Centra Gas Manitoba Inc. 2015/16 Cost of Gas Application Tab 3 - Schedule Index September 11, 2015

Schedule Number	Schedule Name
3.0.0	2012/13 Gas Year Cost Summary
3.1.1 (a)	Purchase Gas Variance Account - 2012/13 Gas Year Primary Gas (Redacted in full)
3.1.1 (b)	Purchase Gas Variance Account - 2013/14 Gas Year Primary Gas (Redacted in full)
3.1.1 (c)	Purchase Gas Variance Account - 2014/15 Gas Year Primary Gas (Redacted in full)
3.1.2 (a) & (b)	Purchase Gas Variance Account - 2012/13 Gas Year Supplemental Gas
3.1.3 (a) & (b)	Purchase Gas Variance Account - 2012/13 Gas Year Transportation
3.1.4 (a) & (b)	Purchase Gas Variance Account - 2012/13 Gas Year Distribution
3.2.0	Heating Value Margin Deferral Account - 2012/13 Gas Year
3.3.0	2013/14 Gas Year Cost Summary (Redacted in full)
3.4.1 (a) & (b)	Purchase Gas Variance Account - 2013/14 Gas Year Supplemental Gas (Redacted in full)
3.4.2 (a) & (b)	Purchase Gas Variance Account - 2013/14 Gas Year Transportation (Redacted in full)
3.4.3 (a) & (b)	Purchase Gas Variance Account - 2013/14 Gas Year Distribution
3.5.0	Heating Value Margin Deferral Account - 2013/14 Gas Year
3.6.0	2014/15 Gas Year Cost Summary (Redacted in full)
3.7.1 (a) & (b)	Purchase Gas Variance Account - 2014/15 Gas Year Supplemental Gas (Redacted in full)
3.7.2 (a) & (b)	Purchase Gas Variance Account - 2014/15 Gas Year Transportation (Redacted in full)
3.7.3 (a) & (b)	Purchase Gas Variance Account - 2014/15 Gas Year Distribution
3.8.0	Heating Value Margin Deferral Account - 2014/15 Gas Year
3.9.0	July 31, 2013 Prior Period Gas Deferral
3.10.0	Summary of All Non-Primary Gas Cost Deferral Balances to October 31, 2014
3.11.0	Summary of All Non-Primary Gas Cost Deferral Balances to October 31, 2015
3.12.1	Fixed and Variable Transportation Unit Costs, Unit Supply Prices, Fuel Ratios, UFG and Heating Value (Redacted in full)
3.12.2	Contract Demand Levels & Forecast Purchase Requirements (Redacted in full)
3.12.3 (a) & (b)	Purchase Cost of Gas Supplied to Load - 2015/16 Gas Year Forecast (Redacted in full)
3.12.4	Difference Between 2015/16 Gas Year Forecasted Non-Primary Gas Costs and Non-Primary Gas Costs Recoverable With Existing Base Rates

	2012/2013 Gas Year Actual	2012/2013 Gas Year Approved	Actual vs. Approved
1 Fixed Costs			
2 TCPL	\$31,695,197	\$36,622,387	(\$4,927,190)
3 Firm transport from counterparties	\$1,481,756	\$0	\$1,481,756
4 ANR	\$11,619,971	\$11,328,012	\$291,959
5 GLGT	\$2,153,767	\$2,104,963	\$48,804
6 7 Total Fixed Costs	\$46,950,690	\$50,055,362	(\$3,104,671)
8			
9 Variable Transportation Costs			
10 TCPL	\$713,478	\$1,576,123	(\$862,646)
11 ANR	\$222,299	\$262,004	(\$39,706)
12 GLGT	\$28,452	\$0	\$28,452
13 Storage Gas - Transportation & Delivery Cost	\$1,897,895	\$2,179,962	(\$282,067)
14 Primary Gas Delivered Service Imputed Transportation Cost	\$1,957,435	\$0	\$1,957,435
15 Supplemental Gas Peaking Delivered Service Imputed Transportation Cost	\$844,994	\$0	\$844,994
16 Compressor Fuel Cost	\$1,145,643	\$837,954	\$307,688
17 Miscellaneous Transportation Cost 18	\$13	\$0	\$13
19 Total Variable Transport Costs	\$6,810,208	\$4,856,044	\$1,954,163
20	Ψ0,010,200	Ψ4,030,044	Ψ1,304,103
21 Supply Costs			
22 Primary Gas	\$120,961,941	\$127,597,176	(\$6,635,235)
23 Supplemental Gas	\$30,640,068	\$23,164,620	\$7,475,447
24 Supplemental Gas - Alternate Supply Service	\$2,811,586	\$0	\$2,811,586
25	Ψ2,011,000	ΨΟ	Ψ2,011,000
26 Total Supply Costs	\$154,413,594	\$150,761,797	\$3,651,798
27			
28 <u>Other</u>			
29 Minell Charges	\$198,444	\$198,444	\$0
30 Capacity Management	(\$3,003,371)	(\$6,300,000)	\$3,296,629
31 Load Balancing Charges	\$194,128	\$200,000	(\$5,872)
32	Ψ101,120	Ψ200,000	(ψο,σ. Σ)
33 Total Other	(\$2,610,799)	(\$5,901,556)	\$3,290,757
34	(ψ2,010,733)	(ψ3,301,330)	ψ5,230,737
35 Total Gas Cost Inflows	\$205,563,694	\$199,771,646	\$5,792,047
36			· ·
37 Purchased Volumes Excluding Primary WTS Supply (GJ)			
38 Primary Gas	41,264,846	42,197,929	(933,083)
39 Supplemental Gas	8,357,027	5,748,246	2,608,781
40 Supplemental Gas - Alternate Supply Service	719,762	0	719,762
41 Total Volumes Excluding Primary WTS Supply (GJ)	50,341,635	47,946,175	2,395,460
	,,	,,	_,,.

