21 And that materiality, that 4.5 percent,
22 can be juxtaposed at the volatility or risk in -- in
23 MPI's current portfolio of 3.8 percent. A 4.5 percent
24 error is significantly larger, a hun -- 18 percent
25 larger.

1 One can profess to have a low risk
2 tolerance but suggesting what has a low risk tolerance
3 by assuming away real interest rate risk or long-term
4 inflation risk, does not demonstrate fidelity to the
5 id -- the idea or the value of less risk.

6 Mr. Viola says at page 1460 of the
7 transcript:

8 "By not con -- capturing this
9 inflation risk properly, we're not
10 properly measuring the true risk of
11 having nominal bonds support real
12 liabilities."

13 He describes the MPI process for
14 defining contents of its risk-free bus -- bucket as
15 very questionable.

16 And if you look to his PowerPoint Slide
17 17, you'll see the conclusion of Ontario Teachers
18 again, albeit about a deck -- a decade and a half ago
19 in terms of inflation linked assets of long duration.
20 What is their main source of liability risk; a drop in
21 real interest rate risks -- rates? It was true
22 fifteen (15) years ago. It's true today. And when we
23 have long-lived inflation linked assets, it will be
24 true twenty (20) years from now. So is our clients'
25 submission.

1 A critical conversation in this hearing
2 was the conversation of Manitoba Public Insurance with
3 Mr. Viola about modelling liabilities. And at page
4 15/16 of the transcript, a very important quote. You
5 see a suggestion by Mr. Scarfone, My Learned Friend,
6 that the decision to model liabilities using a real
7 liability benchmark versus a nominal was an investment
8 decision. And Mr. Viola vehemently disagreed.

9 The liabilities are what they are,
10 regardless of how you decide to take risk to them.
11 It's not an investment decision. It's a reflection of
12 reality. Again, I'm paraphrasing or sharing my
13 inference from that -- that statement.

14 And Mr. Viola -- and this was
15 highlighted in his conversation with Board Counsel,
16 highlights the fact that the focus on nominal interest
17 rate risks misses the greater risk of real interest
18 rate risk and long-term inflation risk. He draws the
19 analogy to an investor in stocks focused on the
20 dividend rather than the really risky issue related to
21 the capital gain.

22 He highlights the changes in real
23 yields are important because of the longer horizon,
24 and that nominal bonds would do poorly if inflation is
25 more volatile or higher than expected.

1 I want to go back to the issue of risk
2 basis or tracking error basis risk, excuse me, and
3 highlight the fact that until our client made this
4 inquiry, tracking error was not considered. And
5 tracking error, as I understand the concept, and as
6 confirmed by Mr. Makarchuk, measures the variation in
7 future returns. In this case, Mercer was asked to
8 measure that variation in the future returns between
9 the nominal liability benchmark and the real liability
10 benchmark as via the anticipated volatility.

11 And when we put to him on behalf of our
12 clients, whether he had conducted that analysis for
13 MPI, Mr. Makarchuk candidly agreed. I don't believe
14 we specifically calculated the difference in the
15 volatility between the two (2). Tracking errors were
16 not analyzed or presented until the response to CAC
17 Information Request 2-3.

18 As Mr. Viola confirmed, that 4.5
19 percent is a big number. And in our client's
20 respectful submission, recognizing the long-term risk
21 associated with long-duration inflation linked assets,
22 Manitoba Public Insurance is taking a material gamble
23 in the design of its liability benchmark portfolio by
24 ignoring real interest rate risk and long-term
25 inflation risk. It is misidentifying and mis-

1 measuring risk associated with its liabilities.

2 This is an excerpt pulled from MPI
3 Exhibit 44. It's a response of Mercer's. And if
4 you'll recall our conversation with Mercer, we -- we
5 took them to one (1) of the many attachments to
6 Appendix 17. And this is the basis of the November 8
7 conversation that Mercer had with Manitoba Public
8 Insurance. And you recall the slide, they talked
9 about next steps being stress testing.

10 And during our cross-examination, we
11 asked Mercer, did you do these stress tests? And they
12 couldn't recall. So they did an undertaking, and what
13 they indicate was that they were planning to first
14 proceed with three (3) of the six (6) scenarios.
15 Unfortunately, we were unable to complete the stress
16 tests in advance of the meeting November 28th, and
17 there were some quality control issues with the first
18 three (3) stress tests. So given that the investment
19 committee meeting had occurred, and given concerns
20 regarding overall modelling cost -- costs, peer
21 reviews of the results were not completed, and the
22 results were not finalized.

23 Now, for the purpose of the Exhibit 44,
24 some additional analysis was completed a year --
25 almost a year after the time when it would have been

1 useful. And certainly, our client would invite the
2 Board to look at the inflation shock scenario. But
3 the important point, from our clients' perspective, is
4 that important due diligence, that important peer
5 review, that important stress test was not enter --
6 undertaken.

7 And if you couple the failure to test
8 for tracking error, given the monumental importance of
9 this decision, and the failure to undertake stress
10 test scenarios as recommended by Mercers, in our
11 clients' view, that demonstrates an imprudent,
12 unreasonable approach to the asset liability
13 assessment, and it represents the undue haste in which
14 this study was conducted.

15 And if the Board directs its mind back
16 to last year's Order, or the year before that, there
17 was considerable tension around the fact that an Asset
18 Liability Management study was not conducted. MPI
19 didn't have time. And then lo and behold, September,
20 October, November of 2017, when it didn't have time
21 previously, it acted in haste and did this analysis.
22 It acted in haste, and it did shortcuts, material
23 shortcuts inconsistent with good practice.

24 Real return bonds. I'm moving now from
25 the liability benchmark, which is really the -- that

1 mis-measurement -- that misidentification of risk is
2 fundamental to our concerns, but we've set our
3 liability benchmark. Now we're moving to
4 optimization.

5 On slide 49, our clients are simply
6 trying to make the point that real return bonds are
7 not a dirty word. We see Teachers, probably the best-
8 regarded pension fund definitely in Canada, but
9 earning worldwide renown. A long-standing commitment
10 between -- to -- between a significant portion of real
11 return bonds, the last two (2) or three (3) years
12 between 60 and 19 percent.

13 And in Exhibit 29, which was filed
14 collaboratively with MPI yesterday, if you -- if you
15 get a chance to go back to that couple of pages from
16 the Teachers' annual report in their website, take a
17 look at what they have done with that \$185 billion
18 portfolio. There's a significant commitment to real
19 return bonds in the range of \$20 billion.

20 We'll look at the other inflation
21 hedges there, as well, the not 8.9 million -- 8.9
22 billion inflation hedge, the very significant real
23 assets in addition. Do the math. We suggest you'll
24 probably come up in the range of \$40 million in terms
25 of inflation hedges, some real rib -- return bonds,

1 some the inflation hedge, some the real assets.

2 A sophisticated investor, not wishing
3 away real return risk, but recognizing that it's a
4 fundamental risk to portfolios that are indexed and
5 that have long duration. That doesn't mean that's the
6 right mix for Manitoba Public Insurance, but it raises
7 questions.

8 We point out as well that the SAAQ, I
9 can't pronounce the acronym, perhaps My Friend, Ms.
10 Dilay, will tell me over the coffee break, but that's
11 the public insurer in Quebec. Their investment
12 portfolio has about 10 percent as of December of 2017,
13 if memory serves me right.

14 And we have the advice of Mr.
15 Makarchuk. Real return bonds are an excellent way to
16 ensure you get real return, if you're worried about
17 real return. And if you're running a portfolio of a
18 significant duration with significant indexing risk,
19 why wouldn't you want to have at least some protection
20 for real returns?

21 And when we turn to the Mercer model,
22 when we returned to MPI Exhibit 15, when it modelled
23 upon an appropriate measurement of risk the real
24 liability benchmark, Mercers concludes, assuming a
25 real liability benchmark for modelling, removing real

1 return bonds significantly reduces an opportunity for
2 improvement at lower risk levels. Opportunity for
3 improvement at lower risk levels.

4 And Mr. Viola estimates that at the
5 current risk levels, that volatility of plus or minus
6 -- or excuse -- that volatility of 3.8 percent,
7 Mercer's efficient frontiers suggest that the expected
8 excess return above the liability benchmark drops by
9 around .8 percent when RRBs, real return bonds, are
10 removed. Point eight (.8) percent on a portfolio of
11 the size of Manitoba Public Insurance's is a big deal.

12 And when pressed on the value of a real
13 return bond, Mr. Viola commented:

14 "With a break-even inflation of
15 something south of two (2), even if
16 you're getting inflation of two (2),
17 which is what the Bank of Canada
18 assumes, you're actually doing
19 better by buying the real return
20 bonds."

21 And that break-even inflation rate, you
22 may recall in my cross-examination of Mr. Makarchuk on
23 that point, we looked to the -- how they calculated
24 that break-even inflation rate, and comparing real
25 return bonds to long federal bonds, the thirty (30)

1 year bonds.

2 The diligent work of Board advisors in
3 their Information Requests also highlighted another
4 very significant concern with the current MPI approach
5 to asset liability matching, and their expectations
6 for the investment portfolio.

7 In our clients' view, Manitoba Public
8 Insurance is gambling that its external experts'
9 preferred interest rate forecast is wrong. Mercer's
10 Standard Interest Rate Forecast, which we talked about
11 earlier, the one (1) used by its experts and actuaries
12 across Canada, was not accepted by Manitoba Public
13 Insurance. Instead, a forecast based upon the fore --
14 forward curve was substituted to be more in line with
15 MPI's business model, in the words of Mercers. I'm
16 not quoting them directly.

17 And as I suggested in my discussion
18 with Mr. Makarchuk, use of Mercer's Standard Interest
19 Rate Forecast por -- portrayed capital losses for the
20 fixed income holdings. And that information is best
21 indicated at slide 52. Again, at the top of that
22 slide, we're talking about what Mercers prefers, their
23 Standard Interest Rate Forecast.

24 And Monday, we had a conversation with
25 Mr. Bunston. I think it's Appendix 17, Attachment E,

1 slide 14 or 13. The expected ten-year return about --
2 of the nominal liability portfolio, assuming Mercer's
3 best estimate, was 2.1 percent. Take out the external
4 expert's best estimate, substitute the forward yield,
5 and the expected ten-year return of the nominal
6 liability portfolio -- this is in 17, Attachment A --
7 with MPI's substi -- with MPI's substitute view grows
8 to 2.8 percent. If you look at that difference in
9 expected outcomes, point seven (.7) divided by two
10 point one (2.1), a 33 percent difference, flowing from
11 that rejection of the external experts' preferred
12 view.

13 That is concerning to our client.
14 Ultimately, Mr. Viola questioned the premise that the
15 so-called risk-free bucket of MPI was risk-free, and
16 concludes that it has material risk over the long
17 term.

18 There are two (2) key challenges, the
19 first being the minimum risk portfolio, the nominal
20 liability benchmark, is fundamentally compromised by
21 misidentification, and mis-estimate of risk. The
22 portfolio understates the risk of inflation and real
23 interest rate risk.

24 And secondly, that liability benchmark
25 analysis was compromised by MPI introducing capital

1 market expectations into the analysis.

2 As Mr. Viola pointed out, liabilities
3 define themselves. They are what they are. They are
4 not a function of risk tolerance. The decision to
5 accept or hedge risk is a separate decision. That's
6 for part 2, the optimization process. He describes
7 that portfolio, and that approach is questionable,
8 very questionable.

9 In terms of why our client concerns --
10 concludes that the MPI bucket is a risky bucket over
11 the long term, remember the simple truism of Mr. Viola
12 that any constraint shifts the curve. What are the
13 elements of higher risk? No real return bonds leads
14 to poor liability protection against unexpected
15 inflation, real -- real rate risk, and less effective
16 duration management.

17 And in this context, Mr. Viola makes an
18 important point. And this was in his discussion with
19 My Learned Friend, I believe on -- on Monday -- it
20 might have been with Mr. Watchman yesterday. MPI, in
21 its rebuttal, did do some stress testing, pulling from
22 a -- a DCAT analysis, a 3 percent inflation assumption
23 for four (4) years. And our client, in the context of
24 the DCAT, actually thinks that's a good, solid
25 analysis, because the DCAT isn't about whether we

1 compare our liabilities twenty (20), or thirty (30),
2 or forty (40), or fifty (50) years from now. The DCAT
3 is simply about: Do we have enough reserves to
4 prevent rate shock? And it's only over a short time
5 horizon. We're looking out to 2022 approx -- so that
6 kind of a modelling assumption for the DCAT is quite
7 good.

8 But Mr. Viola, in conversation with Mr.
9 Watchman, said, It's not -- the risk isn't in 3
10 percent inflation for four (4) years. The real risk
11 for an inflation-sensitive portfolio with roughly half
12 its liabilities beyond ten (10) years is over a longer
13 duration, even at a lesser amount.

14 Another element of high risk with the
15 Basic portfolio is the absence of other real assets,
16 such as real estate and infrastructure, and therefore,
17 less diversification. Instead, what we have is real
18 rate risk, inflation risk, credit risk, and some
19 illiquidity risk through the MUSH bonds, concentrated
20 in the fixed income portfolio.

