Centra Gas Manitoba Inc. 2015/16 Cost of Gas Application June 12, 2015 Section 6.0 - Schedule Index

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6.0.0	Approved Rates Effective May 1, 2015
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CENTRA GAS MANITOBA INC. FIRM SALES AND DELIVERY SERVICES RATES SCHEDULES (BASE RATES - NO RIDERS)

1 2	Territory:	Entire natural gas service area of Company, including all zones				
3	Availability:					
4	SGC:	For gas supplied through one domestic-sized meter.				
5	LGC:	For gas delivered throu	For gas delivered through one meter at annual volumes less than 680,000 m3.			
6	HVF:	For gas delivered throu	igh one meter at an	nual volumes grea	ater than 680,000 i	m3.
7	CO-OP:	For gas delivered to na	tural gas distribution	n cooperatives.		
8	MLC:	For gas delivered throu	igh one meter to co	nsumers served f	rom the Transmiss	ion system.
9	Special Contract:	For gas delivered unde	r the terms of a Spe	ecial Contract with	the Company.	
10	Power Station:	For gas delivered unde	r the terms of a Spe	ecial Contract with	the Company.	
11						
12	Rates:		Distribution to	Customers		
		Transportation				Supplemental
		to			Primary Gas	Gas
13		Centra	Sales Service	T-Service	Supply	Supply ¹
14	Basic Monthly Charge: (\$/month)					
15	Small General Class (SGC)	N/A	\$14.00	N/A	N/A	N/A
16	Large General Class (LGC)	N/A	\$77.00	\$77.00	N/A	N/A
17	High Volume Firm (HVF)	N/A	\$1,221.42	\$1,221.42	N/A	N/A
18	Cooperative (CO-OP)	N/A	\$318.21	\$318.21	N/A	N/A
19	Main Line Class (MLC)	N/A	\$1,247.13	\$1,247.13	N/A	N/A
20	Special Contract	N/A	N/A	\$117,970.11	N/A	N/A
21	Power Station	N/A	N/A	\$8,026.07	N/A	N/A
22						

20	Special Contract	N/A	N/A	\$117,970.11	N/A	N/A
21	Power Station	N/A	N/A	\$8,026.07	N/A	N/A
22						
23	Monthly Demand Charge (\$/m ³ /month)					
24	High Volume Firm Class (HVF)	\$0.2386	\$0.1666	\$0.1666	N/A	N/A
25	Cooperative (CO-OP)	\$0.3702	\$0.1310	\$0.1310	N/A	N/A
26	Main Line Class (MLC)	\$0.3782	\$0.1818	\$0.1818	N/A	N/A
27	Special Contract	N/A	N/A	N/A	N/A	N/A
28	Power Station	N/A	N/A	\$0.0045	N/A	N/A
29						
30	Commodity Volumetric Charge: (\$/m ³)					
31	Small General Class (SGC)	\$0.0398	\$0.0943	N/A	\$0.1224	\$0.1605
32	Large General Class (LGC)	\$0.0390	\$0.0416	N/A	\$0.1224	\$0.1605
33	High Volume Firm (HVF)	\$0.0156	\$0.0094	\$0.0094	\$0.1224	\$0.1605
34	Cooperative (CO-OP)	\$0.0045	\$0.0001	\$0.0001	\$0.1224	\$0.1605
35	Main Line Class (MLC)	\$0.0049	\$0.0045	\$0.0045	\$0.1224	\$0.1605
36	Special Contract	N/A	N/A	\$0.0001	N/A	N/A
37	Power Station	N/A	N/A	\$0.0080	N/A	N/A
38						

39 ¹ Supplemental Gas is mandatory for all Sales and Western T-Service Customers. 40

41 Minimum Monthly Bill:

Equal to the Basic Monthly Charge as described above, plus Demand Charge as appropriate.

42 43 *Effective:*

Rates to be charged for all billings based on gas consumed on and after May 1, 2015.

44

Approved by Board Order: 43/15 Effective from: May 1, 2015 Date Implemented: May 1, 2015

CENTRA GAS MANITOBA INC. INTERRUPTIBLE SALES AND DELIVERY SERVICES RATES SCHEDULES (BASE RATES - NO RIDERS)

1	Territory:	Entire natural gas service area of Company, including all zones
2 3 4	Availability:	For any consumer at one location whose annual natural gas requirements equal or exceed 680,000 m ³ and who contracts for such service for a minimum of one year, or
5 6		who received Interruptible Service continuously since December 31, 1996. Service under this rate shall be limited to the extent that the Company considers it has available
7		natural gas supplies and/or capacity to provide delivery service.
8		
9	Rates:	Distribution to Customers

5	nucs.		Distribution to	oustonicis		
		Transportation to			Primary Gas	Supplemental Gas
10		Centra	Sales Service	T-Service	Supply	Supply ¹
11	Basic Monthly Charge: (\$/month)					
12	Interruptible Service	N/A	\$1,254.45	\$1,254.45	N/A	N/A
13 14	Mainline Interruptible (with firm delivery)	N/A	\$1,247.13	\$1,247.13	N/A	N/A
15	Monthly Demand Charge (\$/m ³ /month)					
16	Interruptible Service	\$0.1122	\$0.0851	\$0.0851	N/A	N/A
17 18	Mainline Interruptible (with firm delivery)	\$0.1726	\$0.1818	\$0.1818	N/A	N/A
19	Commodity Volumetric Charge: (\$/m ³)					
20	Interruptible Service	\$0.0095	\$0.0071	\$0.0071	\$0.1224	\$0.1710
21 22	Mainline Interruptible (with firm delivery)	\$0.0050	\$0.0045	\$0.0045	\$0.1224	\$0.1710
23	Alternate Supply Service:			Negotiated		
24	Gas Supply (Interruptible Sales and Ma	inline Interruptible)		Cost of Gas		
25	Delivery - Interruptible Class	. ,		\$0.0099		
26	Delivery - Mainline Interruptible Class			\$0.0105		
27						
28 29	¹ Supplemental Gas is mandatory for all Sa	les and Western T-Serv	ice Customers.			
30	Minimum Monthly Bill:	Equal to Basic Monthly	Charge as describe	ed above, plus De	mand charges as	appropriate.