		Actual Nov 2012	Actual Dec 2012	Actual Jan 2013	Actual Feb 2013	Actual Mar 2013	Actual Apr 2013	Actual May 2013	Actual Jun 2013	Actual Jul 2013	Actual Aug 2013	Actual Sep 2013	Actual Oct 2013	TOTAL
Inflows 1 Supplemental Supply Direct to the Load 2 Storage Gas - Supplemental Supply 3 Supplemental Gas Peaking Delivered Service Alternate Supply Service	_	\$2,907,088 \$0 \$20,000 \$0	\$2,808,032 \$0 \$0 \$0	\$2,687,560 \$0 \$53,541 \$214,674	\$3,968,726 \$0 \$0 \$0	\$8,537,720 \$4,744,866 \$0 \$0	\$0 \$0 \$1,419,829 \$1,144,061	\$0 \$0 \$579,833 \$344,233	\$0 \$0 \$108,366 \$145,495	\$0 \$0 \$58,816 \$32,415	\$0 \$0 \$82,922 \$69,164	\$0 \$0 (\$272) \$48,807	\$285,254 \$0 \$2,377,786 \$812,736	\$21,194,382 \$4,744,866 \$4,700,820 \$2,811,586
6 Total Inflows 7 Less: UFG Component to Distribution PGVA 8 Net UFG True-up Transferred From Distribution PGVA		\$2,927,088 (\$38,357)	\$2,808,032 (\$35,175)	\$2,955,775 (\$37,445)	\$3,968,726 (\$51,024)	\$13,282,586 (\$176,307)	\$2,563,890 (\$37,219)	\$924,066 (\$17,915)	\$253,861 (\$6,637) \$159,727	\$91,231 (\$2,492)	\$152,086 (\$4,256)	\$48,535 (\$1,195)	\$3,475,776 (\$52,607)	\$33,451,653 (\$460,629) \$159,727
9 Net Inflow After UFG Transfer	_	\$2,888,732	\$2,772,857	\$2,918,330	\$3,917,703	\$13,106,279	\$2,526,671	\$906,151	\$406,951	\$88,739	\$147,830	\$47,340	\$3,423,169	\$33,150,751
10 Outflows 12 WACOG Outflows 13 WACOG on Alternate Supply Service	_	\$2,268,802 \$0	\$3,183,332 \$0	\$3,433,917 \$214,674	\$2,808,585 \$0	\$2,626,212 \$0	\$1,715,724 \$1,144,061	\$1,709,825 \$344,233	\$1,231,133 \$145,495	\$885,331 \$71,033	\$1,546,105 \$30,546	\$1,570,914 \$48,807	\$4,340,455 \$812,736	\$27,320,337 \$2,811,586
14 Total Outflows 15		\$2,268,802	\$3,183,332	\$3,648,591	\$2,808,585	\$2,626,212	\$2,859,785	\$2,054,059	\$1,376,628	\$956,365	\$1,576,651	\$1,619,721	\$5,153,192	\$30,131,922
16 Carrying Costs	_	\$505	\$691	(\$238)	\$77	\$9,738	\$17,880	\$17,675	\$15,279	\$14,784	\$12,659	\$9,771	\$7,506	\$106,327
18 Net Inflow		\$620,434	(\$409,784)	(\$730,499)	\$1,109,195	\$10,489,805	(\$315,234)	(\$1,130,232)	(\$954,398)	(\$852,842)	(\$1,416,162)	(\$1,562,610)	(\$1,722,516)	\$3,125,156
20 Net Balance 21		\$620,434	\$210,650	(\$519,849)	\$589,345	\$11,079,150	\$10,763,916	\$9,633,684	\$8,679,286	\$7,826,444	\$6,410,282	\$4,847,672	\$3,125,156	
22 Supplemental GJ's - System Supply (includes UFG) 23 Alternate Supply Service GJ's 24 Supplemental Gas Avg. Cost - \$/GJ 25		837,178 0 \$3.496	834,488 0 \$3.365	835,210 52,625 \$3.329	1,170,065 0 \$3.392	3,221,354 0 \$4.123	391,591 285,009 \$3.789	164,243 88,257 \$3.660	32,338 38,162 \$3.601	21,018 8,482 \$3.093	33,778 20,422 \$2.806	(114) 13,614 \$3,595	815,878 213,191 \$3.378	8,357,027 719,762 \$3.685
25 26 27														
26 27 28 29	Oct. 31, 2013	Actual Nov 2013	Actual Dec 2013	Actual Jan 2014	Actual Feb 2014	Actual Mar 2014	Actual Apr 2014	Actual May 2014	Actual Jun 2014	Actual Jul 2014	Actual Aug 2014	Actual Sep 2014	Actual Oct 2014	
31 Carrying Cost Rate 32		1.92%	1.92%	1.89%	1.88%	1.85%	1.91%	1.92%	1.93%	1.94%	1.94%	1.92%	1.89%	
33 Carrying Costs 34	_	\$5,583	\$5,095	\$5,025	\$4,529	\$4,945	\$4,949	\$5,154	\$5,014	\$5,211	\$5,235	\$5,017	\$5,100	\$60,857
35 Net Inflow		\$5,583	\$5,095	\$5,025	\$4,529	\$4,945	\$4,949	\$5,154	\$5,014	\$5,211	\$5,235	\$5,017	\$5,100	
37 Net Balance	\$3,125,156	\$3,130,739	\$3,135,834	\$3,140,859	\$3,145,388	\$3,150,333	\$3,155,282	\$3,160,436	\$3,165,450	\$3,170,661	\$3,175,896	\$3,180,913	\$3,186,013	

			Ī	Actual
		Actual	Approved	vs. Approved
	<u>Inflows</u>			
1	Supplemental Supply Direct to the Load	\$21,194,382	\$10,532,402	\$10,661,980
2	Storage Gas - Supplemental Supply	\$4,744,866	\$12,632,218	(\$7,887,353)
3	Supplemental Gas Peaking Delivered Service	\$4,700,820	\$0	\$4,700,820
4	Alternate Supply Service	\$2,811,586	<u>\$0</u>	\$2,811,586
5	Total Inflows	\$33,451,653	\$23,164,620	\$10,287,033
6	Less: UFG Component to Distribution PGVA	(\$460,629)	(\$298,631)	(\$161,998)
7	Less: UFG True-up Transferred from Distribution PGVA	\$159,727	<u>\$0</u>	\$159,727
8	Net Inflow After UFG Transfer	\$33,150,751	\$22,865,989	\$10,284,762
9				
10	Outflows			
11		\$27,320,337	\$22,949,716	\$4,370,621
	WACOG on Alternate Supply Service	\$2,811,586	<u>\$0</u>	\$2,811,58 <u>6</u>
	Total Outflows	\$30,131,922	\$22,949,716	\$7,182,206
14				
15	Carrying Costs	\$167,184	\$0	\$167,184
16				
17	Net Balance	\$3,186,013	(\$83,727)	\$3,269,739
18				
19		8,357,027	5,748,246	2,608,781
	Alternate Supply Service GJ's	719,762	0	719,762
21	Supplemental Gas Avg. Cost - \$/GJ	\$3.685	\$4.030	(\$0.344)