21 From the big picture, from the total
22 portfolio perspective, Mr. Viola points out that
23 they're -- that instead of concentrating risks in
24 fixed incomes, a combination of low risk assets and
25 other risky assets gives better risk/return trade-offs

1 than being concentrated in either one (1) of the
2 buckets. Excuse me. Thank you.

3

4

(BRIEF PAUSE)

5

6 DR. BYRON WILLIAMS: Mr. Viola again
7 flags the concern that MPI's focus on short terms --
8 rate stability, and that their opportunity cost with
9 the short-term rates focus in terms of better returns
10 over the long run, but also that there are risks of
11 higher long-term rate instability.

12 Just a couple of last points on
13 investment issues. It is open to this Board to -- to
14 ask itself whether in the course of this hearing,
15 Manitoba Public Insurance has demonstrated a mastery
16 of these complex issues. And Mr. Viola yesterday
17 pointed out the inconsistency between the MPI
18 explanation of its modelling exercise, of Mercer's
19 modelling exercise in its rebuttal, versus the Mercer
20 response found in Exhibit 38.

21 And at slide 57, we had a conversation
22 with one (1) of the MPI witnesses, again, over the
23 affidavit filed in support of our motion for better
24 disclosure. And again, you see some challenges in
25 terms of grasping some of the issues.

1 Initially, the real liability benchmark
2 was described as having a much higher risk of three
3 (3) -- three (3) -- it says here "perfect," but it
4 should say 3 percent, and that assessment was amended
5 in a subsequent affidavit to suggest real liability
6 benchmark with the risk of zero percent. And again,
7 you see MPI correcting its conclusion originally that
8 the real liability benchmark was -- was higher, but
9 suggesting in its subsequent analysis that, as
10 compared to the selected nominal portfolio, the real
11 liability benchmark was lower.

12 Frankly, our client has a bit of a
13 challenge with this whole conversation, because in
14 essence, one was comparing a liability benchmark based
15 upon real interest rate risk versus a optimized
16 portfolio based up -- flowing from the nominal
17 liability benchmark. So that suggests a conflation of
18 the issues that our -- our client is -- is quite
19 uncomfortable with.

20 Finally, I want to go to expertise.
21 Mr. Viola is a -- a well-known leader in this field.
22 It's instructed that many of the recommendations he
23 made back in 2016 have been accepted, and the idea of
24 segregating between Basic and -- and pension is
25 certainly something that he promoted. He comes out of

1 great roots, out of Teachers in the 1990s, and then as
2 a young vice-president at the Canada Pension Plan
3 Investment -- Investment Board; very sophisticated
4 investors. And their current firm, Cortex, obviously
5 is a highly regarded North American practice.

6 Mercer certainly has good
7 qualifications, but their role in this process has
8 been circumscribed. Their best estimate of future
9 interest rate risks were rejected. They did not test
10 for tracking error, or basis risk, and the scenario
11 testing was not undertaken. And if you look at their
12 careful hedging of their words, in terms of the
13 nominal liability portfolio, their analysis was
14 compromised by assuming away long -- long-term
15 inflation risk and real interest rate risk based upon
16 the inflation level rather than inflation volatility.

17 Our client has no doubt about the --
18 the capabilities of the MPI Board, but they were cons
19 -- clearly constrained in the inputs, in the haste in
20 which this exercise was conducted, in the challenges
21 that Manitoba Public Insurance demonstrated in coming
22 to grips with the purpose of the liability benchmark
23 portfolio, and with the ultimate mis-measure and
24 misidentification of risk. So certainly, while our
25 clients greatly respect the members of the MPI Board,

1 they were not here testifying, and they are limited by
2 the quality of information and the quality of the
3 asset liability analysis.

4 Ultimately, our client concludes that
5 the proposed approach by Manitoba Public Insurance is
6 a significant gamble. Again, the assumption to assume
7 away real interest rate risk, and also substituting
8 MPI's judgment for the best judgment of Mercer in
9 terms of future interest rate forecasts.

10 Our client recommends the following
11 findings: Ultimately, that -- that the asset
12 liability management analysis was not conducted in a
13 reasonable and prudent manner, first of all, in terms
14 of its assumptions, the assuming away of -- of real
15 interest rate risk and long-term inflation risk;

16 The failure to test for tracking error
17 between the real and nominal benchmark portfolios;

18 The insertion of capital market
19 assumptions into the liability benchmark analysis,
20 when that properly belongs in the second stage of the
21 analysis;

22 The optimization, and the failure to
23 undertake the Mercer-proposed risk scenarios, at least
24 the three (3) prioritized ones.

25 In terms of the construction of the

1 analysis, our clients submit that it is not prudent to
2 substitute the opinion of MPI for the best estimates
3 of its experts regarding future interest rate risk,
4 and it is not prudent to concentrate risk, inflation,
5 credit, and illiquidity within the fixed incomes in
6 the Basic portfolio rather than to diversify the
7 sources of risk via real assets as well as equities.

8 Ultimately, our client observes that
9 there are significant risks of long-term rate
10 instability, as well as the likely prospect of lower
11 returns associated with MPI's preferred approach.

12 Mr. Chair and members the panel, I
13 think that's a -- a useful break point, but I can -- I
14 could proceed for another twenty (20) minutes, if you
15 would prefer.

16 THE CHAIRPERSON: No. We'll take
17 fifteen (15) minutes. Yeah. Thank you.

18

19 --- Upon recessing at 10:20 a.m.

20 --- Upon resuming at 10:42 a.m.

21

22 MR. STEVE SCARFONE: My apologies, Mr.
23 Williams, I was stuck waiting for an elevator for ten
24 (10) minutes.

25 THE CHAIRPERSON: Oh, that's -- that's

1 unimaginable in this building, Mr. Scarfone.

2 I don't know if I'm supposed be looking
3 at Mr. Williams or Ms. Dilay? Mr. Williams, okay.

4

5 (BRIEF PAUSE)

6

7 CONTINUED BY DR. BYRON WILLIAMS:

8 DR. BYRON WILLIAMS: Question 4(b) at
9 Slide 61 of the PowerPoint is whether MPI ratepayers
10 facing current and -- are facing current and ongoing
11 rate pressures as a consequence of the Corporation's
12 passive approach to long terms claim management in the
13 aftermath of BI3.

14 And before we leave this slide, I'll
15 cut to the chase and the answer is yes. And our --
16 our client does have concerns with how the Corporation
17 has addressed complex claims, but we also should
18 acknowledge the role of the MPI actuary in candidly
19 flagging this concern to the Board and for those who
20 have been at this Board for years, this certainly has
21 been candidly discussed and -- and raised by the MPI
22 actuary and our client acknowledges his -- his role
23 in -- in identifying this issue so that stakeholders
24 and the Board could better understand it.

25 On slide 62, these -- these bullets are

1 from an appendix to CAC Information Request 1-36(a).
2 It's the response to the -- that Information Request
3 and that I can't do justice to the issues as well as
4 this briefing to MPI management in April 2018 does but
5 I want to flag some of the observations that our
6 client has, or that -- that -- that are captured in
7 this briefing note.

8 We date the BI3 era to about 2010 and
9 the narrative that has played out in hearings over the
10 last few years is that claims -- there's -- as
11 compared to expectations prior to 2010 or so, there's
12 an increase in these complex claims. These claims
13 under the personal injury protection plan lasting more
14 than two (2) years.

15 There are a number of factors
16 influencing this growth in retain claims -- claims; one
17 (1) is the world outside, which is be -- to some
18 degree beyond the control of MPI. Another is the
19 implementation of the BI3 initiative and the
20 challenges MPI experienced in delivering it. And
21 finally, there was a reduction in staff because BI3
22 was supposed to relieve the burden of claims
23 management using technology but in -- indeed, the
24 challenges have been twofold since then.

25 One (1) is that claims managers weren't

1 -- were struggling to properly reserve claims but,
2 more fundamentally, there was also struggles in
3 managing claims.

4 One (1) of those external factors, at
5 least to some degree, is also a very significant
6 increase in claims with psychological factors by 10
7 percent. And we flagged this because this is one (1)
8 of the critical sources of ongoing rate pressure for
9 Manitobans.

10 The briefing note found at Appendix --
11 to CAC-1-36, Slide 8, flags challenges in claims
12 management, and reserving flowing from the BI3
13 initiative. Claim staff were cut and also were not
14 proactive in recoveries.

15 And as Mr. Johnston confirmed with me
16 in our conversation on -- on October 18th, claims that
17 last longer, all other things being equal, mean more
18 cost to the Corporation. And one (1) of the
19 challenges MPI faced and has faced since 2010 were
20 process char -- changes as outlined in the first
21 paragraph on Slide 65 that created a more passive
22 approach to injury management.

23 And Mr. Johnston, again, at the bottom
24 this -- this slide talks about less agre -- aggressive
25 claims management being employed.

1 And as he pointed out in a conversation
2 around page 862 of this transcript, instead of being
3 addressed it into -- intake complex claims were only
4 being actively managed in the later stages of the
5 claim. And again, highlighting the cost to ratepayers
6 and to the individuals affected of this passive
7 approach.

8 On slide 67, this is again an excerpt
9 from the briefing of the to -- to MPI leadership,
10 noting that the majority of the current case matters
11 came from a physical damage background and were
12 challenged to manage the complexity of claims.

13 Now, there have been efforts by
14 Manitoba Public Insurance to respond to these
15 challenges in terms of the reserving challenge. There
16 was the centralized reserving unit and there also have
17 been efforts to more assertively manage claims and at
18 an earlier time.

19 One (1) of the important elements
20 coming out of our conversation with Mr. Johnston on
21 October 18th was, to date, in terms of those long-term
22 claims, despite the efforts of Manitoba Public
23 Insurance, in terms of the concerns that the actuary
24 is most concerned, with the longer-term, I'm not
25 seeing any substantial improvements at least to date.

1 From our clients' perspective, this is
2 an important issue to monitor to ensure that MPI
3 continues to try to be proactive and also to
4 acknowledge that a passive approach dating back to
5 2010, at least to 2017, it -- has imposed injuring
6 costs for Manitoba ratepayers.

7 One (1) of the important initiatives
8 that Manitoba Public Insurance is undertaking is -- is
9 -- is how to better track and benchmark these claims.
10 And they indicated that -- that benchmarking framework
11 was being created and would -- could be shared for the
12 next General Rate Application.

13 And so our client on this issue is
14 recommending that the Board find that Manitoba Public
15 Insurance ratepayers are facing current and ongoing
16 rate pressures as a consequence of the Corporation's
17 passive approach to long-term claims management in the
18 aftermath of BI3.

19 I hasten to add, as we've noted in an
20 earlier slide, that there are other factors in play,
21 including the growth and challenges with psychological
22 issues, but that passive approach, the evidence, on
23 this record, is suggestive of an adverse finding in
24 this regard.

25 We're going to skip Slide 71, because I

1 don't want to steal Ms. Dilay's thunder when it comes
2 to making recommendations.

3 We asked the very simple question at
4 Slide 72 whether information technology staffing
5 budgets are excessive as compared to relevant peers,
6 and certainly rely upon the bar -- Gartner Group
7 benchmarking exercise and as outlined in the cross of
8 Board counsel, at least as we understand it, MPI
9 spends about 62 percent of its IT budget on personnel
10 as compared to 45 percent for peers.

11 Similarly, there is a disproportionate
12 amount of contractors within the MPI IT staff. So
13 this will be the shortest section I ever comment upon,
14 our recommended finding in this section is that as
15 compared to peers Manitoba Public Insurance
16 information technology staffing budgets appear
17 excessive.

18 We turn at slide 74 to a larger -- a
19 longer section relating to physical damage re-
20 engineering and a subset of that project, the Customer
21 Claims Reporting Service, CCRS. And our client would
22 acknowledge and was pleased to note that we are
23 starting to see at Slide 75 a modernization in terms
24 of the approach that MPI is attempting to bring to man
25 -- management of complex projects.

1 But our client cautions about offering
2 too many plaudits for this. Coming to decent good
3 practice in 2018 when that insight should have been
4 available long before that is encouraging but it --
5 it's not like that the approach that Manitoba Public
6 Insurance is currently seeking to employ is -- is --
7 is excellent as compared to industry standards.

8 Indeed, Mr. Wennberg candidly pointed
9 out that they're basically trying to get to an
10 industry standard approach in terms of these big
11 projects; that there's going to be some rigour and
12 that MPI executive management have to be accountable
13 for the net present value integrity in that -- for the
14 integrity of that analysis. Those are all laudable
15 but certainly should have been in place long ago.

16 Our client observes that failed
17 projects have real impacts on retained earnings, on
18 foregone opportunities and in the waste of ratepayer
19 money. And in our discussion with Ms. Campbell on
20 October 18th, she talked and made the point that when
21 we use words like "impairment" and "write-offs," what
22 that means is a reduction of equity. And we have seen
23 focus in the '17/'18 year an impairment of deferred
24 development costs in the range of \$20 million equity,
25 all other things being equal, is 20 million lower.