3132 *Effective:*

32 33 Rates to be charged for all billings based on gas consumed on and after May 1, 2015.

Approved by Board Order: 43/15 Effective from: May 1, 2015 Date Implemented: May 1, 2015

CENTRA GAS MANITOBA INC. FIRM SALES AND DELIVERY SERVICES RATES SCHEDULES (BASE RATES PLUS RIDERS)

1	Territory:	Entire natural gas servio	ce area of Company	y, including all zon	es	
2	A					
3	Availability: SGC:					
4	LGC:	For gas supplied throug			than 680 000 m2	
5	LGC: HVF:	For gas delivered throug				
6 7	HVF: CO-OP:	For gas delivered throug			ter than 680,000	m3.
	MLC:	For gas delivered to nat				
8		For gas delivered throug				sion system.
9 10	Special Contract: Power Station:	For gas delivered under the terms of a Special Contract with the Company. For gas delivered under the terms of a Special Contract with the Company.				
10	Power Station.	For gas delivered under	the terms of a Spe	cial Contract with	the Company.	
12	Rates:		Distribution to	Customoro		
12	Rales.		Distribution to	Customers		Supplemental
		Transportation			Delesson Ora	Gas
40		to Centra	Sales Service	T-Service	Primary Gas	Supply ¹
13		Centra	Sales Service	I-Service	Supply	Supply
14	Basic Monthly Charge: (\$/month)	N1/0	\$44.00	N1/A	N1/A	N1/A
15	Small General Class (SGC)	N/A	\$14.00	N/A	N/A	N/A
16	Large General Class (LGC)	N/A	\$77.00	\$77.00	N/A	N/A
17 18	High Volume Firm (HVF)	N/A N/A	\$1,221.42 \$318.21	\$1,221.42 \$318.21	N/A	N/A
18	Cooperative (CO-OP) Main Line Class (MLC)	N/A N/A	\$318.21 \$1,247.13	\$318.21 \$1,247.13	N/A N/A	N/A N/A
20	Special Contract	N/A N/A		. ,	N/A N/A	N/A N/A
20 21	Power Station	N/A N/A	N/A N/A	\$117,970.11	N/A N/A	N/A N/A
21	Power Station	IN/A	IN/A	\$8,026.07	IN/A	IN/A
22	Monthly Demand Charge (\$/m ³ /month)					
23 24	High Volume Firm Class (HVF)	\$0.4182	\$0.1671	\$0.1671	N/A	N/A
24	Cooperative (CO-OP)	\$0.3702	\$0.1310	\$0.1310	N/A	N/A N/A
26	Main Line Class (MLC)	\$0.3702	\$0.1816	\$0.1310	N/A	N/A N/A
20	Special Contract	50.4237 N/A	\$0.1810 N/A	\$0.1810 N/A	N/A	N/A N/A
28	Power Station	N/A	N/A	\$0.0045	N/A	N/A
29		N/A	IN/75	ψ0.0045	11/7	
30	Commodity Volumetric Charge: (\$/m ³)					
31	Small General Class (SGC)	\$0.0395	\$0.1185	N/A	\$0.1183	\$0.1605
32	. ,	\$0.0384	\$0.0657 ²	N/A	\$0.1183	\$0.1605
	Large General Class (LGC)					
33	High Volume Firm (HVF)	\$0.0049	\$0.0337 ³	\$0.0091 ⁴		\$0.1605
34	Cooperative (CO-OP)	\$0.0045	\$0.0001	\$0.0001	\$0.1183	\$0.1605
35	Main Line Class (MLC)	\$0.0068	\$0.0291	\$0.0045 4	\$0.1183	\$0.1605
36	Special Contract	N/A	N/A	\$0.0001	N/A	N/A
37	Power Station	N/A	N/A	\$0.0080	N/A	N/A

38 Power Station refund

Minimum Monthly Bill:

39
40 ¹ Supplemental Gas is mandatory for all Sales and Western T-Service Customers.

41 ² LGC distribution commodity rate for former INT customers who migrate on or after May 1, 2014 is \$0.0482/m3

42 ³ HVF distribution commodity rate for former INT customers who migrate on or after May 1, 2014 is \$0.0161/m3

⁴ Firm Supplemental Rider for customers electing T-service on or after May 1, 2014 is \$0.0246/m3, in addition to T-Service Distribution to Customer rate (as separate line item)

43 44

Equal to the Basic Monthly Charge as described above, plus Demand Charge as appropriate.

45 46 **E**

Rates to be charged for all billings based on gas consumed on and after May 1, 2015.

46 *Effective:*47

Approved by Board Order: 43/15 Effective from: May 1, 2015 Date Implemented: May 1, 2015

CENTRA GAS MANITOBA INC. INTERRUPTIBLE SALES AND DELIVERY SERVICES RATES SCHEDULES (BASE RATES PLUS RIDERS)

1	Territory:	Entire natural gas service area of Company, including all zones
2 3 4 5	Availability:	For any consumer at one location whose annual natural gas requirements equal or exceed 680,000 m³ and who contracts for such service for a minimum of one year, or who received Interruptible Service continuously since December 31, 1996. Service
6 7		under this rate shall be limited to the extent that the Company considers it has available natural gas supplies and/or capacity to provide delivery service.
8		
9	Rates:	Distribution to Customers