			Actual Nov 2012	Actual Dec 2012	Actual Jan 2013	Actual Feb 2013	Actual Mar 2013	Actual Apr 2013	Actual May 2013	Actual Jun 2013	Actual Jul 2013	Actual Aug 2013	Actual Sep 2013	Actual Oct 2013	TOTAL
1	Inflows	-													
2	Fixed Costs														
4	TCPL Firm transport from counterparties		\$2,465,420 \$0	\$3,426,542 \$0	\$3,426,542 \$0	\$3,297,985 \$0	\$2,477,663 \$0	\$3,788,035 \$0	\$2,899,387 \$0	\$2,302,172 \$0	\$1,844,085 \$0	\$1,844,085 \$0	\$1,844,085 \$367,696	\$2,079,195 \$1,114,060	\$31,695,197 \$1,481,756
6	ANR		\$962,357	\$964,004	\$968,171	\$996,561	\$984,061	\$937,315	\$962,163	\$978,262	\$957,323	\$982,078	\$957,137	\$970,538	\$11,619,971
8	GLGT	-	\$205,369	\$205,720	\$206,610	\$212,668	\$210,001	\$154,727	\$158,829	\$161,486	\$158,030	\$162,116	\$157,999	\$160,211	\$2,153,767
10			\$3,633,146	\$4,596,267	\$4,601,323	\$4,507,213	\$3,671,725	\$4,880,077	\$4,020,379	\$3,441,921	\$2,959,439	\$2,988,280	\$3,326,918	\$4,324,004	\$46,950,690
11 12	Variable Costs														
13	TCPL ANR		\$111,244 \$42,264	\$114,943 \$51,980	\$115,874 \$65,398	\$103,977 \$33,976	\$116,702 \$28,681	\$70,231 \$0	\$34,662 \$0	\$37,039 \$0	\$1,538 \$0	\$2,318 \$0	\$2,401 \$0	\$2,548 \$0	\$713,478 \$222,299
15	GLGT Storage Gas - Transportation & Delivery Cost		\$4,930 \$349,188	\$5,806 \$435,783	\$6,597 \$557,930	\$5,067 \$299,209	\$6,052 \$255,785	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$28,452 \$1,897,895
17	Primary Gas Delivered Service Imputed Transportation Cost		\$224,341	\$454,932	\$515,952	\$391,121	\$192,615	\$178,474	\$0	\$0	\$0	\$0	\$0	\$0	\$1,957,435
	Supplemental Gas Peaking Delivered Service Imputed Transportation Cost Supplemental Gas Compressor Fuel Cost		\$0 \$44,168	\$0 \$51,622	\$17,160 \$53,101	\$0 \$12,683	\$0 \$15,479	\$194,419 \$0	\$83,939 \$0	\$16,057 \$0	\$21,389 \$0	\$35,473 \$0	(\$262) \$0	\$476,818 \$685	\$844,994 \$177,738
20 21	Miscellaneous Transportation Cost		\$14	\$29	\$27	(\$8)	(\$13)	\$7	(\$33)	(\$24)	\$17	\$3	\$14	(\$20)	\$13
	Total Variable Costs		\$776,148	\$1,115,095	\$1,332,040	\$846,026	\$615,301	\$443,131	\$118,568	\$53,071	\$22,944	\$37,795	\$2,153	\$480,032	\$5,842,303
	Other														
26	i Load Balancing Charges Capacity Management	_	\$7,420 (\$89,155)	\$5,924 (\$132,614)	\$6,204 (\$277,236)	\$1,286 (\$582,167)	\$3,061 (\$49,948)	\$82,148 (\$262,059)	\$24,188 (\$271,034)	\$5,023 (\$126,455)	\$2,229 (\$152,899)	\$1,261 (\$110,687)	\$13,647 (\$727,453)	\$41,738 (\$221,664)	\$194,128 (\$3,003,371)
29	Total Other Costs		(\$81,735)	(\$126,690)	(\$271,032)	(\$580,880)	(\$46,887)	(\$179,910)	(\$246,846)	(\$121,433)	(\$150,670)	(\$109,426)	(\$713,807)	(\$179,927)	(\$2,809,243)
30 31 32	Total Inflows		\$4,327,559	\$5,584,671	\$5,662,330	\$4,772,359	\$4,240,140	\$5,143,298	\$3,892,101	\$3,373,559	\$2,831,713	\$2,916,649	\$2,615,264	\$4,624,109	\$49,983,751
	Outflows														
	WACOG Outflows		\$6,081,148	\$8,623,536	\$9,330,284	\$7,630,293	\$7,088,735	\$4,896,020	\$2,492,000	\$1,309,754	\$1,236,720	\$985,836	\$1,185,272	\$3,322,231	\$54,181,830
	Carrying Costs	=	(\$1,428)	(\$5,449)	(\$10,829)	(\$14,702)	(\$21,307)	(\$23,047)	(\$22,941)	(\$19,231)	(\$17,437)	(\$14,230)	(\$10,991)	(\$9,207)	(\$170,799)
	Net Inflow		(\$1,755,018)	(\$3,044,313)	(\$3,678,783)	(\$2,872,637)	(\$2,869,902)	\$224,231	\$1,377,160	\$2,044,574	\$1,577,556	\$1,916,582	\$1,419,001	\$1,292,671	(\$4,368,878)
41	Net Balance		(\$1,755,018)	(\$4,799,331)	(\$8,478,114)	(\$11,350,751)	(\$14,220,653)	(\$13,996,422)	(\$12,619,262)	(\$10,574,688)	(\$8,997,132)	(\$7,080,549)	(\$5,661,549)	(\$4,368,878)	
42 43															
43 44 45			Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	
46 47		Oct. 31, 2013	Nov 2013	Dec 2013	Jan 2014	Feb 2014	Mar 2014	Apr 2014	May 2014	Jun 2014	Jul 2014	Aug 2014	Sep 2014	Oct 2014	
48 49			1.92%	1.92%	1.89%	1.88%	1.85%	1.91%	1.92%	1.93%	1.94%	1.94%	1.92%	1.89%	
50 51	Carrying Costs	=	(\$7,555)	(\$4,653)	(\$7,021)	(\$6,328)	(\$6,909)	(\$6,914)	(\$7,200)	(\$7,005)	(\$7,281)	(\$7,314)	(\$7,009)	(\$7,125)	(\$82,314)
	Net Inflow		(\$7,555)	(\$4,653)	(\$7,021)	(\$6,328)	(\$6,909)	(\$6,914)	(\$7,200)	(\$7,005)	(\$7,281)	(\$7,314)	(\$7,009)	(\$7,125)	
54	Net Balance	(\$4,368,878)	(\$4,376,433)	(\$4,381,086)	(\$4,388,107)	(\$4,394,435)	(\$4,401,344)	(\$4,408,258)	(\$4,415,458)	(\$4,422,463)	(\$4,429,744)	(\$4,437,058)	(\$4,444,067)	(\$4,451,192)	