1 And this connection may not have been
2 made in Manitoba Public Insurance's mind, but I assure
3 you that our client has noted the -- the figure
4 associated with the Capital Maintenance Provision of
5 \$20 million.

6 And in our clients' mind approving the
7 Capital Maintenance Provision would be holding
8 Manitoba Public Insurance equal for its mismanagement
9 of important information technology projects. And
10 I'll come to that more later.

11 Are these projects a failure? Well,
12 the CCRS definitely is a failure. It has been written
13 off. And Ms. McCandless noticed in her discussion
14 with Mr. Remillard, on Slide 77, that's a \$15.6
15 million write-off.

16 And Mr. Wennberg, moving from the CCRS
17 to the broader project, a project that went from an
18 estimated net present value of \$18 million positive in
19 2016 to an estimated negative net present value,
20 certainly, in the range of five -- negative \$50 million
21 in 2018 described the PDR, the Physical Damage Re-
22 engineering, as a very deep negative. In his
23 conversation with My Learned Friend Mr. Scarfone. And
24 that very deep negative quote can be found at
25 transcript slide 9 -- Page 9 -- 19.

1 Another unreasonable imprudent element
2 of current cost for Manitoba Public Insurance
3 ratepayers in the 2018/'19 year is the eighty-one
4 dollar (\$81) premium for direct repair shops.

5 And as Mr. Wennberg noted, this type of
6 premium payment is not undertaken by the Crown or
7 private jurisdictions, and then when other Crowns and
8 private jurisdictions proceeded MPI in implementing
9 similar programs to direct repair, they did so without
10 these premium payments. This is not the industry
11 standard and -- and it is not a prudent expenditure.
12 That agreement is up for renegotiation with the new
13 agreement scheduled to take place early -- or at the
14 start of the next fiscal year for Manitoba Public
15 Insurance.

16 And I want to stay with the physical
17 damage re-engineering because I spoke about how that
18 failed project, that deeply negative project, takes
19 money out of ratepayers' pockets, takes money out of
20 retained earnings, but it also is about lost
21 opportunities around. Around page 1119 of the
22 transcript, I have -- I started a conversation with
23 Mr. Remillard, going back to 2014, because back in
24 2014, the magic -- the big -- the big ticket item
25 within the Physical Damage Re-engineering Project was

1 going to be this first notification of loss, now known
2 as CCRS, as well as a replacement for the CARS, the
3 CARS legacy system.

4 And you'll see a -- a quote at the top
5 of this page from Mr. Graham saying we need to update
6 our system. It's in dire need. With the -- initial
7 conception of PDR back in 2014 was it -- it was going
8 to take care of -- of the need to replace CARS. And
9 if you go to the next slide, you'll see back in 2014
10 there was about 32.6 million in terms of optimize
11 adjusting which included the first notification of
12 loss and the CARS replacement. So about half of the
13 total project cost.

14 So not only is it the money down the
15 drain but the foregone years where Manitoba Public
16 Insurance could have been addressing its challenges
17 with CARS or legacy where in our clients' submission
18 frittered away in this failed project.

19 Board counsel did an excellent job of
20 forensically examining some of the roots of the
21 challenges with the Physical Damage Re-engineering
22 Project. And as we try to figure out what happened,
23 which I think is important for today's ratepayers and
24 future ratepayers, it's important to acknowledge that
25 there seems to be a consensus, hardly a radical

1 consensus, that when you're doing a net present value
2 calculation, it should include operating costs,

3 And you see, Mr. Kenry (sic) for
4 Gartner saying:

5 "To do a fulsome MPV analysis, it
6 should include operating costs."

7 And Mr. Graham, Chief Executive Officer
8 of MPI, saying:

9 "To the extent that business cases
10 didn't include operating costs, he
11 would find that surprising."

12 And the Chief Information Officer Mr.
13 Bunko saying:

14 "A full business case needs to
15 include all the associate
16 initiative, and ongoing cost for the
17 program."

18 That begs the question. This is not
19 radical. We could had this same conversation ten (10)
20 years ago, frankly, twenty (20) years ago -- we might
21 not have used the words "MPV analysis," but we would
22 have known that operating costs had to be included.

23 So the question becomes: Were not
24 concerns flagged within Manitoba Public Insurance in
25 looking at these purported business cases and the

1 absence of operating costs?

2 Mr. Remillard confirmed that major
3 capital projects, many of them, did not include an
4 evaluation of operating costs as part of the
5 evaluation of the total cost of the operation.

6 And certainly Mr. Henry, on behalf of
7 Gartner Group, observed that in the 2016 Gartner
8 report, as well as the 2017 Gartner report, the net
9 present value calculation was conducted but did not
10 include operating and ongoing costs.

11 And our client suggests that this goes
12 to a bit of a deeper question in terms of the
13 relationship of external experts retained by Crown
14 monopolies when they come before the Public Utilities
15 Board. We can answer this question, but we wonder
16 whether Gartner Group should have filed the MPV
17 analysis knowing that a fundamental building block was
18 -- was incomplete.

19 Gartner did acknowledge in the
20 conversation with Public Utilities Board legal counsel
21 that they should have been stronger in making the
22 point that future analysis was required, and that was
23 especially in the context of the operating costs.

24 Slide 87, and I'm not going to go
25 through this because I think PUB counsels have done a

1 very strong job of -- of doing that, but we've
2 inserted it, just to look at the big picture reason to
3 explain the mystery of how what looked like a
4 relatively positive business case has gone so highly
5 negative.

6 And in that conversation as captured at
7 page 931 of the transcript, the big three (3) reasons
8 are flagged there, and I simply, on behalf of our
9 clients, put it forward for your consideration.

10 One (1) of the challenges the Gartner
11 Group faced is identified in a conversation with the
12 PUB Chairperson is that Manitoba Public Insurance
13 unreasonably and imprudently failed to identify and
14 disclose relevant information to Gartner Group;
15 information relating to the ongoing costs, information
16 relating to the eighty-one dollar (\$81) premium.

17 And Gartner Group, at least, is -- is
18 clear in its view that the obligation to provide the
19 information given that it is not an audit firm rests
20 with MPI and that's a reasonable conclusion from our -
21 - our client.

22 The Chairperson explored this again as
23 -- as captured in the conversation at page 90 and we
24 see the efforts by Manitoba Public Insurance to
25 explain the failure to provide this important

1 information relating to ongoing costs, the eighty-one
2 dollar (\$81) premium, et cetera.

3 Our client wants to go back to the big
4 picture. Witnesses for Manitoba Public Insurance
5 testified that they regularly review Board Orders.
6 The footprints for the significant concerns with this
7 project are palpably evident certainly by Board Order
8 starting in 2015. And here you see at pages 1126 and
9 1127 of the transcript, on slide 91, conversation with
10 the Chief Information Officer of the Corporation
11 flagging the concerns that were presented even before
12 the first Gartner report by the Public Utilities Board
13 in its decision.

14 And we put the question to this Chief
15 Information Officer whether given that insight, given
16 that he had read the report whether -- we suggested to
17 him you were not concerned with the status of PDR in
18 terms of the feasibility of its business case in 2015
19 and he confirmed he was not. And that is difficult
20 for our client to fathom and to understand.

21 And it becomes more pressing in 2016
22 and we, again, took the MPI witnesses through the
23 Chief Information Officer through the Board Order and
24 refer them to page 37 with the PUB expressing its
25 concern with the lack of business case and how met --

1 materially the scope of the PDR had changed.

2 And at the bottom of this slide being
3 Slide 92, again, you see the Chief Information Officer
4 indicating that those observations of the Board did
5 not question -- cause him to question the viability of
6 the PDR business plan, generally.

7 And to our clients that is difficult to
8 understand. There were limits in the Gartner Group
9 report, both in 2016 and 2017, but there were also
10 important warnings. And as you see in our
11 conversation with Mr. Henry at Slide 33, there were
12 warnings in the 2016 and 2017 Gartner reports that
13 ongoing support and maintenance costs were not
14 included in the MP ev -- analysis.

15 And from our clients' perspective,
16 certainly, the Board of Directors of Manitoba Public
17 Insurance and senior executive had the opportunity to
18 become knowledgeable about the PDR. The PUB decisions
19 are publicly available. Certainly by 2015, definitely
20 in 2016, there were significant warnings about PDR.

21 On slide 94 we've captured some of the
22 warnings that were presented in the Gartner Group 2016
23 and 2017 reports about PDR. One (1) of the key risks
24 is Mitchell's ability to deliver the expected outcomes
25 of the FNOL project, now known as the failed CCRS

1 project.

2 It entails the implementation of
3 innovative and fairly complex accident file --
4 profiling approach new to the industry. Also,
5 flagging concern are the reality that there was no
6 estimate for ongoing support and maintenance costs.

7 Our client notes that Mr. Geffen on
8 behalf of Gartner Group made a presentation to the
9 audit, finance and risk committee in 2017 and as Mr.
10 Henry confirmed, or Mr. Bunko I forget which, the
11 status of the PDR project would have been an element
12 of that discussion.

13 Board of Directors minutes from
14 February of 2017, that's the last bullet on slide 95,
15 also captured that there was a presentation and an
16 endorsement of the agreement related to CCRS or -- the
17 agreement -- or the authority to enter into an
18 agreement with Mitchell rely -- regarding CCRS back in
19 February of 2017.

20 From our clients' perspective, there
21 were significant warnings in the public domain, as
22 well as in the bo -- in the briefings prior to
23 important significant expenditures related to this
24 project. And I'm speaking in terms of CCRS. There
25 was an additional 3.4 million spent in '16/'17 and 5

1 million in '17/'18.

2 Finally, in this subject area, our
3 clients note the observation from the Gartner Group
4 benchmarking report that there is a need to improve
5 business process management, to improve the efficiency
6 and effectiveness both of I -- information technology
7 and of Manitoba Public Insurance generally.

8 In terms of this error -- error --
9 area, at slide 98, our client makes the following
10 recommendations in terms of findings.

11 First, that there was a failure to
12 adhere to standard could business practices in the
13 development and evolution of the PDR business case.

14 Secondly, and as a consequence, the
15 CCRS was a failed project and PDR is best
16 characterized as a deep negative project, with a
17 significant negative net present value.

18 Third, that the eighty-one dollar (\$81)
19 premium for the 2018/'19 year payable to the repair
20 industry is not consistent with industry standard and
21 you can stroke out the words "and is inconsistent" at
22 the end of the third bullet.

23 Fourth, that the quality of the NPV
24 analysis presented to the Board by MPI and by the
25 Gartner Group was not consistent with the expectations

1 of the Board.

2 And from our clients' perspective, this
3 is something we would recommend when you -- you hear
4 our recommendations for -- for other utilities or
5 Crown monopolies appearing before this Board and
6 relying upon expert evidence, external evidence, it
7 would be useful and helpful to have a notification or
8 indication from these external witnesses whether their
9 analysis is consistent with good practice in all
10 regards.

11 External experts retained by these
12 corporations, it's a challenging role. They have a
13 business relationship. They want to maintain that
14 business relationship but no doubt they want to assist
15 the Board.

16 And from our clients' perspectives,
17 heightening the expectations for these external
18 advisors will be well recommended.

19 It also is important to note that in
20 the last year to year and a half to two (2) years in
21 terms of the value management process that Manitoba
22 Public Insurance has taken a number of steps to
23 introduce standard good business practices. Whether
24 we'll see the application of those practices over the
25 years, and certainly next year when we get to the

1 legacy investments, but -- those steps should be
2 acknowledged.

3 The last lengthy section of our
4 analysis relates to the -- issues relating to the Rate
5 Stabilization Reserve and the Capital Maintenance
6 Program, and it's really assessing the reasonable
7 revenue needs of an applicant in the course of its
8 overall general health.

9 And it won't surprise you to know that
10 our client really admires Mr. Viola, and they think
11 it's his expli -- explanation of his beliefs is often
12 useful. Our clients' analysis as we approach the
13 issues under this topic is informed by client beliefs.

14 And belief Number 1 is that this
15 Corporation is strong. It's got a legal monopoly on
16 the Basic side, a de facto or -- or practical monopoly
17 on the Extension side. In the event it has concerns
18 about material adverse developments in the
19 marketplace, it has ready access to members of the
20 legislature given its Crown status. This Corporation
21 has significant reserves in Basic and its reserves are
22 significantly over target in Extension and SRE and one
23 needs only to look at the quarterly reports or the
24 annual reports to get a sense of the magnitude of
25 those excess reserves.

1 And while in the context of this
2 hearing we tend to focus on the Basic program, from a
3 ratepayer perspective Basic and Extension are
4 intimately connected and the health of Basic and
5 Extension is intimately connected. And Mr. Graham the
6 CEO for MPI at the bottom of page 100 makes that point
7 himself when he highlights the market dominance of MPI
8 in terms of Extension and relates it to its connection
9 to the Basic program.