0	Autoo.	-	Biotribution	ouotoinero		
		Transportation			D : 0	Supplemental Gas
		to	.		Primary Gas	
10		Centra	Sales Service	T-Service	Supply	Supply
11	Basic Monthly Charge: (\$/month)					
12	Interruptible Service	N/A	\$1,254.45	\$1,254.45	N/A	N/A
13	Mainline Interruptible (with firm delivery)	N/A	\$1,247.13	\$1,247.13	N/A	N/A
14						
15	Monthly Demand Charge (\$/m ³ /month)					
16	Interruptible Service	\$0.1232	\$0.0855	\$0.0855	N/A	N/A
17	Mainline Interruptible (with firm delivery)	\$0.1896	\$0.1816	\$0.1816	N/A	N/A
18						
19	Commodity Volumetric Charge: (\$/m ³)					
20	Interruptible Service	\$0.0037	\$0.0145	\$0.0074	\$0.1183	\$0.1710
21	Mainline Interruptible (with firm delivery)	-\$0.0011	\$0.0291	\$0.0045	\$0.1183	\$0.1710
22						
23	Alternate Supply Service:			Negotiated		
24	Gas Supply (Interruptible Sales and Mai	nline Interruptible)		Cost of Gas		
25	Delivery - Interruptible Class			\$0.0173		
26	Delivery - Mainline Interruptible Class			\$0.0351		
27						
28	¹ Supplemental Gas is mandatory for all Sale	es and Western T-Servi	ce Customers.			
29						
30	Minimum Monthly Bill:	Equal to Basic Monthly	Charge as describ	ed above, plus De	emand charges as	appropriate.
31	-	· ·	-		•	

3132 *Effective:*33

Rates to be charged for all billings based on gas consumed on and after May 1, 2015.

CENTRA GAS MANITOBA INC. FIRM SALES AND DELIVERY SERVICES RATES SCHEDULES (BASE RATES ONLY - NO RIDERS)

1	Territory:	Entire natural gas service area of Company, including all zones
2		
3	Availability:	
4	SGC:	For gas supplied through one domestic-sized meter.
5	LGC:	For gas delivered through one meter at annual volumes less than 680,000 m ³
6	HVF:	For gas delivered through one meter at annual volumes greater than 680,000 m ³
7	CO-OP:	For gas delivered to natural gas distribution cooperatives
8	MLC:	For gas delivered through one meter to customers served from the Transmission system
9	Special Contract:	For gas delivered under the terms of a Special Contract with the Company
10	Power Station:	For gas delivered under the terms of a Special Contract with the Company
11		
12	Rates:	Distribution to Customers
		Transportation

		Transportation				Supplemental
		to			Primary Gas	Gas
13		Centra	Sales Service	T-Service	Supply	Supply ¹
14	Basic Monthly Charge: (\$/month)					
15	Small General Class (SGC)	N/A	\$14.00	N/A	N/A	N/A
16	Large General Class (LGC)	N/A	\$77.00	\$77.00	N/A	N/A
17	High Volume Firm (HVF)	N/A	\$1,221.42	\$1,221.42	N/A	N/A
18	Cooperative (CO-OP)	N/A	\$318.21	\$318.21	N/A	N/A
19	Main Line Class (MLC)	N/A	\$1,247.13	\$1,247.13	N/A	N/A
20	Special Contract	N/A	N/A	\$117,914.17	N/A	N/A
21	Power Station	N/A	N/A	\$8,026.07	N/A	N/A
22						
23	Monthly Demand Charge (\$/m ³ /month)					
24	High Volume Firm Class (HVF)	\$0.2992	\$0.1666	\$0.1666	N/A	N/A
25	Cooperative (CO-OP)	\$0.4553	\$0.1310	\$0.1310	N/A	N/A
26	Main Line Class (MLC)	\$0.5294	\$0.1816	\$0.1816	N/A	N/A
27	Special Contract	N/A	N/A	N/A	N/A	N/A
28	Power Station	N/A	N/A	\$0.0048	N/A	N/A
29						
30	Commodity Volumetric Charge: (\$/m ³)					
31	Small General Class (SGC)	\$0.0488	\$0.0943	N/A	\$0.1224	\$0.1575
32	Large General Class (LGC)	\$0.0467	\$0.0416	N/A	\$0.1224	\$0.1575
33	High Volume Firm (HVF)	\$0.0171	\$0.0091	\$0.0091	\$0.1224	\$0.1575
34	Cooperative (CO-OP)	\$0.0035	\$0.0001	\$0.0001	\$0.1224	\$0.1575
35	Main Line Class (MLC)	\$0.0038	\$0.0045	\$0.0045	\$0.1224	\$0.1575
36	Special Contract	N/A	N/A	\$0.0001	N/A	N/A
37	Power Station	N/A	N/A	\$0.0084	N/A	N/A
38						

¹ Supplemental Gas is mandatory for all Sales and Western T-Service Customers.
40

41 *Minimum Monthly Bill:*42

Equal to the Basic Monthly Charge as described above, plus Demand Charge as appropriate.

43 *Effective:* 44 Rates to be charged for all billings based on gas consumed on and after November 1, 2015.

Approved by Board Order: Effective from: November 1, 2015 Date Implemented: November 1, 2015

CENTRA GAS MANITOBA INC. INTERRUPTIBLE SALES AND DELIVERY SERVICES RATES SCHEDULES (BASE RATES ONLY - NO RIDERS)

1	Territory:	Entire natural gas service area of Company, including all zones
2 3 4	Availability:	For any consumer at one location whose annual natural gas requirements equal or exceed 680,000 m ³ and who contracts for such service for a minimum of one year, or
5		who received Interruptible Service continuously since December 31, 1996. Service
6		under this rate shall be limited to the extent that the Company considers it has available
7		natural gas supplies and/or capacity to provide delivery service.
8		
9	Rates:	Distribution to Customers

10		Transportation to Centra	Sales Service	T-Service	Primary Gas Supply	Supplemental Gas Supply ¹
11	Basic Monthly Charge: (\$/month)	Ochina	Calca Oct Vice		ouppiy	ouppiy
12	Interruptible Service	N/A	\$1,254.45	\$1,254.45	N/A	N/A
13	Mainline Interruptible (with firm delivery)	N/A	\$1,247.13	\$1,247.13	N/A	N/A
14			ψ1,247.15	ψ1,247.10	IN/A	IN/A
15	Monthly Demand Charge (\$/m ³ /month)					
16	Interruptible Service	\$0.1391	\$0.0851	\$0.0851	N/A	N/A
17	Mainline Interruptible (with firm delivery)	\$0.2140	\$0.1816	\$0.1816	N/A	N/A
18	1 (),					
19	Commodity Volumetric Charge: (\$/m ³)					
20	Interruptible Service	\$0.0093	\$0.0090	\$0.0090	\$0.1224	\$0.1549
21	Mainline Interruptible (with firm delivery)	\$0.0039	\$0.0045	\$0.0045	\$0.1224	\$0.1549
22						
23	Alternate Supply Service:			Negotiated		
24	Gas Supply (Interruptible Sales and M	ainline Interruptible)		Cost of Gas		
25	Delivery - Interruptible Class			\$0.0118		
26	Delivery - Mainline Interruptible Class			\$0.0105		
27						
28	¹ Supplemental Gas is mandatory for all S	ales and Western T-Serv	vice Customers.			
29						
30	Minimum Monthly Bill:	Equal to Basic Monthly	Charge as describ	ed above, plus De	emand charges as	s appropriate.
31						
32	Effective:	Rates to be charged fo	r all billings based	on gas consumed	on and after Nov	ember 1, 2015.