				Actual
		Actual	Approved	vs. Approved
	Inflows			
	Fixed Costs			
1	TCPL	\$31,695,197	\$36.622.387	(\$4,927,190)
3	firm transport from counterparties	\$1,481,756	\$30,022,367	\$1.481.756
4	ANR	\$11.619.971	\$11.328.012	\$291,959
5	GLGT	\$2,153,767	\$2,104,963	\$48.804
6	Total Fixed Costs	\$46.950.690	\$50.055.362	(\$3.104.671)
7	Total Fixed Oosis	ψ+0,550,050	ψ50,055,502	(40,104,011)
8	Variable Costs			
9	TCPL	\$713,478	\$1,576,123	(\$862,646)
10	ANR	\$222,299	\$262,004	(\$39,706)
11	GLGT	\$28,452	\$0	\$28,452
12		\$1,897,895	\$2,179,962	(\$282,067)
13		\$1,957,435	\$0	\$1,957,435
14 15	Supplemental Gas Peaking Delivered Service Imputed Transportation Cost Supplemental Gas Compressor Fuel Cost	\$844,994 \$177,738	\$0 \$259,606	\$844,994 (\$81,868)
16	Miscellaneous Transportation Cost	\$177,736	\$259,606	(\$61,000) \$13
17	Total Variable Costs	\$5.842.303	\$4.277.696	\$1.564.608
18	Total Variable Costs	\$5,642,303	\$4,277,090	\$1,564,608
19	Other			
20	Load Balancing Charges	\$194,128	\$200,000	(\$5,872)
21	Capacity Management	(\$3.003.371)	(\$6.300.000)	\$3.296.629
	Total Inflows	\$49.983.751	\$48.233.057	\$1.750.694
23	Total Illilows	\$49,903,731	\$40,233,U3 <i>1</i>	\$1,750,094
24	Outflows			
25	WACOG Outflows	\$54,181,830	\$48,490,844	\$5.690.986
26	Total Outflows	\$54,181,830	\$48,490,844	\$5,690,986
27	Total Outilows	ψυ ν , 101,030	\$ +0,+30,044	90,000,00
28	Carrying Costs	(\$253,113)	\$0	(\$253,113)
29	Carrying Costs	(@200,110)	<u>30</u>	19233,113)
29				
30	Net Balance	(\$4,451,192)	(\$257,786)	(\$4,193,405)

		_	Actual Nov 2012	Actual Dec 2012	Actual Jan 2013	Actual Feb 2013	Actual Mar 2013	Actual Apr 2013	Actual May 2013	Actual Jun 2013	Actual Jul 2013	Actual Aug 2013	Actual Sep 2013	Actual Oct 2013	TOTAL
1 2 3 4 5	Inflows Minell Pipeline Charges UFG Costs Transferred From Primary & Supplemental PGVA's UFG True-up Impacts Transferred To Primary & Supplemental PGVA's Total Inflow	-	\$16,537 \$228,087 \$0 \$244,624	\$16,537 \$309,416 \$0 \$325,953	\$16,537 \$320,677 \$0 \$337,214	\$16,537 \$269,291 \$0 \$285,828	\$16,537 \$308,126 \$0 \$324,663	\$16,537 \$224,666 \$0 \$241,203	\$16,537 \$133,393 \$0 \$149,930	\$16,537 \$97,447 (\$873,864) (\$759,880)	\$16,537 \$81,797 \$0 \$98,334	\$16,537 \$68,668 \$0 \$85,205	\$16,537 \$63,655 \$0 \$80,192	\$16,537 \$146,577 \$0 \$163,114	\$198,444 \$2,251,802 (\$873,864) \$1,576,382
7	Outflows														
9	WACOG Outflows		\$390,884	\$475,949	\$564,417	\$416,672	\$384,845	\$298,668	\$132,666	\$105,927	\$84,096	\$67,364	\$83,595	\$168,346	\$3,173,428
11	Carrying Costs	_	(\$119)	(\$368)	(\$669)	(\$874)	(\$1,143)	(\$1,208)	(\$1,293)	(\$1,922)	(\$2,789)	(\$2,719)	(\$2,606)	(\$2,631)	(\$18,341)
13	Net Inflow		(\$146,379)	(\$150,363)	(\$227,873)	(\$131,718)	(\$61,324)	(\$58,674)	\$15,971	(\$867,729)	\$11,450	\$15,122	(\$6,009)	(\$7,863)	(\$1,615,387)
14 15	Net Balance		(\$146,379)	(\$296,742)	(\$524,615)	(\$656,332)	(\$717,656)	(\$776,330)	(\$760,359)	(\$1,628,087)	(\$1,616,638)	(\$1,601,516)	(\$1,607,524)	(\$1,615,387)	
17															
19 20 21		Oct. 31, 2013	Actual Nov 2013	Actual Dec 2013	Actual Jan 2014	Actual Feb 2014	Actual Mar 2014	Actual Apr 2014	Actual May 2014	Actual Jun 2014	Actual Jul 2014	Actual Aug 2014	Actual Sep 2014	Actual Oct 2014	
	Carrying Cost Rate	00.101,2010	1.92%	1.92%	1.89%	1.88%	1.85%	1.91%	1.92%	1.93%	1.94%	1.94%	1.92%	1.89%	
24	Carrying Costs	_	(\$2,545)	(\$2,633)	(\$2,597)	(\$2,341)	(\$2,556)	(\$2,557)	(\$2,663)	(\$2,591)	(\$2,693)	(\$2,705)	(\$2,593)	(\$2,635)	(\$31,109)
25	Net Inflow		(\$2,545)	(\$2,633)	(\$2,597)	(\$2,341)	(\$2,556)	(\$2,557)	(\$2,663)	(\$2,591)	(\$2,693)	(\$2,705)	(\$2,593)	(\$2,635)	
28	Net Balance	(\$1,615,387)	(\$1,617,932)	(\$1,620,565)	(\$1,623,162)	(\$1,625,503)	(\$1,628,059)	(\$1,630,616)	(\$1,633,279)	(\$1,635,870)	(\$1,638,563)	(\$1,641,268)	(\$1,643,861)	(\$1,646,496)	