10 Belief Number 2 of our clients is that
11 another Manitoba Public Insurance advantage is
12 vigorous independent regulation. We have regular
13 evidence-based hearings, which offer annually self-
14 correcting mechanisms for the overall revenue
15 requirement. Unlike Saskatchewan, they're regular and
16 as the Board can take judicial notice of with regard
17 to British Columbia, they are less politicized by
18 government directives as they flow from -- in British
19 Columbia.

20 This regular evidence-based mechanism
21 is not only self-correcting at the revenue level, it
22 also is self-correcting in terms of the relationship
23 between classes of vehicle owners and between
24 individual drivers and individual vehicles.

25 There is dislocation annually because

1 of driver safety rating and the CLEAR, C-L-E-A-R,
2 assessment of vehicle risk, but that also is -- from
3 our client's perspective, evidence-based and gives the
4 Board and this process and MPI a defensible position
5 for consumer volatility concerns to be able to argue
6 that they're based upon risk; either the risk we bring
7 to the system because of our driving behaviour or the
8 risk that our vehicles bring to the system.

9 Our client believes a third essential
10 element of this vigorous independent regulatory
11 process is the dynamic -- use of the Dynamic Capital
12 Adequacy Testing to set the Basic Rate Stabilization
13 Reserve, based upon Manitoba data, based upon Board
14 directed risk tolerances and responsive to Manitoba
15 risks. And this Board's well-known aversion to
16 rewarding bad management decisions is also an
17 advantage from our client's perspective.

18 Our client believes strongly that
19 ratesetting stays healthy when government stays out of
20 ratesetting and our client, to be frank, was
21 uncomfortable with the messaging that appeared to be
22 sent by Manitoba Public Insurance on the first day of
23 the hearing about the government's wishes.

24 They were relieved on October 23rd when
25 the CEO of Manitoba Public Insurance confirmed that

1 there had never been a discussion in relation to rates
2 and what those rates should be.

3 But our client is appreciative of the
4 direction from government to respect the independence
5 of as set out in the many layers of these
6 organizations and of these -- and of the PUB itself.

7 A driving element of our clients'
8 submissions in this subject area is their belief that
9 a well cushioned Crown monopoly is bad for efficiency.
10 And in one (1) more slide, I'm going to talk to you
11 about the erra -- the era of over-collection from
12 ratepayers.

13 But from our clients' perspective, many
14 of the challenges Manitoba Public Insurance
15 experienced in the early 2010s stem from the fact that
16 it was a very comfortable Corporation and some of
17 those challenges are reflected in the absence of
18 financial models. Can you imagine back in 2010, a
19 modern Crown Corporation unbee -- being unable to
20 model investment -- our interest rate risk?

21 Some of the symptoms were the profound
22 asset liability duration mismatch in the early 2010s,
23 a two (2) year tolerated mismatch. Some of the
24 Corporation's struggles in terms of responding to the
25 great recession, our client attribute to that comfort

1 and certainly our client suggests that the ill-managed
2 BI3 and PDR initiatives are byproducts of the over-
3 collection era, as were the absence of standard value
4 management protocols. Imagine not introducing that
5 value management proposition until 2017.

6 On slide 104, Manitoba Public Insurance
7 has been quite forceful in talking about the
8 challenges it experienced in the years since 2012/'13
9 certainly between 2012/'13 and 2016/'17, and certainly
10 the -- the Board knows our clients' position that many
11 of those challenges were of its own making.

12 We certainly see the recovery in
13 '17/'18 but it's notable if you go back to '04/'05 and
14 look at 2010 to 2011, the over-collection era. And in
15 this hearing you heard Mr. Johnston talk about that
16 '15 to '16 year period and when -- in which there was
17 only one (1) rate increase.

18 And there's a reason for that. It's
19 because Manitoba Public Insurance was over-collecting
20 from Manitoba ratepayers and that over-collection, you
21 look at the net income for '04/'05 fifty-nine (59).
22 The next year eighty-five (85); '07/'08 sixty-nine
23 (69); '09/'10 eighty-seven (87). Then you see the
24 results for 2010/'11, when there was a massive relief
25 of over conservative reserves with -- with -- of

1 283,000 thousand -- 283 million, I mis-spoke.

2 While Manitoba Public Insurance may
3 have been very comfortable during this era, and you
4 certainly heard Mr. Johnston yearning for it, the
5 concerns -- the symptoms our clients' flagged at Slide
6 103, from our clients' perspective, many of those
7 concerns stemmed from this lack of -- from this
8 comfort. The lack of -- of agility, the lack of good
9 business processes were encouraged by the ongoing
10 over-collection from ratepayers.

11 There's been a lot of talk in this
12 hearing about volatility, but not a lot of definition.
13 Our clients will suggest to you that from a ratepayer
14 perspective, volatility is what they see in their bill
15 from year to year, hence, the three hundred thousand
16 (300,000) vehicles this year experiencing rate shock.

17 The MPI perspective seems more focused
18 on the optics of an overall average rate increase, and
19 certainly our client submits that's -- that's why they
20 conflate issues of rate increases to rebuild reserves
21 and real issues of rate shock. And at least as Mr.
22 Graham expressed to me, the government concerns a
23 volatility that he talked about so much during the --
24 the first day of the hearing were the annual results -
25 - the -- the accounting results of the -- of the

1 Utility.

2 From our clients' perspective, our
3 client believes that rate stability is important, but
4 in the context of Manitoba Public Insurance, it's
5 inescapable and our client believes that the best
6 response to volatility is good management.

7 Volatility in terms of individual rates
8 is a natural result of CLEAR and the DSR adjustments.
9 As long as we want consumers to be paying a rate that
10 -- that res -- res -- reflects the relative risk,
11 there's going to be that volatility in the bills that
12 consumers expe -- experience. We look to cap it
13 because that's very dangerous and difficult for many
14 consumers excessive stability, but it is a reality of
15 how we set rates.

16 Our client strongly believes that an
17 over-collection of rates from present-day consumers to
18 dampen or avoid volatility will be unsuccessful and is
19 not an appropriate response and that good management
20 practice, good forecasting, is the best answer to
21 volatility.

22 We're going to turn more directly to
23 the Rate Stabilization Reserve. And again, our
24 clients want to -- wish to remind Manitoba Public
25 Insurance that the Rate Stabilization Reserve was

1 never intended to prevent rate change. Coming out of
2 the Klopstein Commission, coming out of the overt
3 politicization of Manitoba Public Insurance, the
4 1980s, coming over the real rate shock out of that
5 time, that RSR is there. It was intended to prevent
6 rate shock, not rate volatility.

7 And in terms of teske -- testing the
8 risks that ratepayers face, not in terms of
9 insolvency, not in terms of volatility, but in terms
10 of preventing rate shock, we have been engaged as Dr.
11 Simpson pointed out in a more than a decade-long
12 conversation about how do we best estimate that risk
13 with the purpose of avoiding rate shock?

14 And there's been a fabulous
15 collaborative exercise built upon the -- the DCAT
16 addressing issues of our -- what are plausible
17 scenarios? What are our risk tolerances? And the
18 Board has directed our clients and MPI that the
19 appropriate risk tolerance is that 1:40 year standard?

20 So imagine our clients' puzzlement
21 after the Board, which has expressly rejected the MCT
22 previously, after the collaborative effort to develop
23 the DCAT and to link it to the real risks faced by
24 Manitoba ratepayers in terms of rate shock that the
25 Capital Maintenance Provision in this proceeding is

1 expressly tied to an MCT, a formulaic MCT calculation,
2 70 percent MCT.

3 And Mr. Johnston confirmed that the
4 Capital Maintenance Provision is not linked to the
5 DCAT, it's linked exclusively to the MCT.

6 And from our clients' perspective that
7 MCT calculation is not appropriate for the purposes of
8 the RSR, and it is not appropriate for any CMP. It
9 addresses a different problem for a different
10 marketplace. It's about insolvency tests. It's about
11 the real reality that in the private sector in a
12 competitive marketplace, if there is a massive call to
13 increase rates for a firm, consumers are going to
14 leave that firm and put its solvency into question and
15 that insolvency, or that insolvency risk, can bring
16 real risk to the entire economy.

17 So that MCT calculation, given those
18 solvency concerns, addresses issues that our clients'
19 question should be part of the considerations for the
20 Rate Stabilization Reserve. Given the insolvency
21 concern, it -- it ensh -- it shields imprudent
22 behaviour such as operational risks which are cont --
23 controllable with good management.

24 Given that solvency concern, it sets a
25 very different risk tolerance. If you think of the

1 DCAT, the Dynamic Capital Adequacy Testing analysis,
2 it's focused on 1:40 year events over a time horizon,
3 really between two (2) years and four (4) years. Look
4 at what OSFI has elected with re -- regard to the MCT,
5 conditional tale expectation or CT of 99 percent over
6 a one (1) year time horizon, very different risk
7 tolerances.

8 And the MCT as compared to the Dynamic
9 Capital Adequacy Testing does not dynamically respond
10 to evolving Manitoba risks or provide insight into the
11 evolutions of those risks.

12 Slide 111 highlights the co -- the
13 comments by Dr. Simpson in terms of why this Board
14 rejected the MCT. Again that linked to insolvency in
15 a competitive industry, and that it does not address
16 the specific risks faced by MPI to this extent, it
17 doesn't itemize and evaluate them in the dyna --
18 dynamic evolutionary way that the DCAT has done.

19 Ms. Sherry chimes in describing the MCT
20 as formulaic with risk margins set to ensure private
21 companies don't go insolvent, not tailored, not
22 synchronized to a monopoly Crown corporation.

23 And as Dr. Simpson goes on to conclude
24 and to ask: What is a 35 or 85 percent MCT mean?
25 What does that tell us about the specific risks, the

1 associated risk tolerance levels? What does that
2 mean?

3 On slide 114, we've included an insert
4 from the Office of the Superintendent of Financial
5 Institutions, discussed with Mr. Johnston at page 679
6 of the -- the transcript.

7 Part of that MCT calculation is about
8 operational risk and how is that defined?

9 "The risk of a loss resulting from
10 inadequate or failed internal
11 processes, people and system or from
12 external events."

13 And at slide 680, we went through a
14 conversation with them at -- at the magnitude of that
15 operational risk calculation and the MCT calculation.

16 It's not insignificant. In the years
17 that we looked at, it was between 64.6 million and
18 77.3 million. Less Mr. Johnston chastise me, I will -
19 - will note that he said you would have to divide that
20 by 1.5 to see how it actually figures out on the
21 bottom calculation, but that's still a big number, a
22 big shield, to shield inadequate or failed internal
23 processes.

24 And in the context of a solvency
25 calculation that is a perfectly reasonable

1 calculation. But that's not with the DCAT is about.
2 That's not what the RSR is about. It's about rate
3 shock.

4 Being a little puzzled by this shield
5 for incompetence found in the -- in the MCT, we put
6 Mr. Johnston at page 682 and 683 of the transcript.
7 As the MCT contemplates it, operational risk is
8 associated with the failed information technology
9 project, would that be contemplated?

10 No, Mr. Johnston, to my surprise didn't
11 have the entire document at his fingertips, but he
12 said:

13 "But my understanding is it would be
14 for things like that or of that
15 nature."

16 He candidly admitted that. Given this
17 shield in the MCT for bad management, our client
18 cannot reconcile that with the state -- and given the
19 link between the Capital Maintenance Provision and the
20 MCT, our client cannot reconcile that reality with
21 these statements by Manitoba Public Insurance saying
22 that the RSR should not go to funding bad choices.

23 The intent of the CMP is by no means to
24 take away the accountability or the responsibility of
25 management, Mr. Giesbrecht suggests, yet they select a

1 calculation, a ratio that puts in a bad management
2 shield. Mr. Johnston goes, If we did something that
3 deteriorated our MCT ratio, it wouldn't be right to us
4 ratepayers to -- to pay for that. Yet, failed
5 information technology projects appear to be shielded
6 by the operational risk calculation.

7 The PUB also chimed in on this way back
8 -- well, both Mr. Oakes and I were here -- in terms of
9 what the RSR should be intended to protect against.
10 And going back to the old risk analysis that was being
11 promoted by Manitoba Public Insurance in the time, the
12 Board found both in '98 and '99 that operating
13 expenses that were controllable were not properly part
14 of the calculation of the risk analysis. It was
15 inappropriate, as -- as these expenses were at least
16 partially controllable by management, to use their
17 words, and our client agrees.

18 There's been a lot said about how the
19 MCT is objective. From our clients' perspective,
20 that's lovely, but objectivity with limited relevance
21 is of limited value. And this Board, in Order 59/'18,
22 in the Hydro context, provided some really interesting
23 insight into debt/equity analysis.

24 You could look at Manitoba Hydro, with
25 its debt/equity ratio at a certain level, and compare

1 it to a private company, which is at 50/50, or compare
2 it to the well-managed Bonneville Power at a different
3 ratio. And unless you dig deeper, what's the insight?

4 By themselves, these objective measures
5 offer little insight unless we dig deeper. Telling us
6 that BC has an MCT target of a hundred percent doesn't
7 tell us much about the health of the Corporation, or
8 whether it's ratepayers are vulnerable to rate shocks,
9 i.e., have they been setting rates properly, or
10 setting them politically?