32 33

Approved by Board Order: Effective from: November 1, 2015 Date Implemented: November 1, 2015

CENTRA GAS MANITOBA INC. FIRM SALES AND DELIVERY SERVICES RATES SCHEDULES (BASE RATES PLUS RIDERS)

1	Territory:	Entire natural gas service area of Company, including all zones
2		
3	Availability:	
4	SGC:	For gas supplied through one domestic-sized meter.
5	LGC:	For gas delivered through one meter at annual volumes less than 680,000 m ³
6	HVF:	For gas delivered to natural gas distribution cooperatives
7	CO-OP:	For gas delivered through one meter at annual volumes greater than 680,000 m ³
8	MLC:	For gas delivered through one meter to customers served from the Transmission system
9	Special Contract:	For gas delivered under the terms of a Special Contract with the Company
10	Power Station:	For gas delivered under the terms of a Special Contract with the Company
11		

12 Rates: **Distribution to Customers** Supplemental Transportation Primary Gas Gas to Centra Sales Service **T-Service** Supply Supply 13 14 Basic Monthly Charge: (\$/month) Small General Class (SGC) 15 N/A \$14.00 N/A N/A N/A Large General Class (LGC) \$77.00 N/A N/A \$77.00 N/A 16 17 High Volume Firm (HVF) N/A \$1,221.42 \$1,221.42 N/A N/A 18 Cooperative (CO-OP) N/A \$318.21 \$318.21 N/A N/A 19 Main Line Class (MLC) N/A \$1,247.13 \$1,247.13 N/A N/A Special Contract \$117,914.17 20 N/A N/A N/A N/A Power Station N/A \$8,026.07 N/A N/A 21 N/A 22 Monthly Demand Charge (\$/m³/month) 23 High Volume Firm Class (HVF) \$0.4052 24 \$0.1667 \$0.1667 N/A N/A Cooperative (CO-OP) \$0.4553 \$0.1310 \$0.1310 N/A 25 N/A Main Line Class (MLC) \$0.1816 26 \$0.6191 \$0.1816 N/A N/A Special Contract N/A N/A 27 N/A N/A N/A 28 Power Station N/A N/A \$0.0048 N/A N/A 29 30 Commodity Volumetric Charge: (\$/m³) 31 Small General Class (SGC) \$0.0572 \$0.1126 N/A \$0.1183 \$0.1575 \$0.0598 2 32 Large General Class (LGC) \$0.0552 N/A \$0.1183 \$0.1575 High Volume Firm (HVF) \$0.0271³ \$0.0095 4 33 \$0.0102 \$0.1183 \$0.1575 34 Cooperative (CO-OP) \$0.0035 \$0.0001 \$0.0001 \$0.1183 \$0.1575 0.0052^{4} 35 Main Line Class (MLC) \$0.0024 \$0.0228 \$0.1183 \$0.1575 Special Contract \$0.0001 N/A 36 N/A N/A N/A Power Station \$0.0084 37 N/A N/A N/A N/A 38

38 39

40

47

41 ¹ Supplemental Gas is mandatory for all Sales and Western T-Service Customers.

42 ² LGS distribution commodity rate for former INT customers who migrate on or after May 1, 2014 is \$0.0493/m³

43 ³ HVF distribution commodity rate for former INT customers who migrate on or after May 1, 2014 is \$0.0166/m³

44 ⁴ Firm Supplemental Rider for customers electing T-service on or after May 1, 2014 is \$0.0165/m³, in addition to T-Service Distribution to Customer rate (as separate line item) 45

46 Minimum Monthly Bill:

Equal to the Basic Monthly Charge as described above, plus Demand Charge as appropriate.

48 Effective:

Rates to be charged for all billings based on gas consumed on and after November 1, 2015.

Approved by Board Order: Effective from: November 1, 2015 Date Implemented: November 1, 2015

CENTRA GAS MANITOBA INC. INTERRUPTIBLE SALES AND DELIVERY SERVICES RATES SCHEDULES (BASE RATES PLUS RIDERS)

1	Territory:	Entire natural gas service area of Company, incl	uding all zones						
2 3 4 5 6 7	Availability:	exceed 680,000 m ³ and who contracts for such s who received Interruptible Service continuously under this rate shall be limited to the extent that i	For any consumer at one location whose annual natural gas requirements equal or exceed 680,000 m ³ and who contracts for such service for a minimum of one year, or who received Interruptible Service continuously since December 31, 1996. Service under this rate shall be limited to the extent that the Company considers it has available natural gas supplies and/or capacity to provide delivery service.						
8 9	Rates:	Distribution to Custo	omers						
		Transportation to	Primary Gas	Supplemental Gas					