		Actual	Approved	Actual vs. Approved
1 2 3 4 5	Inflows Minell Pipeline Charges UFG Costs Transferred From Primary & Supplemental PGVA's UFG True-up Impacts Transferred to Primary & Supplemental PGVA's Total Inflows	\$198,444 \$2,251,802 (\$873,864) \$1,576,382	\$198,444 \$2,213,880 \$0 \$2,412,324	\$0 \$37,922 (\$873,864) (\$835,942)
7 8 9 10 11	Carrying Costs	\$3,173,428 \$3,173,428 (\$49,450)	\$2,349,347 \$2,349,347 \$0	\$824,081 \$824,081 (\$49,450)
13	Net Balance	(\$1,646,496)	\$62,977	(\$1,709,473)

		_	Actual Nov 2012	Actual Dec 2012	Actual Jan 2013	Actual Feb 2013	Actual Mar 2013	Actual Apr 2013	Actual May 2013	Actual Jun 2013	Actual Jul 2013	Actual Aug 2013	Actual Sep 2013	Actual Oct 2013	TOTAL
;	Heating Value (GJ/10³m³)		37.58	37.59	37.62	37.68	37.67	37.60	37.56	37.51	37.53	37.56	37.67	37.69	
3	2 3 Heating Value Revenue Deferral 4 Heating Value Cost Deferral 5 Heating Value Margin Deferral	=	(\$200,376) \$138,819 (\$61,557)	(\$274,829) \$189,044 (\$85,785)	(\$254,223) \$174,803 (\$79,419)	(\$137,944) \$94,869 (\$43,076)	(\$138,561) \$95,745 (\$42,816)	(\$141,427) \$97,090 (\$44,337)	(\$75,049) \$54,360 (\$20,690)	(\$63,215) \$46,038 (\$17,177)	(\$44,949) \$32,158 (\$12,791)	(\$34,130) \$26,064 (\$8,066)	(\$23,008) \$16,666 (\$6,343)	(\$60,065) \$42,139 (\$17,925)	(\$1,447,777) \$1,007,795 (\$439,982)
-	Carrying Costs	_	(\$50)	(\$174)	(\$305)	(\$369)	(\$487)	(\$545)	(\$625)	(\$629)	(\$698)	(\$558)	(\$838)	(\$715)	(\$5,993)
9	Net Inflow		(\$61,607)	(\$85,959)	(\$79,724)	(\$43,445)	(\$43,303)	(\$44,882)	(\$21,315)	(\$17,806)	(\$13,489)	(\$8,624)	(\$7,181)	(\$18,640)	(\$445,975)
	0 1 Net Balance 2		(\$61,607)	(\$147,566)	(\$227,291)	(\$270,735)	(\$314,039)	(\$358,921)	(\$380,235)	(\$398,041)	(\$411,530)	(\$420,154)	(\$427,335)	(\$445,975)	
1 1 1	3 4 5 6	Oct. 31, 2013	Actual Nov 2013	Actual Dec 2013	Actual Jan 2014	Actual Feb 2014	Actual Mar 2014	Actual Apr 2014	Actual May 2014	Actual Jun 2014	Actual Jul 2014	Actual Aug 2014	Actual Sep 2014	Actual Oct 2014	
1	8 Carrying Cost Rate		1.92%	1.92%	1.89%	1.88%	1.85%	1.91%	1.92%	1.93%	1.94%	1.94%	1.92%	1.89%	
2	0 Carrying Costs	_	(\$703)	(\$727)	(\$717)	(\$646)	(\$706)	(\$706)	(\$735)	(\$715)	(\$744)	(\$747)	(\$716)	(\$728)	(\$8,590)
	1 2 Net Inflow 3		(\$703)	(\$727)	(\$717)	(\$646)	(\$706)	(\$706)	(\$735)	(\$715)	(\$744)	(\$747)	(\$716)	(\$728)	
2	Net Balance	(\$445,975)	(\$446,678)	(\$447,405)	(\$448,122)	(\$448,768)	(\$449,474)	(\$450,180)	(\$450,915)	(\$451,630)	(\$452,374)	(\$453,121)	(\$453,837)	(\$454,565)	

		Actual Nov 2013	Actual Dec 2013	Actual Jan 2014	Actual Feb 2014	Actual Mar 2014	Actual Apr 2014	Actual May 2014	Actual Jun 2014	Actual Jul 2014	Actual Aug 2014	Actual Sep 2014	Actual Oct 2014	TOTAL
1 Inflows 2 Minell F	s Pipeline Charges	\$16,537	\$16,537	\$16,537	\$16,537	\$16,537	\$16,537	\$16,537	\$16,537	\$16,537	\$16,537	\$16,537	\$16,537	\$198,444
3 UFG Co	costs Transferred From Primary & Supplemental PGVA's	\$244,660	\$377,327	\$492,516	\$726,713	\$839,341	\$307,365	\$187,441	\$127,832	\$119,186	\$100,567	\$78,765	\$165,109	\$3,766,821
	rue-up Impacts Transferred From Primary & Supplemental PGVA's	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$404,184	\$0	\$0	\$0	\$0	\$404,184
5 Total In	nflows	\$261,197	\$393,864	\$509,053	\$743,250	\$855,878	\$323,902	\$203,978	\$548,553	\$135,723	\$117,104	\$95,302	\$181,646	\$4,369,449
7 Outflow	ws													
9 WACO	OG Outflows	\$266,551	\$429,520	\$457,902	\$368,781	\$333,925	\$210,474	\$114,918	\$67,600	\$67,404	\$69,685	\$80,081	\$148,265	\$2,615,108
11 Carrying	ng Costs	(\$6)	(\$39)	(\$25)	(\$239)	\$443	\$1,513	\$1,741	\$2,146	\$2,683	\$2,791	\$2,724	\$2,808	\$16,540
12 13 Net Infl	ilow	(\$5,361)	(\$35,696)	\$51,126	\$374,230	\$522,396	\$114,941	\$90,801	\$483,099	\$71,001	\$50,210	\$17,945	\$36,189	\$1,770,881
14 15 Net Bal	lance	(\$5,361)	(\$41,056)	\$10,069	\$384,299	\$906,695	\$1,021,635	\$1,112,436	\$1,595,535	\$1,666,537	\$1,716,747	\$1,734,692	\$1,770,881	

Centra Gas Manitoba Inc. Purchase Gas Variance Account - 2013/2014 Gas Year Distribution Actual vs. Approved