11 And is there any evidence in this
12 proceeding about the process by which the MCT targets
13 in Saskatchewan, BC, and Quebec were adopted?

14 Were they evidence-based processes,
15 such as before the PUB, or were there political
16 processes and cabinet directives?

17 The evidence on this record is unclear.
18 In Information Response CAC-2-20(b), CAC/MPI, our
19 client, noting that one (1) of the described purposes
20 of maintaining a certain capital level was to protect
21 -- protect ratepayers from potential rate shock,
22 thought it would put to the question, MPI, How do you
23 define rate shock? And MPI doesn't have a definition.

24 And so from our clients' perspective,
25 the credibility of the assertion that the CMP is

1 intended to address rate shock is -- is curious, given
2 that MPI has not taken the trouble to define it.

3 What we do know, based upon our
4 conversation with Mr. Johnston, is presented at page
5 121 -- or Slide 121, is that a 2 percent rate
6 increase, from the Corporation's perspective, does not
7 equate with rate shock, and even a 2 percent RSR
8 rebuilding fee does not equate to rate shock, in his
9 view.

10 Yet a lot of the conversation about the
11 Capital Maintenance Program was about avoiding
12 volatile rebuilding fees. Our clients have gone
13 through voli -- through rebuilding fees before. They
14 didn't embrace them enthusiastically. But if faced
15 with the choice between having a healthy RSR, and from
16 time to time, having to have rebuilding fees, or from
17 over-collecting, our clients know what that choice
18 would be, and it would not be to over-collect.

19 Ms. Sherria -- Ms. Sherry argues, and -
20 - and based upon her understanding of
21 intergenerational equity, concludes that pre-
22 collecting for the Capital Maintenance Program is
23 inconsistent with intergenerational equity. And
24 obliging consumers to pay today -- when the RSR is
25 well within target range for some future cost, or

1 pressures on the RSR that may or may not occur, in her
2 view, is inconsistent with the principle of
3 intergenerational equity, and that it would be better
4 to have a rebuilding fee at a time frame, if
5 necessary, where there is less separation from -- from
6 those in which the event occurred.

7 The hypotheses of this Capital
8 Maintenance Provision is that the MPI portfolio risk
9 is ever increasing. Dr. Simpson, in our clients'
10 view, successfully rebuffed that hypothesis by noting
11 the many moving parts in terms of the risk profile of
12 Manitoba Public Insurance, and -- and suggesting that
13 that hypothesis has not been demonstrated, and our
14 clients conclude -- concur.

15 The last point on the CMP our client
16 wishes to make is regard to the Saskatchewan CMP. And
17 our client does not consider that analogous. We have
18 an evidence-based, DCAT-driven RSR selection process
19 in Manitoba, and an annual, evidence-based,
20 independent rate-setting process, where Manitoba
21 Public Insurance, in the event that rates are
22 inadequate, or if they can make the case that they
23 need more capital, can come before this Board, and if
24 they can make the case, this independent Board will
25 meet the need.

1 The urgency and the necessity of the
2 Saskatchewan CMP, to the extent that it was required,
3 comes out of a very different context, where there
4 aren't annual reviews. And Ms. Sherry makes this
5 point eloquently at slide 124. And my -- our clients'
6 understanding of the record is that Saskatchewan has
7 not been back in for a rate increase, although there
8 may be one (1) pending since that CMP was introduced
9 back in 2014. And from our clients' con --
10 perspective, that raises a concern of over-collection.

11 Was that CMP so generous that the --
12 the Corporation did not need to come back in for four
13 (4) years? We don't know the -- the facts, but that
14 is a red flag for our client, and that brings back
15 uncanny and unhealthy echoes of that era of over-
16 collection that our clients, between 2004 and
17 2011/'12, that our clients do not wish to revisit.

18 Finally, I wish to speak about the
19 quality of the CAC (Manitoba) witnesses in this
20 regard. Dr. Simpson and Ms. Sherry brought an
21 interdisciplinary approach, the insight of the
22 actuarial sciences and of Ms. Sherry's practical,
23 lived experience in the insur -- property and casualty
24 world, and then applied micro-economics and
25 econometrics from Dr. Sim -- Simpson, as well as the

1 experience of Dr. Simpson with risk analysis with
2 other regulated industries.

3 On point 3, we note Ms. Sherry's
4 extensive and senior experience, both with Crown
5 monopolies, as you saw her role with SGI and MPI, and
6 also with firms that are not shielded from the
7 marketplace, like Wawanesa, firms that actually have
8 to face insolvency and consumer risk, and that is an
9 important insight that our clients believe is valuable
10 to this perspective.

11 Ms. Sherry also brings actuarial
12 experience, not just in Manitoba, not just in Canada,
13 but with the broader North American marketplace and
14 with private-sector property and casualty firms that
15 are bigger than MPI. And in our clients' submission,
16 significant weight should be given to their findings.

17 Ultimately, our client recommends with
18 regard to the overall health of the Corporation, a
19 finding that a shield for bad management is not
20 appropriate for the RSR, that given the purposes of
21 the RSR, the MCT analysis should not be linked to any
22 determination of rates associated with the RSR, a
23 finding that the CMP cushion developed for
24 Saskatchewan was developed in a very different context
25 for a very different regulatory process, and that the

1 goals of efficiency and intergenerational equity are
2 better served by rejecting the CMP cushion.

3 Just in terms of the allocation of
4 costs between classes, our clients note the headline
5 on slide 80 -- 128 speaks of the DSR review and
6 dramatic disruption. This is not a -- a fear of the
7 DSR review, but just to highlighting the fact that if
8 the resi -- residual risk model and the logic of it is
9 adopted, in the words of Mr. Johnston in the second
10 bullet, that could mean some pretty dramatic changes
11 to the model, and on the third bullet, where he agreed
12 that the need for a vehicle premium percentage
13 discount would likely be dramatically reduced under
14 the hypothesis that the residual risk model was
15 brought forward.

16 This is not an issue to be fearful of
17 or concerned about. Our clients just note this is a
18 very significant issue on the horizon as we seek to
19 make rates increasingly actuarially indicated. And
20 that highlights the need for engagement, espec -- both
21 with stakeholders and consumers.

22 Speaking of engagement with consumers,
23 slide 131, in this discussion, our client wants to
24 separate engagement with stakeholders, like our
25 clients, versus stakeholders with folks on the

1 streets, the good folks of North Kildonan, where I
2 live. While there is room for improvement, as it
3 relates to stakeholders, the rate-setting process and
4 accompanying technical conferences are an important
5 part of accountability and good practice engagement.
6 What is missing, in our clients' submissions, in
7 Manitoba, is ratepayer engagement as well as
8 stakeholder engagement outside of the -- prior to the
9 rate application.

10 From our clients' perspective,
11 engagement means more than an opinion poll. It means
12 more than a fifteen (15) minute consumer presentation
13 after that poor consumer has tried to make sense of
14 the five thousand (5,000) page rate filing. And our
15 client asked whether evolving good practices in other
16 jurisdictions that we collectively could look to to
17 better involve stakeholders, but -- at -- at least as
18 importantly, to better involve consumers.

19 And a perfect example of this is what
20 do consumers mean when they respond to MPI polling
21 about stable rates? Is it their bill, which our
22 clients suspect, or is it the overall average rate, or
23 is it the net income? Our clients have our own
24 hypothesis, but our clients observe that in our
25 discussions with MPI, it indicated that while it has

1 an ambitious examination of the customer experience,
2 engaging with its ratepayers in terms of the rate-
3 setting process and application is not a primary part
4 of that application.

5 Our clients will cert -- simply point
6 out that if Manitoba Public Insurance wishes advice on
7 how to engage with ratepayers on issues related to
8 rates, that advice is just a phone call away, from our
9 clients or from others, and is certainly an integral
10 element of how our clients prepare for these
11 proceedings.

12 I'm going to turn it over to my
13 colleague Ms. Dilay. Mr. Chair and members the panel,
14 just one (1) point. We have two (2) confidential
15 slides. We're not obviously going to talk about them
16 online. Our clients -- I -- I think we're proposing -
17 - the slides are well-prepared by my colleague, Ms.
18 Dilay. They're fail -- fairly self-explanatory. Our
19 client was contemplating that rather than kind of go
20 offline, we could just submit those in writing to the
21 Board on -- but that -- I guess there's three (3)
22 slides, but that is up to the Board. I'm happy to
23 speak to them.

24 THE CHAIRPERSON: I'd like Mr.
25 Scarfone maybe to take a look at them. The problem is

1 if that they're submitted and he wants to comment on
2 them -- just -- let me just think this through. We --
3 we have a problem, because we're going to have it in
4 confidence. Mr. Scarfone may want to comment in reply
5 on them.

6 DR. BYRON WILLIAMS: Yeah.

7 THE CHAIRPERSON: So maybe what we'll
8 --

9 DR. BYRON WILLIAMS: Okay.

10 THE CHAIRPERSON: -- we'll do -- I --
11 I'm trying to figure out whether we're going to
12 conclude this morning, or if we're going to break, and
13 -- and go this afternoon.

14 DR. BYRON WILLIAMS: So I can indicate
15 on the public portion, we have about ten (10) minutes
16 left.

17 THE CHAIRPERSON: No, I -- I
18 appreciate -- I -- I can see that.

19 DR. BYRON WILLIAMS: And -- and I
20 suspect only about six (6) minutes, if we go through
21 the slides. And so we'll -- we'll just finish the
22 public's portion, and then we'll be at the -- at the --
23 - we'll respond to the will of the Board.

24

25 FINAL SUBMISSIONS BY MS. KATRINE DILAY:

1 MS. KATRINE DILAY: Thank you. So as
2 Mr. Williams mentioned, I will be going through the
3 recommendations of CAC (Manitoba). Mr. Williams has
4 already pointed to a number of recommended finding,
5 and so those will build -- our recommendations will
6 build upon that.

7 The first recommendation is that the
8 Public Utilities Board adopt a standard interest rate
9 forecast, SIRF, or a 50/50 interest rate forecast.
10 Our clients' submission is that that issue was settled
11 by the Public Utilities Board last year in the 2018
12 GRA, and was supplemented by expert evidence in the
13 year, the 2019 GRA.

14 In terms of our clients' recommendation
15 for the recommended range for the rate stabilization
16 reserve -- sorry for the -- the typo, there -- they
17 would recommend a range of 122 million to 250 million,
18 and those numbers can be found in Exhibit MPI-26,
19 figure 7, if we look at the PUB-approved methodology
20 using the 50/50 interest rate forecast.

21 Our clients' recommendations regarding
22 the ALM study, or the Asset Liability Management
23 study. The MPI Board should be asked to revise the
24 current ALM study in light of Mr. Viola's eight (8)
25 recommendations to this Public Utilities Board. If

1 MPI chooses not to revise the current ALM study, our
2 clients would propose, on a forward-looking basis, a
3 0.5 percent annual reduction in rates until such time
4 as MPI can establish a selected investment portfolio
5 in a reasonable and prudent matter (sic). And we note
6 that the 0.5 percent does not reflect the opportunity
7 cost at comparable risk in the evidence presented
8 before this Board.

9 Thirdly, with regards to the ALM study,
10 our clients recommend that further external experts
11 retained by MPI who are testifying before the Public
12 Utilities Board should be directed to identify
13 whether, in their professional judgment, the
14 methodology used is consistent with professional best
15 practice.

16 Our clients' recommendation regarding
17 the Capital Maintenance Provision is that it be
18 rejected. In our clients' view, the CMP provides an
19 appropriate cushion for a monopoly Crown corporation,
20 which is inconsistent with prior regulatory direction.
21 The MCT, or the Minimum Capital Test is expressly
22 linked in part to a formulaic allocation that is
23 solvency measure, to hold management accountable, and
24 to protect consumers, in the context of private P&C
25 companies.

1 The CMP would effectively allow the
2 MCT, the Minimum Capital Test, to replace the DCAT as
3 the primary driver of rates relating to capital
4 reserves, notwithstanding the express direction of the
5 -- sorry, the express rejection of the MCT by the
6 Public Utilities Board.

7 Our clients note that for the 2019/2020
8 fiscal year, total equity is forecasted to be above
9 the RSR range, which our client propose to be based on
10 PUB-approved -- approved methodology, and a 50/50
11 interest rate forecast if we consider a zero percent
12 rate increase, and we would direct your attention to
13 pro forma 10. With a zero percent rate increase,
14 total equity is projected to be \$257 million.

15 Our clients' recommendations regarding
16 complex claims is that MPI provide an update for the
17 gen -- the next General Rate Application on steps to
18 improve the handling, including adjudicating,
19 reserving, and managing the return to health process
20 of complex PIPP claims, and the status of complex PIPP
21 claims, as measured against pre-BI3 benchmarks, or
22 existing benchmarks.

23 Our clients also recommend that MPI
24 provide the PIPP claim benchmarking framework relating
25 to complex claims discussed at transcript pages 865 to

1 866 as part of its next GRA filing.