10		to Centra	Sales Service	T-Service	Primary Gas Supply	Gas Supply ¹			
11	Basic Monthly Charge: (\$/month)	Ocitità	Cales del vice	1-Oct vice	ouppiy	oupply			
12	Interruptible Service	N/A	\$1,254.45	\$1,254.45	N/A	N/A			
13	Mainline Interruptible (with firm delivery)	N/A	\$1,247.13	\$1,247.13	N/A	N/A			
14									
15	Monthly Demand Charge (\$/m ³ /month)								
16	Interruptible Service	\$0.2053	\$0.0858	\$0.0858	N/A	N/A			
17	Mainline Interruptible (with firm delivery)	\$0.2802	\$0.1816	\$0.1816	N/A	N/A			
18									
19	Commodity Volumetric Charge: (\$/m ³)								
20	Interruptible Service	\$0.0063	\$0.0185	\$0.0119	\$0.1183	\$0.1549			
21	Mainline Interruptible (with firm delivery)	\$0.0009	\$0.0228	\$0.0052	\$0.1183	\$0.1549			
22									
22	Alternate Supply Service:			Negotiated					
23	Gas Supply (Interruptible Sales and M	Aainline Interruptible)		Cost of Gas					
23	Delivery - Interruptible Class			\$0.0147					
24	Delivery - Mainline Interruptible Class	S		\$0.0112					
24									
25	¹ Supplemental Gas is mandatory for all S	Sales and Western T-Serv	vice Customers.						
25									
26	Minimum Monthly Bill:	Equal to Basic Monthly	Charge as describ	ed above, plus De	emand charges as	appropriate.			
26									
27	Effective:	Rates to be charged fo	all billings based (on gas consumed	on and after Novel	mper 1, 2015.			
27									

Approved by Board Order: Effective from: November 1, 2015 Date Implemented: November 1, 2015

Centra Gas Manitoba Inc. 2015/16 Cost of Gas Application Annual Bill Impacts

Schedule 6.2.0 Page 1 of 2 June 12, 2015

May 1, 2015 Billed Rates vs. November 1, 2015 Billed Rates 1

2

2					MAY 1, 2015 B	ILLED RATES		NO	VEMBER 1, 20	15 BILLED RATE	S	BILL IMPAC	CTS
4 5 6 7		Load <u>Factor</u>	Annual Use <u>m³</u>	Basic Chq	<u>Demand</u>	Commodity	Annual	Basic Chq	Demand	<u>Commodity</u>	<u>Annual</u>	<u>\$</u>	<u>%</u>
7 8 9	Small General Service		1,000 1,980	\$168 \$168	\$0 \$0	\$281 \$556	\$449 \$724	\$168 \$168	\$0 \$0	\$292 \$578	\$460 \$746	\$12 \$23	2.6% 3.2%
10	(Typical Residential Customer)		2,243	\$168	\$0 \$0	\$630	\$798	\$168	\$0 \$0	\$655	\$823	\$26	3.2%
11	(.),		2,800	\$168	\$0	\$786	\$954	\$168	\$0	\$818	\$986	\$32	3.4%
12			3,200	\$168	\$0	\$898	\$1,066	\$168	\$0	\$935	\$1,103	\$37	3.5%
13			3,680	\$168	\$0	\$1,033	\$1,201	\$168	\$0	\$1,075	\$1,243	\$42	3.5%
14			11,330	\$168	\$0	\$3,180	\$3,348	\$168	\$0	\$3,310	\$3,478	\$130	3.9%
15						•	.	.					
16	Large General Service		11,331	\$924	\$0	\$2,570	\$3,494	\$924	\$0	\$2,690	\$3,614	\$119	3.4%
17 18			59,488	\$924 \$924	\$0 \$0	\$13,495	\$14,419 \$155,147	\$924 \$924	\$0 \$0	\$14,120 \$161,377	\$15,044	\$626	4.3% 4.6%
10			679,868	\$924	Ф О	\$154,223	φ100,14 <i>1</i>	\$924	Ф О	\$101,377	\$162,301	\$7,154	4.0%
20	High Volume Firm	25%	850,000	\$14,657	\$65,425	\$137,112	\$217,194	\$14,657	\$63,927	\$135,715	\$214,300	(\$2,895)	-1.3%
21		40%	850,000	\$14,657	\$40,891	\$137,112	\$192,660	\$14,657	\$39,955	\$135,715	\$190,327	(\$2,333)	-1.2%
22		40%	1,416,392	\$14,657	\$68,138	\$228,476	\$311,271	\$14,657	\$66,578	\$226,148	\$307,384	(\$3,887)	-1.2%
23		40%	2,832,784	\$14,657	\$136,277	\$456,951	\$607,885	\$14,657	\$133,156	\$452,297	\$600,110	(\$7,775)	-1.3%
24		40%	6,200,000	\$14,657	\$298,263	\$1,000,111	\$1,313,031	\$14,657	\$291,434	\$989,924	\$1,296,015	(\$17,016)	-1.3%
25		40%	12,600,000	\$14,657	\$606,148	\$2,032,483	\$2,653,288	\$14,657	\$592,269	\$2,011,780	\$2,618,706	(\$34,582)	-1.3%