Schedule	3.4.3 (b)
Sentember	11 2015

				Actual
		Actual	Approved	vs. Approved
1	<u>Inflows</u>			
2	Minell Pipeline Charges	\$198,444	\$198,444	\$0
3	UFG Costs Transferred From Primary & Supplemental PGVA's	\$3,766,821	\$2,213,880	\$1,552,941
4	UFG True-up Impacts Transferred From Primary & Supplemental PGVA's	\$404,184	\$0	\$404,184
5	Total Inflows	\$4,369,449	\$2,412,324	\$1,957,125
6				
7	Outflows			
8	WACOG Outflows	\$2,615,108	\$2,349,347	\$265,761
9	Total Outflows	\$2,615,108	\$2,349,347	\$265,761
10				
11	Carrying Costs	\$16,540	\$0	\$16.540
12	, , , , , , , , , , , , , , , , , , , ,			
13	Net Balance	\$1,770,881	\$62,977	\$1,707,905

	Actual Nov 2013	Actual Dec 2013	Actual Jan 2014	Actual Feb 2014	Actual Mar 2014	Actual Apr 2014	Actual May 2014	Actual Jun 2014	Actual Jul 2014	Actual Aug 2014	Actual Sep 2014	Actual Oct 2014	TOTAL
1 Heating Value (GJ/10 ³ m ³)	37.73	37.64	37.70	37.61	37.83	37.73	38.42	38.17	37.69	37.95	37.79	37.86	
3 Heating Value Revenue Deferral 4 Heating Value Cost Deferral	(\$68,220) \$47,524	(\$261,280) \$179,870	(\$160,009) \$110,025	(\$283,000) \$199,885	\$38,403 (\$27,314)	(\$53,593) \$37,732	\$249,058 (\$185,178)	\$67,878 (\$52,445)	(\$20,559) \$15,713	\$26,376 (\$19,735)	(\$2,562) \$1,922	\$33,126 (\$24,430)	(\$434,383) \$283,569
5 Heating Value Margin Deferral	(\$20,696)	(\$81,410)	(\$49,985)	(\$83,115)	\$11,089	(\$15,861)	\$63,881	\$15,433	(\$4,847)	\$6,641	(\$641)	\$8,696	(\$150,814)
7 Carrying Costs	(\$16)	(\$100)	(\$204)	(\$280)	(\$362)	(\$366)	(\$342)	(\$270)	(\$272)	(\$271)	(\$255)	(\$253)	(\$2,991)
8 9 Net Inflow 10	(\$20,712)	(\$81,510)	(\$50,189)	(\$83,395)	\$10,727	(\$16,227)	\$63,539	\$15,163	(\$5,119)	\$6,370	(\$896)	\$8,443	(\$153,805)
11 Net Balance	(\$20,712)	(\$102,222)	(\$152,411)	(\$235,806)	(\$225,079)	(\$241,306)	(\$177,767)	(\$162,605)	(\$167,723)	(\$161,353)	(\$162,249)	(\$153,805)	

CENTRA GAS MANITOBA INC

Schedule 3.7.3 (a) September 11, 2015 Purchase Gas Variance Account - 2014/2015 Gas Year Distribution 2014/15 Gas Year Outlook based on Futures Market Strip as of: 2-Apr-2015

2014/10 Gus Teal Guidok Sused Off Tutures Market Guip us Gi.	2 Apr 2010												
	Actual Nov-14	Actual Dec-14	Actual Jan-15	Actual Feb-15	Outlook Mar-15	Outlook Apr-15	Outlook May-15	Outlook Jun-15	Outlook Jul-15	Outlook Aug-15	Outlook Sep-15	Outlook Oct-15	<u>Total</u>
Inflows													
1 Minell Pipeline Charges	\$16,537	\$16,537	\$16,537	\$16,537	\$16,537	\$16,537	\$16,537	\$16,537	\$16,537	\$16,537	\$16,537	\$16,537	\$198,444
2 UFG Costs Transferred In From Primary and Supplemental Gas PGVA's	\$342,739	\$398,046	\$384,739	\$352,899	\$283,771	\$141,270	\$101,519	\$76,880	\$70,742	\$71,500	\$74,365	\$140,912	\$2,439,382
3													
4 Total Inflows	\$359,276	\$414,583	\$401,276	\$369,436	\$300,308	\$157,807	\$118,056	\$93,417	\$87,279	\$88,037	\$90,902	\$157,449	\$2,637,826
5													
6 Outflows													
7 WACOG Outflows	\$304,442	\$327,016	\$362,191	\$361,934	\$268,675	\$171,479	\$124,551	\$74,160	\$66,104	\$66,385	\$80,830	\$154,912	\$2,362,679
8													
9 Carrying Costs	\$43	\$160	\$248	\$219	\$334	\$412	\$393	\$406	\$446	\$488	\$519	\$532	\$4,199
10													
11 Net Balance	\$54,876	\$142,603	\$181,937	\$189,658	\$221,625	\$208,365	\$202,264	\$221,927	\$243,548	\$265,688	\$276,278	\$279,346	

			Outlook
	Outlook	Approved	vs. Approved
1 Inflows			
2 Minell Pipeline Charges	\$198,444	\$198,444	\$0
3 UFG Costs Transferred From Primary & Supplemental PGVA's	\$2,439,382	\$2,213,880	\$225,503
4 UFG True-up Impacts Transferred to Primary & Supplemental PGVA's	\$0	\$0	\$0
5 Total Inflows	\$2,637,826	\$2,412,324	\$225,503
6			
7 Outflows			
8 WACOG Outflows	\$2,362,679	\$2,349,347	\$13,332
10 Total Outflows	\$2,362,679	\$2,349,347	\$13,332
11			
12 Carrying Costs	\$4,199	\$0	\$4,199
13			
14 Net Balance	\$279,346	\$62,977	\$216,370

Schedule 3.8.0 September 11, 2015

	Actual Nov-14	Actual Dec-14	Actual Jan-15	Actual Feb-15	Outlook Mar-15	Outlook Apr-15	Outlook May-15	Outlook Jun-15	Outlook Jul-15	Outlook Aug-15	Outlook Sep-15	Outlook Oct-15	Total
Heating Value (GJ/10 ³ m ³)	37.96	37.96	38.24	38.46	37.80	37.80	37.80	37.80	37.80	37.80	37.80	37.80	
2 3 Heating Value Revenue Deferral 4 Heating Value Cost Deferral	\$194,077 (\$140,952)	\$217,829 (\$156,185)	\$679,897 (\$489,572)	\$916,581 (\$626,839)	\$0 \$0	\$2,008,384 (\$1,413,546)							
5 Heating Value Margin Deferral	\$53,125	\$61,644	\$190,325	\$289,743	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$594,837
7 Carrying Costs	\$41	\$136	\$321	\$531	\$968	\$1,144	\$1,146	\$1,148	\$1,151	\$1,153	\$1,155	\$1,157	\$10,051
8 9 Net Inflow	\$53,166	\$61,780	\$190,646	\$290,274	\$968	\$1,144	\$1,146	\$1,148	\$1,151	\$1,153	\$1,155	\$1,157	
10 11 Net Balance	\$53,166	\$114,946	\$305,593	\$595,866	\$596,834	\$597,978	\$599,124	\$600,273	\$601,423	\$602,576	\$603,731	\$604,888	