2 Our clients' recommendation regarding
3 information technology is that, given material
4 challenges with the implementation of major IT
5 programs, including BI3 and PDR, as well as ongoing
6 effects on ratepayers, MPI be directed to report to a
7 technical conference on the business case for legacy
8 IT systems, in other words, AOL, CARS, and including
9 the interfaces to other systems, to the renewal of
10 those legacy IT systems prior to the next GRA filing.

11 The legacy IT systems renewal business case should
12 include examples of net present value analysis
13 demonstrating adherence to good business practice.

14 On slide 140, our clients recommend
15 that MPI be directed to report back to the PUB on
16 efforts to bring IT staffing budgets in line with
17 peers. So we would recommend adding the words "IT
18 staffing budgets."

19 Our clients' recommendation regarding
20 the driver safety rating, or DSR, is that given the
21 potential dramatic changes to DSR which could result
22 from the residual risk approach, MPI should be
23 directed to engage with stakeholders, including CAC
24 Manitoba, CMMG, CAA, and Bike Winnipeg regarding best
25 practices for consumer engagement, as well as their

1 recommendations and views on the DSR.

2 The recommendation regarding experts,
3 which Mr. Williams alluded to in his presentation. In
4 the future, any external expert retained by MPI and
5 providing evidence to the Public Utilities Board
6 should be directed to expressly identify any aspect of
7 their evidence that does not conform with best
8 practice.

9 On slide 141, our clients recommend --
10 certain -- make certain recommendations, pardon me,
11 regarding engagement with consumers. Prior to the
12 next GRA, MPI should be directed to consult with
13 stakeholders, including CAC (Manitoba), and CMMG, who
14 are both active Intervenors in this proceeding, on
15 potential tools to better engage ratepayers outside of
16 the formal hearing process. In other words, such as
17 focus groups on pricing issues such as stable rates.

18 Our clients note that good practice
19 consumer engagement includes engagement before, such
20 as when an issue arises, during, by that we mean that
21 ideas are put to consumers on how to resolve the
22 issues, as well as after, when feedback is sought on
23 how the solution is performing. Consumer and
24 stakeholder input should be recorded, and where ideas
25 are not or cannot be used, explanations of why not

1 should be made publicly available for accountability
2 and transparency purposes.

3 Our clients would also recommend that
4 budget approvals for Intervenors could contemplate
5 costs for public engagement presented to the Public
6 Utilities Board as evidence.

7 And our clients' last recommendation,
8 on slide 142, relates to the recommended rate in this
9 proceeding. Our clients recommend a rate decrease of
10 1.75 percent. And for their calculation of this
11 recommendation, we would direct your attention to
12 Exhibit MPI-26, and specifically, figure 3. That
13 figure shows the break-even rate indication using a
14 50/50 interest rate forecast, and including the RSR
15 investment income, would be negative 1.75 percent.

16 We note that this recommended rate in -
17 - takes into account the rejection of the Capital
18 Maintenance Provision, the use of the Standard
19 Interest Rate Forecast, or the 50/50 interest rate
20 forecast, as well as the inclusion of the RSR
21 investment income.

22 Our clients also note that a further
23 rate reduction, on a forward-looking basis, could be
24 ordered based on foregone investment opportunities.
25 And on a forward-looking basis, we mean for -- for

1 future years, as we noted in our recommendation for --
2 regarding the Asset Liability Management study.

3 Now, subject to any questions, that
4 would be the conclusion of CAC (Manitoba)'s closing
5 submissions on the public record. Thank you.

6 THE CHAIRPERSON: Thank you. In terms
7 of the CSI, I think that we're prepared to take the
8 document, but subject to Mr. Scarfone reviewing it --
9 and if Mr. Scarfone wishes reply, then we're going to
10 have to go with the CSI, and we'll have the document
11 put in as CSI, Mr. Scarfone's comments in reply at
12 that point. So I'd leave it to him.

13 I'm going to put him on a tough spot.
14 Mr. Scarfone, I guess the question is, how you want --
15 I don't know if you've had an opportunity to review
16 it, and can take a position on it right now. I don't
17 know how long your reply will be.

18 I just want to remind you the reply is
19 intended for any new issues raised in their submission
20 that were not covered in your submission, or were sort
21 of brought forward for the first time. And so that
22 should be the focus of it. So I don't know how long
23 your reply would be.

24 So I'm going to put you on the spot
25 right now, and -- and ask you. And I guess the

1 question is whether you're prepared to proceed now, or
2 whether you would want a -- a break.

3 MR. STEVE SCARFONE: Well, I have a
4 couple comments with respect -- with respect to that,
5 Mr. Chair. So first -- firstly and foremost, looking
6 at the hour, it's -- it's -- we're approaching lunch,
7 so that is a factor to consider.

8 The second is, I haven't had a full
9 opportunity to review the proposed material on the CSI
10 front.

11 And -- and lastly, and probably more
12 importantly than the others, is I have some colleagues
13 that are working diligently on some arguments, or some
14 reply points that the Corporation would like to make,
15 and so I would -- I would probably want to confer with
16 Mr. Guerra, my co-counsel, and perhaps Mr. Crozier, my
17 client, to discuss what we'd like to say in reply.

18 But having noted your comment, I would
19 like to ask if the Corporation could have some
20 latitude when making its reply on the -- in the area
21 of investments. And the reason I say that is because
22 when, as I indicated yesterday -- and we won't take
23 too much liberty, but when preparing our closing, we
24 were doing so well, there was still evidence being
25 given by Mr. Viola. And so there -- there would be, I

1 expect, some areas that might not be new in our reply,
2 but that's -- that's obviously in the Board's
3 discretion.

4 THE CHAIRPERSON: But the -- the
5 problem -- the problem is reply is not intended to
6 simply repeat arguments --

7 MR. STEVE SCARFONE: No --

8 THE CHAIRPERSON: -- in your
9 submission.

10 MR. STEVE SCARFONE: -- and -- and
11 that's not what --

12 THE CHAIRPERSON: If you have
13 additional arguments raised as a result of their
14 submission --

15 MR. STEVE SCARFONE: Yes.

16 THE CHAIRPERSON: -- that's
17 appropriate. But the panel doesn't want to hear the
18 same arguments again simply reinforcing -- reinforcing
19 previous arguments. And that -- I -- and I just put
20 it to you because if that -- if that starts happening,
21 I tend to lend -- let a little leeway, but as -- as
22 you probably have discovered, there's a line, and when
23 you cross the line --

24 MR. STEVE SCARFONE: I'll hear from
25 you.

1 THE CHAIRPERSON: Yeah. You will.

2 MR. STEVE SCARFONE: Yes.

3 THE CHAIRPERSON: The -- the other
4 thing, as well, is I want to give the panel an
5 opportunity to ask questions in relation to your
6 submission. There may be some questions.

7 So we're going -- is -- I -- I want to
8 be fair in this. An hour would be sufficient, Mr.
9 Scarfone?

10 MR. STEVE SCARFONE: Yeah, I think so.
11 Yes.

12 THE CHAIRPERSON: Okay, so we'll
13 adjourn for an hour.

14 MR. STEVE SCARFONE: Yeah. Thank you.

15 THE CHAIRPERSON: Mr. Williams, you
16 have a quizzical look on your face.

17 DR. BYRON WILLIAMS: Only -- I'm just
18 wondering where I'm going to move to if -- if there
19 are any questions for us. Well, I guess we'll sit
20 here. We'll find out when we come back at 1:00.

21 THE CHAIRPERSON: Well, quite frankly,
22 in -- give -- given the -- the demand for seats here
23 now, I don't think it really matters. So we'll
24 adjourn until 1:00. Thank you.

25 DR. BYRON WILLIAMS: I'll move.

1

2 --- Upon recessing at 12:02 p.m.

3 --- Upon resuming at 1:03 p.m.

4

5 THE CHAIRPERSON: Before we go to
6 reply, I'll ask the panel if they have any questions.

7 BOARD MEMBER HAMILTON: Thank you, Mr.
8 Williams. I have one (1) question in relation to the
9 recommendations that were made in the last few pages
10 of your submission. I note that there's nothing
11 specific in relation to the position of CAC related to
12 the asset mix in the Basic portfolio, and I wondered
13 whether the references to the ALM study cover that off
14 in terms of what your recommendations for our findings
15 are?

16 DR. BYRON WILLIAMS: We didn't make
17 recommendations on that in -- in the sense that at
18 least our understanding of the regulatory process is
19 that the role -- the role of -- of the Board is to
20 determine the rates that flow from the -- the
21 Application.

22 If we were -- rather than to direct MPI
23 in terms of the actual composition of its -- of its
24 portfolio, if -- if from our clients' perspective, Mr.
25 Viola tried to address that when he was talking about

1 the -- at a general level, he made the point that
2 while MPI has concentrated its risk in this portfolio,
3 it could diversify the risk by having some composition
4 of real return bonds and with the portfolio
5 diversifying its risks through real equities -- sorry,
6 through equities and other real assets, but we didn't
7 have a specific recommendation.

8 Our -- our observation was that the MPI
9 application was unreasonable and imprudent and -- and
10 we thought that should, if MPI chose it -- chooses to
11 persist in it, then that should be reflected in rates.
12 So I'm not sure if I'm helping you or not Board
13 member.

14 BOARD MEMBER HAMILTON: Yeah. Thank
15 you, Mr. Williams.

16 THE CHAIRPERSON: Kristen, could you
17 pull up page 25 of the CAC presentation?

18 Mr. Williams, the first paragraph for
19 the last two (2) years SIRF has clearly outperformed
20 the naive forecast. Is that correct? I mean, I know
21 the last year, but for the last two (2) years?

22 DR. BYRON WILLIAMS: I'd have to look
23 at Dr. Simpson's -- this is his statement. But I
24 think if -- I -- I don't have his PowerPoint right
25 with me, but I -- I think he looked at the results

1 from two (2) different years. We could look that up,
2 Mr. Chair, while you're...

3 THE CHAIRPERSON: Okay.

4 DR. BYRON WILLIAMS: But I -- I
5 believe that was presented in his PowerPoint. Yeah
6 and I'm -- I'm quite confident that was his
7 conclusion.

8 THE CHAIRPERSON: Okay. We heard
9 evidence that I guess the concern of the -- of -- of
10 CAC is that if interest rates go up, and we have a
11 naive forecast, MPI will receive too much money.

12 Is that correct?

13 DR. BYRON WILLIAMS: All other things
14 being equal.

15 THE CHAIRPERSON: Okay. And what
16 happens in a situation where the -- there's a
17 projection for SIRF but, in fact, interest rates
18 haven't gone up?

19 DR. BYRON WILLIAMS: And that -- that
20 experience has happened. In -- in that case, the --
21 the results would be, all other things being equal,
22 lower revenues than MPI -- or lower net income than
23 MPI would expect.

24 That's why collectively we're trying to
25 come up with a best estimate. The information

1 suggests that the SIRF is the best performing given
2 the material change in circumstances.

3 If you note our clients'
4 recommendations, the rates that flow out of them are
5 based on a 50/50. That's that element of caution that
6 Dr. Simpson endorsed last year. And -- and if you
7 look at the rate numbers --

8 THE CHAIRPERSON: Correct.

9 DR. BYRON WILLIAMS: -- that's what
10 our client has done.

11 THE CHAIRPERSON: Because interest
12 rates are going up?

13 DR. BYRON WILLIAMS: Yes and there's -
14 - interest rates are going up, but it's not just that
15 they're going up, it's that the fundamentals that
16 would tend to drive interest rates are -- are going up
17 as well in terms of the capot -- capacity of the
18 economy.

19 THE CHAIRPERSON: Okay.

20 DR. BYRON WILLIAMS: And, sir --

21 THE CHAIRPERSON: Yes.

22 DR. BYRON WILLIAMS: CAC-26, Slide 12,
23 shows where Dr. Sim -- Simpson drew those conclusions
24 from.

25 THE CHAIRPERSON: Okay. Thank you.

1 Two (2) years ago we were here and we had flat
2 interest rates and I had a series of economists appear
3 before the Board, indicating that we should be moving
4 forward with -- with SIRF. MPI's position was it
5 should be 50/50 and interest rates were flat.

6 Kristen, can you pull up CAC-27? I
7 believe this is the position of CAC two (2) years ago
8 that 50/50 was -- should be rejected at a time that
9 interest rates were -- had been flat for eight (8)
10 years. I -- I guess the concern I have is we're --
11 and -- and I'd like your comment.

12 We're trying to put precision in an
13 area where there seems to be nothing more than
14 imprecision. I just remember somebody being
15 interviewed and asked what it could -- in -- interest
16 rates were going to be a year from now. An economist
17 and he -- he said if I knew what interest rates were
18 going to be a year from now, I wouldn't be doing this,
19 I'd be putting my money in -- into the market and
20 making millions of dollars.

21 I'm just wondering if we're trying to,
22 you know, fore -- you know, forecast something based
23 on something that changes so quickly.