26		75%	685,000	\$14,657	\$17,575	\$110,496	\$142,728	\$14,657	\$17,173	\$109,371	\$141,200	(\$1,528)	-1.1%
27		75%	849,835	\$14,657	\$21,804	\$137,085	\$173,547	\$14,657	\$21,305	\$135,689	\$171,651	(\$1,896)	-1.1%
28		75%	1,416,392	\$14,657	\$36,340	\$228,476	\$279,473	\$14,657	\$35,508	\$226,148	\$276,314	(\$3,159)	-1.1%
29		75%	2,832,784	\$14,657	\$72,681	\$456,951	\$544,289	\$14,657	\$71,017	\$452,297	\$537,970	(\$6,319)	-1.2%
30		75%	6,200,000	\$14,657	\$159,074	\$1,000,111	\$1,173,842	\$14,657	\$155,431	\$989,924	\$1,160,012	(\$13,829)	-1.2%
31 32		75%	12,600,000	\$14,657	\$323,279	\$2,032,483	\$2,370,419	\$14,657	\$315,877	\$2,011,780	\$2,342,314	(\$28,105)	-1.2%
33	Со-ор	35%	250,000	\$3,819	\$11,770	\$31,825	\$47,413	\$3,819	\$13,768	\$31,500	\$49,087	\$1,673	3.5%
34	00 00	35%	350,000	\$3,819	\$16,478	\$44,555	\$64,851	\$3,819	\$19,276	\$44,100	\$67,194	\$2,343	3.6%
35		35%	500,000	\$3,819	\$23,540	\$63,650	\$91,008	\$3,819	\$27,537	\$63,000	\$94,355	\$3,347	3.7%
36													
37	MLC (Sales Service)	40%	2,500,000	\$14,966	\$124,362	\$396,680	\$536,008	\$14,966	\$164,527	\$368,913	\$548,406	\$12,398	2.3%
38		40%	11,000,000	\$14,966	\$547,194	\$1,745,393	\$2,307,552	\$14,966	\$723,921	\$1,623,216	\$2,362,102	\$54,550	2.4%
39		75%	2,500,000	\$14,966	\$66,327	\$396,680	\$477,972	\$14,966	\$87,748	\$368,913	\$471,626	(\$6,346)	-1.3%
40 41		75%	11,000,000	\$14,966	\$291,837	\$1,745,393	\$2,052,195	\$14,966	\$386,091	\$1,623,216	\$2,024,273	(\$27,923)	-1.4%
41	MLC (T-Service)	40%	14,000,000	\$14,966	\$208,964	\$63,000	\$286,930	\$14,966	\$208,964	\$72,800	\$296,730	\$9,800	3.4%
43	WEC (1-Service)	40%	18,000,000	\$14,966	\$268,668	\$81,000	\$364,634	\$14,966	\$268,668	\$93,600	\$377,234	\$12,600	3.4%
44		40%	44,000,000	\$14,966	\$656,745	\$198,000	\$869,711	\$14,966	\$656,745	\$228,800	\$900,511	\$30,800	3.5%
42		75%	14,000,000	\$14,966	\$111,448	\$63,000	\$189,413	\$14,966	\$111,448	\$72,800	\$199,213	\$9,800	5.2%
43		75%	18,000,000	\$14,966	\$143,290	\$81,000	\$239,255	\$14,966	\$143,290	\$93,600	\$251,855	\$12,600	5.3%
44		75%	44,000,000	\$14,966	\$350,264	\$198,000	\$563,230	\$14,966	\$350,264	\$228,800	\$594,030	\$30,800	5.5%
45 44	Special Contract	81%	400,000,000	\$1,415,641	\$0	\$40,000	\$1,382,292	\$1,414,970	\$0	\$40,000	\$1,731,686	\$349,393	25.3%
44	Special Contract	0170	400,000,000	\$1,415,041	φυ	\$40,000	φ1,302,292	\$1,414,970	4 0	\$40,000	\$1,731,000	\$349,393	20.5%
46	Power Stations	5%	14,000,000	\$192,626	\$38,184	\$112,000	\$279,787	\$192,626	\$40,730	\$117,600	\$423,388	\$143,601	51.3%
45		6%	15,000,000	\$192,626	\$38,184	\$120,000	\$287,787	\$192,626	\$40,730	\$126,000	\$431,788	\$144,001	50.0%
46 47	Interruptible Sales	25%	849,835	\$15,053	\$23,325	\$125,481	\$163,860	\$15,053	\$32,533	\$128,180	\$175,766	\$11,907	7.3%
46		40%	2,832,784	\$15,053	\$48,594	\$418,270	\$481,918	\$15,053	\$67,777	\$427,266	\$510,097	\$28,179	5.8%
47		40%	14,163,920	\$15,053	\$242,970	\$2,091,350	\$2,349,374	\$15,053	\$338,886	\$2,136,331	\$2,490,270	\$140,896	6.0%
48		75%	849,835	\$15,053	\$7,775	\$125,481	\$148,309	\$15,053	\$10,844	\$128,180	\$154,078	\$5,768	3.9%
47		75%	2,832,784	\$15,053	\$25,917	\$418,270	\$459,240	\$15,053	\$36,148	\$427,266	\$478,467	\$19,227	4.2%
48		75%	14,163,920	\$15,053	\$129,584	\$2,091,350	\$2,235,988	\$15,053	\$180,739	\$2,136,331	\$2,332,123	\$96,136	4.3%
40	Firm Billing percentages: 00% Pr	many Cas 1	(1% Supplemental C	20									