		Actual Jul 2013	Actual Aug 2013	Actual Sep 2013	Actual Oct 2013	Actual Nov 2013	Actual Dec 2013	Actual Jan 2014	Actual Feb 2014	Actual Mar 2014	Actual Apr 2014	Actual May 2014	Actual Jun 2014	Actual Jul 2014	Actual Aug 2014	Actual Sep 2014	Actual Oct 2014
1 2	Balances rolled into Account on July 31, 2013 April 30, 2011 Prior Period Gas Deferrals	\$759,566															
5 6 7	2010/11 Gas Year Supplemental Gas PGVA 2010/11 Gas Year Transportation PGVA 2010/11 Gas Year Distribution PGVA 2010/11 Gas Year Heating Value Margin Deferral	(\$9,895,408) \$7,725,757 (\$513,228) (\$798,517)															
11	2011/12 Gas Year Supplemental Gas PGVA 3 2011/12 Gas Year Transportation PGVA 1 2011/12 Gas Year Distribution PGVA 2 2011/12 Gas Year Heating Value Margin Deferral	(\$708,207) \$5,683,988 (\$1,731,410) (\$506,455)															
	4 5 Rate Rider Amortization		\$406,687	\$25,676	(\$73,427)	(\$66,813)	(\$152,907)	\$117,950	(\$168,211)	(\$155,633)	(\$91,894)	(\$48,862)	(\$22,177)	(\$22,184)	\$3,912	\$2,309	\$1,714
	7 Carrying Costs	_	\$359	\$712	\$677	\$460	\$297	\$347	\$277	\$48	(\$147)	(\$267)	(\$315)	(\$364)	(\$382)	(\$362)	(\$364)
	Net Inflow		\$407,046	\$26,388	(\$72,750)	(\$66,353)	(\$152,610)	\$118,297	(\$167,934)	(\$155,585)	(\$92,041)	(\$49,129)	(\$22,492)	(\$22,548)	\$3,530	\$1,947	\$1,350
20 21	Net Balance	\$16,086	\$423,131	\$449,519	\$376,770	\$310,417	\$157,806	\$276,104	\$108,170	(\$47,415)	(\$139,455)	(\$188,584)	(\$211,076)	(\$233,624)	(\$230,093)	(\$228,146)	(\$226,796)

		Actual	Interim		
		Balances	Forecast 1	Variance	Variance Explanation
1 July 31,	2013 Prior Period Gas Deferrals				·
2 Supplem	nental Gas PGVA	\$1,166,683	\$1,185,743	(\$19,060)	Mainly relating to prior period billing adjustments recognized in the months of August thru October 2014.
3 Transpo	rtation PGVA	(\$1,653,460)	(\$1,695,104)	\$41,644	Mainly relating to prior period billing adjustments recognized in the months of August thru October 2014.
4 Distribut	ion PGVA	\$105,671	\$105,254	\$417	Mainly relating to prior period billing adjustments recognized in the months of August thru October 2014.
5 Heating	Value Margin Deferral	\$154,310	\$154,586	(\$276)	Mainly relating to prior period billing adjustments recognized in the months of August thru October 2014.
6					
7 2012/13	Gas Year Deferral Balances				
	nental Gas PGVA	\$3,186,013	\$3,189,353	(\$3,341)	May through October carrying costs averaged 1.92% relative to the forecast of 2.15%.
9 Transpo	rtation PGVA ²	(\$4,451,192)	(\$4,455,859)	\$4,668	May through October carrying costs averaged 1.92% relative to the forecast of 2.15%.
10 Distribut	ion PGVA	(\$1,646,496)	(\$1,648,224)	\$1,728	May through October carrying costs averaged 1.92% relative to the forecast of 2.15%.
11 Heating	Value Margin Deferral	(\$454,565)	(\$455,041)	\$476	May through October carrying costs averaged 1.92% relative to the forecast of 2.15%.
12			.,		
	Gas Year Deferral Balances				
					\$0.8 M of incremental fall 2014 Supplemental commodity purchases, which are more than offset by
14 Supplem	nental Gas PGVA	\$41,788,922	\$42,312,871	(\$523,949)	WACOG Outflows that were (\$1.0 M) above forecast during the months of May thru October 2014, a (\$0.2
					M) UFG True-up impact, and (\$0.1 M) due to lower than forecast carrying cost rates.
					(\$1.0 M) incremental Capacity Management revenues, which are partially offset by \$0.1 M of
15 Transpo	rtation PGVA ³	\$5,054,313	\$5,857,154	(\$802,841)	Supplemental Gas Peaking Delivered Service Imputed Transportation Costs and \$0.1 M of TCPL
					Balancing Fees.
16 Distribut	ion PGVA	\$1,770,881	\$1,385,127	\$385,754	\$0.4 M UFG True-up, including both Primary and Supplemental Gas components.
17 Heating	Value Margin Deferral	(\$153,805)	(\$243,912)	\$90,106	May, June, August and October 2014 heating values were all above Centra's standard of 37.8 GJ/10 ³ m ³ .
18	value Margin Deferral	(0100,000)	(4240,012)	Ψ50,100	widy, dulie, riegast and detabli 2014 fleating values were an above defined a standard of or. 6 do/ form:
	l Non-Primary Gas Cost Deferral Account Balances as at October 31, 2014	\$44,867,275	\$45,691,949	(\$824,674)	
20	Then I fillingly dus dest Belefici. Added in Bulances as at October 01, 2014	\$77,007,270	Ψ+0,1001,0+0	(402-4,07-4)	
	31, 2014 Prior-Period Supplemental Gas Cost Deferral	\$46,141,618	\$46,687,968	(\$546,350)	
	31, 2014 Prior-Period Non-Supplemental Gas Cost Deferral	(\$1,274,344)	(\$996,019)	(\$278,324)	
	I Non-Primary Gas Cost Deferral Account Balances as at October 31, 2014	\$44,867,275	\$45,691,949	(\$824,674)	
24	TNOT-1 limitary das dost beterrat Account Balances as at october 31, 2014	\$ 44 ,001,213	ψ+3,031,343	(4024,074)	
	Approved October 31, 2014 Prior-Period Deferral Amounts as per Order 123/14				
	Approved October 31, 2014 Prior-Period Deferral Amounts as per Order 123/14 Approved October 31, 2014 Prior-Period Supplemental Gas Cost Deferral (50% of Forecast)		\$23,343,984		
	Approved October 31, 2014 Prior-Period Supplemental Gas Cost Deferral (50% of Forecast) Approved October 31, 2014 Prior-Period Non-Supplemental Gas Cost Deferral (100% of Forecast)				
	Approved October 31, 2014 Prior-Period Non-Supplemental Gas Cost Deferral (100% of Forecast) terim Approved October 31, 2014 Prior-Period Non-Primary Gas Cost Deferral Account Balances		(\$996,019)		
	terini Approved October 31, 2014 Frior-Feriod Noir-Frimary Gas Cost Deferral Account Balances		<u>\$22,347,965</u>		
29	Interim Enroppet includes catual requite to April 2014 and outlook requite for May through October 2014 board				