24 DR. BYRON WILLIAMS: Everything's a
25 forecast, sir, whether you go naive, 50/50 or the

1 Standard Interest Rate Forecasts. So if you think of
2 the advice of Mercers, which is definitely not to do -
3 - to do naive or otherwise, it's all a -- we're not --
4 you have -- you can't abdicate your responsibility
5 there. There has to be a choice made, we would
6 submit.

7 The position in -- our client amended
8 its position last year and tried to inject some
9 caution into its position and it's maintaining that
10 caution, even though events are suggesting that the
11 Standard Interest Rate Forecast is probably the best
12 going ahead. It's not like we don't have insights,
13 sir, in terms of the market fundamentals and the five
14 (5) changes in the overwrite -- overnight changes or
15 the language of the bank.

16 So, it would be quite justifiable from
17 our clients' perspective to pick the Standard Interest
18 Rate Forecast, but out of some caution and in
19 recognition of the challenges, that's why the numbers
20 that flowed out of our clients' recommendations are
21 based on 50/50.

22 And so I don't know -- our client ha --
23 has been struggling with these issues as well. Two
24 (2) years ago we took the standard. Th -- last year,
25 certainly, Dr. Simpson was the 50/50 and our client

1 said that was acceptable and this year, even though
2 the evidence tends to suggest that the standard would
3 be the better result, given the material change in
4 circumstances, our client in terms of the rate numbers
5 is picking 50/50. That to us is appropriately
6 cautious. That's trying to balance the risk of under
7 estimation with -- with the real risk that we're --
8 that we're going to over collect from ratepayers.

9 THE CHAIRPERSON: Thank you. I
10 believe Ms. Sherry said that one (1) of the reasons we
11 don't need a Capital Maintenance Provision is that
12 because unlike Saskatchewan where -- where they do not
13 have rate hearings, we'll be back here in a year. And
14 if we need a rate rebuilding fee, we can deal with it
15 at that point.

16 Am I correct in that being her
17 position?

18 DR. BYRON WILLIAMS: Within -- within
19 a broader context of, we already have a process to set
20 an appropriate range of targets and that the financial
21 dynamics due change. Yes, I -- I think that is one
22 (1) of the points she made.

23 And she argued that -- that you would
24 be rather than over collecting when you're in --within
25 your target range, it would be better from a temporal

1 context to be close -- more closely related to the
2 event but, yes.

3 THE CHAIRPERSON: So -- so if we under
4 collect in a -- if we under collect for a year, we're
5 not in that difficult situation because one (1) year
6 later we'll have a -- we'll have a rate hearing and
7 either introduce a rebuilding fee or introduce higher
8 rates?

9 DR. BYRON WILLIAMS: Yeah. Although,
10 like, there's natural variants, sir, in the results
11 right? It -- it's an inherently risky business. If
12 you're within your target range for reserves and in
13 this one, toward healthily within your target range,
14 why would one put an extra surcharge on to -- to
15 collect when you're in that state?

16 We -- we are already pre-collecting
17 from ratepayers through Basic and Extension, to some
18 degree, why would one add a surcharge on -- on a -- on
19 a -- on a reserve? It's what are our clients struggle
20 with.

21 THE CHAIRPERSON: Believe me, the
22 panel struggles with it -- it every year on the --
23 we're hearing the same issues every year. And -- and
24 we struggle with it every year.

25 The problem I have is -- I -- I just

1 wonder if the same issues cut both ways. You know, if
2 you're reviewing everything every year, do you make
3 the adjustments every year, up and down, or do you --
4 do you lean one (1) way and then -- and then make the
5 adjustment only in one (1) direction at the hearing?
6 I can see everybody's confused with it.

7 So, Ms. Sherry's position is, it's
8 better to lean towards having a lower rate and
9 bringing a rebuilding fee. So I put it to her, so if
10 you did it once every three (3) or four (4) years, you
11 would -- would you see it as a normal -- a normal
12 thing and I believe she said yes.

13 So it -- it would be better to be under
14 and have rebuilding fees than potentially having too
15 much and re-adjusting the following year.

16 DR. BYRON WILLIAMS: This is how our
17 clients would see it. Just so -- let's -- our clients
18 would say that you should be setting rates based upon
19 actuary -- like future rates based upon expected
20 future costs.

21 In the context when your reserves are
22 already well within target, there's no need to build
23 into the reserves at a -- a fund to over build the
24 reserves. That's -- that's it is -- is simplest as we
25 can say it.

1 Like -- if -- if we come back next year
2 and MPI's at 110 million, then -- then your expected
3 future costs would include the rate indication, plus a
4 reserve rebuilding fee.

5 From our clients; perspective looking
6 at actuarially indicated rates, the appropriate rate
7 is the -- the future rates. There is no need to
8 rebuild the reserves. We're in -- we're within target
9 and healthily within target.

10 THE CHAIRPERSON: Okay.

11 DR. BYRON WILLIAMS: That's the
12 perspective, I think.

13 THE CHAIRPERSON: Thank you. Final
14 question. You raised the issue of inter-generational
15 equity and you raise the issue of Manitoba Hydro. I
16 think you talked about Manitoba Hydro and how there
17 had been an argument of inter-generational equity.

18 DR. BYRON WILLIAMS: I -- I think in
19 the context of Manitoba Hydro, I was actually make a
20 different point.

21 THE CHAIRPERSON: Okay.

22 DR. BYRON WILLIAMS: If I -- what I
23 was trying to say is the insight we had from the Hydro
24 hearing is -- is that there's very little insight at
25 looking at debt/equity targets in isolation unless you

1 drilled down into the realities of the Corporation.

2 So a company that looks like it's got 80/20 versus

3 75/25, those fundamentals may be very different. So,

4 that's the point I was trying to make.

5 THE CHAIRPERSON: I see. Okay. Thank

6 you very much. Thank you, Mr. Williams.

7 Mr. Scarfone ...?

8 DR. BYRON WILLIAMS: Mr. -- Mr.

9 Chair...?

10 THE CHAIRPERSON: Sure, Mr. Williams.

11 DR. BYRON WILLIAMS: I apologize. I

12 do have to -- I've got a class I've gotta teach so --

13 THE CHAIRPERSON: Go teach 'em, Mr.

14 Williams. Thank you very much.

15

16 REPLY BY MR. STEVE SCARFONE:

17 MR. STEVE SCARFONE: Thank you, Mr.

18 Williams. Thank you, Mr. Chair.

19 So the Corporation has some comments in

20 reply. I do believe, Ms. Schubert -- yes, thank you,

21 Kristen. We expect if -- if the panel will oblige the

22 Corporation to be about fifteen (15) minutes in its

23 reply this afternoon, generally speaking, and I'm

24 aware of the Board's concerns about the purpose of

25 reply submissions.

1 I can say perhaps to shortcut some of
2 these, that we have replied to some direct argument
3 that we heard, but generally speaking, I think it's
4 important that the Board remember to review the
5 evidence in all its context when relying and reviewing
6 the submissions of the Intervenors. And so I say
7 that.

8 I'll give just one (1) example. I
9 won't deal too much with Mr. Oakes's defence, or his
10 closing argument yesterday. You know well, Mr. Oakes
11 is entertaining, and uses colourful language. We do
12 take us some exception with what he said, and some of
13 it, with respect, is taken out of context.

14 So for just one (1) example, and I
15 appreciate the Board will review the evidence in this
16 regard, you know, he brought to the Board's attention
17 yesterday the fact that Mr. Johnston, the chief
18 actuary, admitted that the CMP could really just be
19 any number. That, you know, he admitted under cross-
20 examination that that could just be 5 percent, and
21 they could insert any number they wanted for the CMP.

22 What Mr. Oakes didn't to bring your
23 attention to, or remind the Board of, was that on
24 redirect, Mr. Johnston and said, Would it still be a
25 CMP if it was 5 percent? And the answer to that, of

1 course, was no, because the only number that can be
2 supported for the CMP was the two point one (2.1).

3 So if -- yeah, management can say 5
4 percent, but it's no longer a CMP. It's now a two (2)
5 per -- 2.1 percent CMP, and a -- a 2.9 percent
6 rebuilding fee, or surcharge, or whatever it was that
7 Mr. Johnston said. So just be careful with some of
8 the -- the evidence or the argument that you heard in
9 that regard for Mr. Oakes, and we won't go any further
10 on that.

11 And -- and the same applies, to some
12 extent, on the -- on the argument you heard this
13 morning. You know, Mr. Williams is more careful in
14 this regard, and we appreciate that. But the stress
15 tests on the ALM, this is an example of -- for -- for
16 this purpose. The stress tests on the ALM were, in
17 fact, done, and three (3) of them were produced by way
18 of undertaking, including the inflation stress test.

19 And the tests, quite candidly in that
20 response, were said to have been flawed in some
21 respects, and weren't presented initially. But in the
22 spirit of the Corporation's openness and transparency,
23 the tests were produced. The easy answer to that
24 undertaking would have been, The stress tests weren't
25 done, or they weren't done, but no.

1 Mercer redid them, and we provided them
2 to everyone involved to review, in the -- in the
3 spirit of openness and transparency. So I just want
4 to make those comments, to be careful with -- with the
5 interpretation of some of the evidence, and some of
6 the argument that the Board has heard.

7 On the first slide, Ms. Schubert, this
8 deals, to a large extent, with some of the
9 recommendations that the Intervenor CAC has been
10 making, including, perhaps, for the Board's
11 consideration, some technical conferences. The Board
12 -- sorry, the Corporation just wants to reiterate that
13 Mr. Williams has already claimed that this process is
14 robust. But now they want to appear -- it appears
15 that they want to expand the process to include
16 additional technical conferences.

17 I would remind Mr. Chair and the panel
18 members that there was a technical conference on the
19 Capital Maintenance Provision. One (1) of the expert
20 witnesses that were heard from that this hearing
21 didn't show up for that technical conference, and so
22 the Board should be mindful of the costs associated
23 with expanding the process. The Corporation would
24 like to move in the other direction in trying to
25 streamline the process.

1 And -- and as it concerns the ratepayer
2 engagement, we think that's what this process is for,
3 is this is a public forum. The -- the Consumers'
4 Association participates year after year, and they are
5 granted standing on the grounds that they represent
6 those consumers that Mr. Williams would have the
7 Corporation now engage before the public hearing. And
8 that, to us, again, as -- does not seem economical.
9 That's what this process is for.

10 And reiterating there at the third
11 bullet, particularly with this rate application, MPIC
12 has opened its books. Under the new regime, there is
13 an increased transparency, and we saw that this year
14 in the form of a number of motions to have information
15 that, in past years, would not have been shared. But
16 we had confidential orders made whereby all the
17 documents in the Corporation's possession on all
18 information technology projects and other matters were
19 shared with everyone involved. And we think that's
20 the -- the correct way to do it, and that's the
21 direction the Corporation is moving.

22 So again, on that -- on some of the
23 recommendations, more processes is not the solution,
24 in -- in our view. The -- the CAC proposes a tech con
25 -- tech conference on legacy modernization. The

1 Corporation feels strongly that this is within the
2 domain of management and the Board of Directors. Of
3 course, the Board will be kept informed as it relates
4 to revenue requirements and rate approvals, and that's
5 no different than what's happened in years prior,
6 what's happening this year, and what will happen next
7 year. There will be full disclosure, full
8 transparency, and openness on all spending associated
9 with the proposed legacy modernization.

10 And on that front, you heard from Mr.
11 Bunko, there's no -- there's been no decision made on
12 that. There's been an assessment, and when that
13 assessment is completed, it will be reviewed. A
14 decision will be made.

15 And next slide, please, Ms. -- Ms. --
16 thank you. Mr. Williams implied that the IT
17 department has mismanaged some projects. The only
18 comments that the Corporation would make in reply
19 to that is at the time, as Mr. Bunko indicated in his
20 evidence, certain assumptions remain relevant. The
21 net present value of that project were current, and
22 decisions were made when the new Gartner report was
23 provided.

24 You've heard the evidence of the
25 executive that mistakes will be made. The Corporation

1 is no different than any other private corporations,
2 but -- but the Corporation was here taking
3 responsibility for the mistakes that have been made,
4 and we're doing their best to prevent those mistakes
5 from recurring.

6 Contradictions on the Asset Liability
7 Management study. The Intervenor Consumer
8 Associations of -- Group of Canada has no apparent
9 objection to de-risking the portfolio and, as you
10 heard yesterday, and I don't want to repeat what I've
11 indicated already, a direct result of that was a
12 reduction in the capital that was required, but they
13 can't have it, in our view, both ways.

14 The -- Mr. Williams and his client
15 reject the conclusion that the de-risking must be
16 accomplished through lower risk investments, and they
17 recommended, as a result, a -- a reduction -- an
18 ongoing reduction for foregone investment
19 opportunities. This, we say, is clearly at odds with
20 the approval of the prudent costs in the regulatory
21 context.

22 The Asset Liability Management study,
23 in MPI's view, was eminently reasonable. Mercer did
24 detailed work. They met with the investor. They
25 conducted their due diligence, and they explored a

1 suite of alternatives.