Firm Billing percentages: 90% Primary Gas, 10% Supplemental Gas
Interruptible Billing percentages: 79% Primary Gas, 21% Supplemental Gas

Centra Gas Manitoba Inc. 2015/16 Cost of Gas Application Annual Bill Impacts

May 1, 2015 Base Rates vs. November 1, 2015 Base Rates 1

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2 3 4					MAY 1, 2015	BASE RATES		NC	OVEMBER 1, 2	015 BASE RATES	3	BASE IMPA	стѕ
4 5 6 7		Load <u>Factor</u>	Annual Use <u>m³</u>	Basic Chq	<u>Demand</u>	Commodity	Annual	Basic Chq	<u>Demand</u>	<u>Commodity</u>	<u>Annual</u>	<u>\$</u>	<u>%</u>
7 8 9	Small General Service		1,000 1,980	\$168 \$168	\$0 \$0	\$260 \$516	\$428 \$684	\$168 \$168	\$0 \$0	\$269 \$533	\$437 \$701	\$9 \$17	2.0% 2.5%
10	(Typical Residential Customer)		2,243	\$168	\$0 \$0	\$584	\$752	\$168	\$0	\$604	\$701	\$20	2.5%
11	(.),		2,800	\$168	\$0	\$729	\$897	\$168	\$0	\$753	\$921	\$24	2.7%
12			3,200	\$168	\$0	\$833	\$1,001	\$168	\$0	\$861	\$1,029	\$28	2.8%
13			3,680	\$168	\$0	\$958	\$1,126	\$168	\$0	\$990	\$1,158	\$32	2.8%
14			11,330	\$168	\$0	\$2,950	\$3,118	\$168	\$0	\$3,049	\$3,217	\$99	3.2%
15										• • • • • •		.	
16	Large General Service		11,331	\$924	\$0	\$2,344	\$3,268	\$924	\$0	\$2,428	\$3,352	\$84	2.6%
17			59,488	\$924	\$0	\$12,308	\$13,232	\$924	\$0 \$0	\$12,748	\$13,672	\$440	3.3%
18 19			679,868	\$924	\$0	\$140,665	\$141,589	\$924	\$0	\$145,696	\$146,620	\$5,031	3.6%
20	High Volume Firm	25%	850,000	\$14,657	\$45,294	\$128,605	\$188,556	\$14,657	\$52,068	\$129,370	\$196,095	\$7,539	4.0%
21	right volume rinn	40%	850,000	\$14,657	\$28,308	\$128,605	\$171,571	\$14,657	\$32,542	\$129,370	\$176,569	\$4,999	2.9%
22		40%	1,416,392	\$14,657	\$47,172	\$214,300	\$276,129	\$14,657	\$54,226	\$215,575	\$284,458	\$8,330	3.0%
23		40%	2,832,784	\$14,657	\$94,343	\$428,600	\$537,601	\$14,657	\$108,453	\$431,150	\$554,260	\$16,659	3.1%
24		40%	6,200,000	\$14,657	\$206,485	\$938,060	\$1,159,203	\$14,657	\$237,367	\$943,640	\$1,195,664	\$36,461	3.1%
25		40%	12,600,000	\$14,657	\$419,632	\$1,906,380	\$2,340,669	\$14,657	\$482,390	\$1,917,720	\$2,414,767	\$74,098	3.2%
26		75%	685,000	\$14,657	\$12,167	\$103,641	\$130,465	\$14,657	\$13,987	\$104,257	\$132,901	\$2,436	1.9%
27		75%	849,835	\$14,657	\$15,095	\$128,580	\$158,332	\$14,657	\$17,352	\$129,345	\$161,354	\$3,022	1.9%
28		75%	1,416,392	\$14,657	\$25,158	\$214,300	\$254,115	\$14,657	\$28,921	\$215,575	\$259,153	\$5,037	2.0%
29		75%	2,832,784	\$14,657	\$50,316	\$428,600	\$493,574	\$14,657	\$57,842	\$431,150	\$503,648	\$10,075	2.0%
30		75%	6,200,000	\$14,657	\$110,126	\$938,060	\$1,062,843	\$14,657	\$126,596	\$943,640	\$1,084,893	\$22,050	2.1%
31		75%	12,600,000	\$14,657	\$223,804	\$1,906,380	\$2,144,841	\$14,657	\$257,275	\$1,917,720	\$2,189,652	\$44,811	2.1%
32	0	050/	050.000	\$0.040	¢44 770	* 00 7 05	¢ 40,040	\$2.040	¢10 700	¢00.400	¢ 40.007	¢4.070	0.5%
33 34	Со-ор	35% 35%	250,000 350,000	\$3,819 \$3,819	\$11,770 \$16,478	\$32,725 \$45,815	\$48,313 \$66,111	\$3,819 \$3,819	\$13,768 \$19,276	\$32,400 \$45,360	\$49,987 \$68,454	\$1,673 \$2,343	3.5% 3.5%
34		35% 35%	500,000	\$3,819	\$10,478 \$23,540	\$65,450	\$92,808	\$3,819	\$19,276 \$27,537	\$64,800	\$00,454 \$96,155	\$2,343 \$3,347	3.5%
36		5578	500,000	ψ3,019	φ23,340	\$05,450	\$92,000	ψ3,019	φ27,557	\$04,000	φ 3 0,133	ψ3,347	3.078
37	MLC (Sales Service)	40%	2,500,000	\$14,966	\$115.068	\$339,250	\$469.284	\$14,966	\$146,096	\$335.750	\$496,811	\$27,527	5.9%
38		40%	11,000,000	\$14,966	\$506,301	\$1,492,700	\$2,013,967	\$14,966	\$642,822	\$1,477,300	\$2,135,087	\$121,121	6.0%
39		75%	2,500,000	\$14,966	\$61,370	\$339,250	\$415,585	\$14,966	\$77,918	\$335,750	\$428,633	\$13,048	3.1%
40 44		75%	11,000,000	\$14,966	\$270,027	\$1,492,700	\$1,777,693	\$14,966	\$342,838	\$1,477,300	\$1,835,104	\$57,411	3.2%
45	MLC (T- Service)	40%	14,000,000	\$14,966	\$209,195	\$63,000	\$287,160	\$14,966	\$208,964	\$63,000	\$286,930	(\$230)	-0.1%
46		40%	18,000,000	\$14,966	\$268,964	\$81,000	\$364,930	\$14,966	\$268,668	\$81,000	\$364,634	(\$296)	-0.1%
47		40%	44,000,000	\$14,966	\$657,468	\$198,000	\$870,434	\$14,966	\$656,745	\$198,000	\$869,711	(\$723)	-0.1%
48		75%	14,000,000	\$14,966	\$111,570	\$63,000	\$189,536	\$14,966	\$111,448	\$63,000	\$189,413	(\$123)	-0.1%
49		75%	18,000,000	\$14,966	\$143,448	\$81,000	\$239,413	\$14,966	\$143,290	\$81,000	\$239,255	(\$158)	-0.1%
50 51		75%	44,000,000	\$14,966	\$350,650	\$198,000	\$563,615	\$14,966	\$350,264	\$198,000	\$563,230	(\$386)	-0.1%
51 52 53	Special Contract	81%	400,000,000	\$1,415,641	\$0	\$40,000	\$1,455,641	\$1,414,970	\$0	\$40,000	\$1,454,970	(\$671)	0.0%
54	Power Stations	5%	14,000,000	\$192,626	\$38,184	\$112,000	\$342,810	\$192,626	\$40,730	\$117,600	\$350,955	\$8,146	2.4%
55		6%	15,000,000	\$192,626	\$38,184	\$120,000	\$350,810	\$192,626	\$40,730	\$126,000	\$359,355	\$8,546	2.4%
56 57	Interruptible Sales	25%	849,835	\$15,053	\$22,050	\$126,880	\$163,984	\$15,053	\$25,056	\$125,351	\$165,460	\$1,477	0.9%
58		40%	2,832,784	\$15,053	\$22,030 \$45,938	\$120,000	\$483,926	\$15,053	\$25,050 \$52,201	\$417,836	\$485,090	\$1,477	0.9%
59		40%	14,163,920	\$15,053	\$229,688	\$2,114,673	\$2,359,415	\$15,053	\$261,004	\$2,089,178	\$2,365,236	\$5,821	0.2%
60		75%	849,835	\$15,053	\$7,350	\$126,880	\$149,284	\$15,053	\$8,352	\$125,351	\$148,756	(\$528)	-0.4%
61		75%	2,832,784	\$15,053	\$24,500	\$422,935	\$462,488	\$15,053	\$27,840	\$417,836	\$460,729	(\$1,759)	-0.4%
62		75%	14,163,920	\$15,053	\$122,500	\$2,114,673	\$2,252,227	\$15,053	\$139,202	\$2,089,178	\$2,243,434	(\$8,793)	-0.4%
63	Firm Billing percentages: 90% P					,		, .,			, -	····	