Note 1: Interim Forecast includes actual results to April 2014 and outlook results for May through October 2014 based on May 14, 2014 futures market strip.

³¹ Note 2: Includes credit of (\$3.0 million) for 2013/14 Gas Year Capacity Management results including carrying costs.
32 Note 3: Includes credit of (\$5.3 million) for 2013/14 Gas Year Capacity Management results including carrying costs.

33 Total October 31, 2015 Non-Primary Gas Cost Deferral Balance

1		Actual	Actual	Actual	Actual	Actual	Outlook	Outlook	Outlook	Outlook	Outlook	Outlook	Outlook	Outlook
_	October 31, 2014 Prior-Period Supplemental Gas Cost Deferral	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15
3														
	Rate Rider Amortization		(\$1,611,720)	(\$1,813,677)	(\$2,056,578)	(\$6,050,496)	(\$4,099,435)	(\$2,317,734)	(\$1,377,134)	(\$844,132)	(\$645,811)	(\$667,694)	(\$913,388)	(\$2,163,117)
5														
	Carrying Costs	-	\$34,764	\$70,673	\$63,923	\$44,576	\$53,257	\$56,768	\$53,336	\$51,309	\$49,980	\$48,817	\$47,395	\$44,538
7	A Park	*****	****	*** *** ***	*** ***	***	*** ***	*******		****	*** *** ***	********	******	***
	Net Balance	\$46,141,618	\$44,564,663	\$42,821,658	\$40,829,004	\$34,823,084	\$30,776,906	\$28,515,940	\$27,192,142	\$26,399,319	\$25,803,488	\$25,184,611	\$24,318,618	\$22,200,039
9														
10 11		Actual	Actual	Actual	Actual	Actual	Outlook	Outlook	Outlook	Outlook	Outlook	Outlook	Outlook	Outlook
	October 31, 2014 Prior-Period Non-Supplemental Gas Cost Deferral	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15
13	October 31, 2014 Prior-Period Norr-Supplemental Gas Cost Deferral	OCI-14	NOV-14	Dec-14	Jan-15	Feb-15	IVIAI-13	Apr-15	Way-15	Juli-15	Jul-15	Aug-15	3ep-13	001-13
	Rate Rider Amortization		\$192,742	\$222,069	\$406,410	\$279,677	\$166,561	\$25,847	(\$36,263)	(\$89,475)	(\$106,466)	(\$99,442)	(\$79,998)	\$19,932
15	Vale Muel Amortization		φ192,742	\$222,009	\$400,410	Ψ219,011	\$100,501	Ψ23,047	(\$30,203)	(\$05,473)	(\$100,400)	(\$55,442)	(\$79,990)	ψ19,932
	Carrying Costs		(\$845)	(\$1,573)	(\$1,008)	(\$373)	(\$153)	\$4	(\$6)	(\$126)	(\$314)	(\$512)	(\$685)	(\$744)
17	Sarrying Oosis	=	(4043)	(ψ1,575)	(ψ1,000)	(ψ575)	(\$155)	Ψ-	(ψο)	(\$120)	(ψ314)	(\$312)	(\$000)	(\$1 44)
	Net Balance	(\$1,274,344)	(\$1,082,446)	(\$861,951)	(\$456,549)	(\$177,245)	(\$10,837)	\$15,014	(\$21,255)	(\$110,856)	(\$217,637)	(\$317,591)	(\$398,275)	(\$379,087)
19	Total Building	(0.,2,0)	(\$1,002,110)	(400.,00.)	(4.00,0.0)	(0,2.10)	(4.0,00.)	Ų.0,0	(42.,200)	(\$1.0,000)	(\$217,007)	(4017,001)	(4000,210)	(40.0,00.)
20														
21		Outlook												
	Summary of All October 31, 2015 Non-Primary Gas Cost Deferral Balances	Oct-15												
23														
24 (October 31, 2014 Prior-Period Supplemental Gas Cost Deferral	\$22,200,039												
25 (October 31, 2014 Prior-Period Non-Supplemental Gas Cost Deferral	(\$379,087)												
26														
27 2	2014/15 Gas Year Balances													
28 5	Supplemental PGVA	\$1,456,260												
29 1	Fransportation PGVA	\$11,193,630												
30 [Distribution PGVA	\$279,346												
31 H	Heating Value Margin Deferral	\$604,888												
32														

\$35,355,076

Difference Between Forecasted Non-Primary Gas Costs and Non-Primary Gas Costs Recoverable With Existing Base Rates

Supply prices for 2015/16 Gas Year per forward strip as of: April 2, 2015

		(1) Recoverable	(2)	(3)
		at Existing	Forecast	
		Base Rates	for 2015/16	Difference
1 F	Primary Gas ¹	\$129,568,416	\$127,967,829	(\$1,600,587)
2 5	Supplemental Gas	\$22,922,080	\$23,257,001	\$334,921
3 T	Fransportation	\$48,095,743	\$59,229,647	\$11,133,904
4 E	Distribution	\$2,314,678	\$2,375,493	\$60,815
5 6				
7 1	Totals	\$202,900,917	\$212,829,971	\$9,929,054
8		. , ,	, ,	. , ,
9				
10 N	Non-Primary Gas Cost Totals	\$73,332,501	\$84,862,142	\$11,529,641
11				

Note 1: Primary Gas cost recoverable at existing base rates is calculated using the approved May 1, 2015 Primary Gas billed rate.