2 I might add that Mr. Williams, in his
3 argument this morning, Mr. Chair, took aim at the
4 nominal liability benchmark that MPIC and its Board of
5 Directors preferred over the real liability benchmark.
6 Comment with respect to that, Mr. Chair, is this: Of
7 course, we all live in the real world. We live in a
8 world where there is inflation. We live in a world
9 where there's interest rate risk.

10 Having said that, why, then, would
11 there exist a nominal liability benchmark? Why
12 wouldn't every investor, given those facts of
13 inflation and interest rate risk, go with the real
14 liability benchmark? And that's a rhetorical
15 question. I don't have the answer to that, but the
16 industry seems to have presented two (2) benchmarks
17 that investors can go with, and MPIC and its Board of
18 Directors chose the nominal route.

19 And you heard Mr. Makarchuk indicate
20 that that's not uncommon for investors to hedge
21 inflation only partially, or perhaps maybe not -- not
22 at all. That, again, was a decision made by the Board
23 of Directors.

24 Mr. Viola -- and while we appreciate
25 Mr. Viola's input and recommendations that we heard

1 from him that this week, ultimately, the decision lies
2 with the Corporation and its Board of Directors. And
3 highlighting that point are some quotes from his
4 testimony this week:

5 "My background is not in insurance,
6 but I understand the nature of the
7 liabilities."

8 But when pressed on that, in cross, he
9 said, "I'm not an expert on the liability side." And
10 so we have here an expert from Toronto that is
11 purporting to give advice on how MPIC and its Board of
12 Directors have decided to invest the money. And I'm
13 going to suggest to you, Mr. Chair, that Mr. Viola is
14 no slouch; eminently qualified. Toronto, and even to
15 some extent, Alberta, where Mr. -- Mr. Makarchuk comes
16 from, two (2) vastly different economies than
17 Manitoba. In fact, those two (2) are the most robust
18 and strongest economies in the country. That's not
19 Manitoba.

20 And what you have on the investment
21 committee are Manitoba investment -- investment
22 experts that have made decisions in the best interests
23 of the Corporation and the Manitobans that pay the
24 rates. And so we ask again that you give careful
25 thought to that and defer to the expertise of the

1 Board of Directors.

2 Mr. Williams would have this Board
3 substitute its opinion for that of the investment
4 committee. There are a number reasonable outcomes
5 that can be had with respect to any investment
6 strategy, and this, we say, MPI's is as reasonable as
7 any other. And lastly, MPIC's Board of -- of
8 Directors has jurisdiction over investments, its clear
9 mandate in the annual business plan.

10 Lastly on investments, and I -- I don't
11 want to go too deeply into it, because we've canvassed
12 much of this, but remember this. All of the criticism
13 of -- of the investment strategy fall away if the
14 inflation forecasts hold true. If inflation stays at
15 2 percent, around that level, all of these criticisms
16 fall away.

17 And with all due respect to Mr.
18 Williams, these issues, real return bonds, nominal
19 versus real benchmark, inflation, interest rate risk,
20 these, with respect -- and these are Mr. Williams's
21 words -- these are not a significant gamble. And I
22 don't want to undermine the importance of these
23 issues, but it's -- it's much ado about nothing.

24 And the reason I say that is for two
25 (2) reasons, Mr. Chair. Mr. Makarchuk said two (2)

1 things: 1) that a sophisticated institutional client
2 like MPIC should have an ALM study done every five (5)
3 years, and 2) he said that the portfolio is
4 sufficiently liquid to allow for a re-mixing, if
5 necessary.

6 So if, for example, inflation started
7 skyrocketing, there's nothing that would prevent the
8 Corporation from engaging another firm to conduct an
9 ALM study re-mixing its portfolio to protect it
10 against rising inflation. We're not locked in to
11 these -- to these matches that have occurred under the
12 ALM.

13 And I agree with Mr. Williams that the
14 Corporation isn't the master of its investments. Of
15 course we're not a master. But I -- I'm going to
16 speak to Mr. Graham after this and see if next year,
17 we can retain Warren Buffett for some advice, because
18 I would submit that there are no masters in this
19 field.

20 The investment industry, generally
21 speaking, is based on projections, forecasting,
22 hedging, and predictions. It's far too speculative
23 for anyone to suggest that someone should be a master
24 in the field of investments. And so we go back to the
25 question that I put the Board in my opening statement:

1 "Is the investment strategy that's
2 adopted by MPIC a reasonable one?
3 And if the answer to that question
4 is yes, then it should be left
5 alone."

6 On the net Capital Maintenance
7 Provision, there's a couple of small points, here.
8 Firstly, the Capital Maintenance Provision is not, as
9 Mr. Williams suggested, used to prevent rate shock.
10 That's not what it's for. That's the job of the Rate
11 Stabilization Reserve. The Capital Maintenance
12 Provision, as we indicated over and over, is to do one
13 (1) thing. It's to maintain capital at the level it
14 is from the start of the fiscal year to the end.
15 That's it, so we don't have a depletion in capital.

16 And so that's a little strong, that
17 first bullet, but I do agree that Ms. Sherry
18 misunderstood parts of the application, the -- but the
19 purpose of the CMP is unrelated to operational risk,
20 and the -- the Minimum Capital Test is the appropriate
21 measure for setting -- for setting the Capital
22 Maintenance Provision.

23 The Minimum Capital Test does not in
24 any way replace the Dynamic Capital Adequacy Test, not
25 in any way. The -- the MCT comes in at the very end

1 of the analysis, after Mr. Luke has performed his --
2 his adverse scenarios. Again, the Capital Maintenance
3 Provision is not to prevent rate shock. We want to be
4 clear on that.

5 The last bullet bears mentioning that
6 MPI's approach is prudent fiscal management, and is
7 consistent with industry best practice. Mr. Williams
8 said, Well, let's look at the other jurisdictions. We
9 have SGI, we have ICBC, we have Quebec, and MPIC
10 repeats over and over again that these jurisdictions,
11 not unlike ours, all have 100 percent MCT. And he
12 says, Well, we don't know how they got there. How did
13 they arrive there?

14 And we say, It doesn't matter. That is
15 standard industry best practice. It doesn't matter
16 how they got there. It -- it appears to us, at least,
17 that this jurisdiction is the only undercapitalized
18 public insurer in the country.

19 On rate shock, one (1) of the rec --
20 recommendations that Mr. Williams makes on rate shock
21 is that if there's going to be any departure from best
22 practices recommended by an expert, that those
23 departures by MPIC should be brought to the attention
24 of the Public Utilities Board in -- in the report.
25 So, for example, Mercer would say, We'd like you to

1 use our standard interest rate forecast, and MPIC
2 says, No, you know what, we're going to do it on a
3 curve.

4 And so Mr. Williams would have Mercer
5 bring to your attention in its report MPIC's defiance,
6 if you will, of its recommendation. That, we say, is
7 completely inappropriate. What should happen instead,
8 as happened this year, is the report is subject to a
9 cross-examination, like in any proceeding.

10 Subject to a cross-examination, Mr.
11 Williams can make his arguments, MPIC can make its
12 arguments, and the Board decides on the weight that it
13 needs to attribute to that particular issue, based on
14 the evidence. So we don't agree that that's a -- a
15 recommendation that has any application in this -- in
16 this proceeding.

17 On rate shock, at first bullet, this is
18 a General Rate Application, and why I say that is
19 because it's a little unfair for Mr. Williams to
20 cherry pick different passenger vehicle classes,
21 versus motorcycles, versus trailers and say, Some of
22 them are in excess of 5 percent, some of them might be
23 between five (5) and ten (10). Some of them are under
24 -- this is a General Rate Application.

25 The capping rules from the PUB have

1 been in place for years, and now they'd like this
2 Board to take a look at what the individual pays, and
3 we think that's entirely inappropriate in a general
4 rate application. The ratepayers need to pay the cost
5 of their insurance, and the premium should match the
6 exposure.

7 I just want to -- before I read this
8 conclusion slide, I just want to go through my own
9 notes and make sure that I've canvassed everything
10 that is properly put before the Board in reply, Mr.
11 Chair.

12

13 (BRIEF PAUSE)

14

15 MR. STEVE SCARFONE: One (1) of the
16 questions that Ms. McCandless put to Mr. Johnston was,
17 What's changed from last year that led MPIC to adopt
18 the use of the naive? The short end to that is
19 nothing changed, because last year, MPIC was
20 recommending that this Board make use of the naive
21 forecast. We are again this year. Nothing changed.

22 We fully appreciate that the Board
23 didn't accept MPIC's recommendation last year, ordered
24 the 50/50. The Corporation felt it was compliant with
25 that Order, but returned to what we feel is the best

1 estimate, the naive forecast. So nothing has changed.

2 And so with respect to that, Mr.

3 Williams said, Well, MPIC hasn't discharged its onus

4 that naive should replace the SIRF, or the 50/50?

5 What Mr. Williams conveniently ignores are the net

6 income losses, the -- the money that the Corporation

7 lost in making use of the wrong forecast, in my view,

8 is a full answer to the onus. That should discharge

9 the onus, \$165 million in losses would discharge the

10 onus.

11 Mr. Williams said with the current

12 investment strategy, there are significant indexing

13 risk in the MPIC portfolio. Those were his words,

14 Significant indexing risk. There was no evidence --

15 no evidence that there's indexing risk. Indexing

16 risk, as I understand it, is -- is attributable to

17 rising inflation, then there would be indexing risk.

18 No evidence that inflation is going up.

19

20 (BRIEF PAUSE)

21

22 MR. STEVE SCARFONE: And lastly, I --

23 just for my own selfish reasons, Mr. Williams said

24 that I kept mixing up terminology yesterday. I just

25 want to clarify, when I make use of the term 'the

1 Basic claims liability portfolio,' that's the name the
2 Corporation gives its Basic claims portfolio.

3 I think what was throwing Mr. Viola was
4 the word 'liability,' because he's like, You're on the
5 wrong side of the sheet, whatever the accounting sheet
6 was called. But we call it the Basic claims liability
7 portfolio that contains the assets that match against
8 the liabilities. So we've probably confused everybody
9 here, but that's just the name that we give it, and --
10 and I've been trained in that regard, to call it the
11 Basic claims liability portfolio. But for your
12 purposes, Mr. Chair, it's just the Basic portfolio,
13 the one that, you know, we've canvassed here
14 repeatedly.

15 So in conclusion, MPIC has presented
16 the facts and -- and evidence. That -- that's
17 obvious, and -- but we do want to reiterate that this
18 particular General Rate Application, Mr. Chair, has
19 been one that's been open and transparent. And I
20 don't think anybody could quarrel with us on that.

21 We may not have a fancy title to our
22 closing argument about cushioning, and skimming
23 premiums; that's not what this Corporation is about.
24 And we say that this Board cannot ret -- reject the
25 application on these trivial objections.

1 That concludes the Corporation's reply.

2 THE CHAIRPERSON: Thank you, Mr.
3 Scarfone. This concludes the 2019 Manitoba Public
4 Insurance Corporation General Rate Application
5 hearing.

6 On behalf of the Board panel, I would
7 like to thank everyone for their cooperation
8 throughout this hearing. This includes, during the
9 hearing, the MPI front row, including: Mr. Graham,
10 Mr. Scarfone, Mr. Guerra, Mr. Johnston, Mr. Wennberg,
11 Mr. Bunko, Mr. Giesbrecht, Mr. Bunston, Ms. Campbell,
12 Mr. Lazarko, and Mr. Remillard. The MPI back row,
13 including, from time to time: Mr. Triggs, Mr. Keith,
14 and Mr. Crozier, Mr. -- Mr. Sprenger, Ms. Jetana
15 (phonetic), Mr. Mira, Mr. Clearwater, Mr. Dressler
16 (sic), Ms. Hora, Ms. Mitra, Mr. Dunstone, Mr.
17 Krupinski, and Mr. Phoa.

18 The Intervenors and their respective
19 counsel: for CAC, Mr. Williams and Ms. Dilay, and for
20 CMMG, Mr. Oakes.

21 The witnesses who testified before the
22 board: Mr. Makarchuk, pardon me, Mr. Henry, Dr.
23 Simpson, Ms. Sherry, and Mr. Viola.

24 The presenters who made submissions
25 this year, I would also like to thank the Secretary of

1 the Board Mr. Christle, and our document manager Ms.
2 Schubert.

3 Our court reporter, Digi-Tran,
4 including Cheryl -- Ms. Cheryl Lavigne and Ms. Wendy
5 Woodworth; our advisors, Mr. Cathcart and Ms.
6 Martyszenko, and Mr. Pelly; and our counsel, Ms.
7 McCandless, and Mr. Watchman.

8 The Board also appreciates the members
9 of the public who took time to sit during the course
10 of the hearings, and to follow the proceedings via our
11 livestreaming on the PUB website. The panel will be
12 meeting in the very near future to deliberate and make
13 our final determinations on this matter before us.

14 This concludes our hearing. Thank you.

15 MR. STEVE SCARFONE: Thank you.

16

17 --- Upon concluding at 1:44 p.m.

18

19 Certified Correct,

20

21

22 _____

23 Cheryl Lavigne

24

25