Firm Billing percentages: 90% Primary Gas, 10% Supplemental Gas
Interruptible Billing percentages: 79% Primary Gas, 21% Supplemental Gas

	Gas Appliciation Components of Base Rates - Approved Base	Rates								Schedule 6.3 June 12, 20
1 2		Small Gen.	Large Gen	High			Special	Power		Main Line
3		<u>Service</u>	<u>Service</u>	Volume	Cooperative	Main Line	Contracts	Stations .	Interruptible	Interruptible
4		SGS-Total	LGS	HVF	CO-OP	ML	SC	GS	INT	ML-INT
5										
6 May 1	1, 15 Approved Rates									
7										
8	BMC Rate	\$14.00	\$77.00	\$1,221.42	\$318.21	\$1,247.13	\$117,970.11	\$8,026.07	\$1,254.45	\$1,247.1
9										
10	Demand									
11	Transportation to Centra (Gas)			230.43	357.56	365.26	-	-	108.36	166.72
12	Transportation to Centra (Non-Gas)		_	8.16	12.66	12.93	-	-	3.84	5.90
13	Transportation to Centra (Total)			238.59	370.22	378.19	-	-	112.20	172.62
14	M3			0.2386	0.3702	0.3782	-	-	0.1122	0.1720
15										
16	Distribution to Customer (Gas)			0.82	1.23	1.56	-	0.20	0.43	1.56
17	Distribution to Customer (Non-Gas)		_	165.78	129.77	180.22	-	4.28	84.66	180.22
18	Distribution to Customer (Total)			166.59	131.00	181.78	-	4.48	85.08	181.78
19	M3			0.1666	0.1310	0.1818	-	0.0045	0.0851	0.1818
20										
21	Commodity									
22	Transportation to Centra (Gas)	36.36	35.57	12.94	2.22	2.64	-	-	7.02	2.72
23	Transportation to Centra (Non-Gas)	3.48	3.45	2.65	2.26	2.28	-	-	2.44	2.29
24	Transportation to Centra (Total)	39.84	39.02	15.59	4.48	4.93	-	-	9.46	5.00
25	M3	0.0398	0.0390	0.0156	0.0045	0.0049	-	-	0.0095	0.0050
26										
27	Distribution to Customer (Gas)	1.36	1.33	1.23	-	1.20	0.15	8.01	1.93	1.20
28	Distribution to Customer (Non-Gas)	92.95	40.32	8.21	-	3.27	0.00	0.03	5.15	3.27
29	Distribution to Customer (Total)	94.31	41.65	9.44	-	4.47	0.15	8.05	7.08	4.4
30	M3	0.0943	0.0416	0.0094	0.0001	0.0045	0.0001	0.0080	0.0071	0.0045
31										

- 31 32
- 33

Demand charges for SC class included in BMC charge. 2,560.165 Gas cost included in BMC for SC

Centra Gas Manitoba Inc

	as Appliciation omponents of Base Rates - Proposed Base	Rates								Schedule 6.4 June 12, 20
1		Small Gen.	Large Gen	High			Special	Power		Main Line
3		Service	Service	Volume	Cooperative	Main Line	Contracts	Stations	Interruptible	Interruptible
4		SGS-Total	LGS	HVF	CO-OP	ML	SC	GS	INT	ML-INT
5 Novem	ber 1, 2015 Proposed Rates		200		00 01		00	00		
6										
7	BMC Rate	\$14.00	\$77.00	\$1,221.42	\$318.21	\$1,247.13	\$117,914.17	\$8,026.07	\$1,254.45	\$1,247
8		••••••		•••	* • • • • • • • • •	•••	••••••	+-,	4 ., -	•••,=••
9	Demand									
10	Transportation to Centra (Gas)			290.98	442.69	516.48	-	-	135.26	208.
11	Transportation to Centra (Non-Gas)			8.16	12.66	12.93	-	-	3.84	5.
12	Transportation to Centra (Total)		-	299.14	455.35	529.42	-	-	139.10	214
13	M3			0.2992	0.4553	0.5294	-	-	0.1391	0.21
14										
15	Distribution to Customer (Gas)			0.79	1.17	1.35	-	0.52	0.42	1.
16	Distribution to Customer (Non-Gas)			165.78	129.77	180.22	-	4.28	84.66	180.
17	Distribution to Customer (Total)		-	166.57	130.95	181.57	-	4.79	85.07	181.
18	M3			0.1666	0.1310	0.1816	-	0.0048	0.0851	0.18
19										
20	Commodity									
21	Transportation to Centra (Gas)	45.41	43.32	14.39	1.19	1.53	-	-	6.80	1.
22	Transportation to Centra (Non-Gas)	3.48	3.45	2.65	2.26	2.28	-	-	2.44	2.
23	Transportation to Centra (Total)	48.89	46.77	17.04	3.46	3.82	-	-	9.24	3.
24	M3	0.0488	0.0467	0.0171	0.0035	0.0038	-	-	0.0093	0.00
25										
26	Distribution to Customer (Gas)	1.38	1.28	0.94	-	1.23	0.14	8.43	3.80	1.
27	Distribution to Customer (Non-Gas)	92.95	40.32	8.21	-	3.27	0.00	0.03	5.15	3.
28	Distribution to Customer (Total)	94.33	41.60	9.15	-	4.51	0.14	8.46	8.95	4.
29	M3	0.0943	0.0416	0.0091	0.0001	0.0045	0.0001	0.0084	0.0090	0.00

Centra Gas Manitoba Inc. 2

30 31 32

Demand charges for SC class included in BMC charge. 2,504.223 Gas cost included in BMC for SC