

Centra Gas Manitoba Inc.
2015/16 Cost of Gas Application
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September 11, 2015

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Centra Gas Manitoba Inc.
2015/16 Cost of Gas Application
Summary of Gas Costs for 2012/13 Gas Year
Actual vs. Approved

Schedule 3.0.0
September 11, 2015

	2012/2013 Gas Year Actual	2012/2013 Gas Year Approved	Actual vs. Approved
1 Fixed Costs			
2 TCPL	\$31,695,197	\$36,622,387	(\$4,927,190)
3 Firm transport from counterparties	\$1,481,756	\$0	\$1,481,756
4 ANR	\$11,619,971	\$11,328,012	\$291,959
5 GLGT	\$2,153,767	\$2,104,963	\$48,804
6			
7 Total Fixed Costs	\$46,950,690	\$50,055,362	(\$3,104,671)
8			
9 Variable Transportation Costs			
10 TCPL	\$713,478	\$1,576,123	(\$862,646)
11 ANR	\$222,299	\$262,004	(\$39,706)
12 GLGT	\$28,452	\$0	\$28,452
13 Storage Gas - Transportation & Delivery Cost	\$1,897,895	\$2,179,962	(\$282,067)
14 Primary Gas Delivered Service Imputed Transportation Cost	\$1,957,435	\$0	\$1,957,435
15 Supplemental Gas Peaking Delivered Service Imputed Transportation Cost	\$844,994	\$0	\$844,994
16 Compressor Fuel Cost	\$1,145,643	\$837,954	\$307,688
17 Miscellaneous Transportation Cost	\$13	\$0	\$13
18			
19 Total Variable Transport Costs	\$6,810,208	\$4,856,044	\$1,954,163
20			
21 Supply Costs			
22 Primary Gas	\$120,961,941	\$127,597,176	(\$6,635,235)
23 Supplemental Gas	\$30,640,068	\$23,164,620	\$7,475,447
24 Supplemental Gas - Alternate Supply Service	\$2,811,586	\$0	\$2,811,586
25			
26 Total Supply Costs	\$154,413,594	\$150,761,797	\$3,651,798
27			
28 Other			
29 Minell Charges	\$198,444	\$198,444	\$0
30 Capacity Management	(\$3,003,371)	(\$6,300,000)	\$3,296,629
31 Load Balancing Charges	\$194,128	\$200,000	(\$5,872)
32			
33 Total Other	(\$2,610,799)	(\$5,901,556)	\$3,290,757
34			
35 Total Gas Cost Inflows	\$205,563,694	\$199,771,646	\$5,792,047
36			
37 Purchased Volumes Excluding Primary WTS Supply (GJ)			
38 Primary Gas	41,264,846	42,197,929	(933,083)
39 Supplemental Gas	8,357,027	5,748,246	2,608,781
40 Supplemental Gas - Alternate Supply Service	719,762	0	719,762
41 Total Volumes Excluding Primary WTS Supply (GJ)	50,341,635	47,946,175	2,395,460

Centra Gas Manitoba Inc.
Purchase Gas Variance Account - 2012/2013 Gas Year Supplemental Gas
2012/13 Gas Year Actual

Schedule 3.1.2 (a)
September 11, 2015

	Actual Nov 2012	Actual Dec 2012	Actual Jan 2013	Actual Feb 2013	Actual Mar 2013	Actual Apr 2013	Actual May 2013	Actual Jun 2013	Actual Jul 2013	Actual Aug 2013	Actual Sep 2013	Actual Oct 2013	TOTAL
Inflows													
1 Supplemental Supply Direct to the Load	\$2,907,088	\$2,808,032	\$2,687,560	\$3,968,726	\$8,537,720	\$0	\$0	\$0	\$0	\$0	\$0	\$285,254	\$21,194,382
2 Storage Gas - Supplemental Supply	\$0	\$0	\$0	\$0	\$4,744,866	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,744,866
3 Supplemental Gas Peaking Delivered Service	\$20,000	\$0	\$53,541	\$0	\$0	\$1,419,829	\$579,833	\$108,366	\$58,816	\$82,922	(\$272)	\$2,377,786	\$4,700,820
4 Alternate Supply Service	\$0	\$0	\$214,674	\$0	\$0	\$1,144,061	\$344,233	\$148,495	\$32,415	\$69,164	\$48,807	\$812,736	\$2,811,586
5													
6 Total Inflows	\$2,927,088	\$2,808,032	\$2,955,775	\$3,968,726	\$13,282,586	\$2,563,890	\$924,066	\$253,861	\$91,231	\$152,086	\$48,535	\$3,475,776	\$33,451,653
7 Less: UFG Component to Distribution PGVA	(\$38,357)	(\$35,175)	(\$37,445)	(\$51,024)	(\$176,307)	(\$37,219)	(\$17,915)	(\$6,637)	(\$2,492)	(\$4,256)	(\$1,195)	(\$52,607)	(\$460,629)
8 Net UFG True-up Transferred From Distribution PGVA								\$159,727					\$159,727
9 Net Inflow After UFG Transfer	\$2,888,732	\$2,772,857	\$2,918,330	\$3,917,703	\$13,106,279	\$2,526,671	\$906,151	\$406,951	\$88,739	\$147,830	\$47,340	\$3,423,169	\$33,150,751
10													
Outflows													
12 WACOG Outflows	\$2,268,802	\$3,183,332	\$3,433,917	\$2,808,585	\$2,626,212	\$1,715,724	\$1,709,825	\$1,231,133	\$885,331	\$1,546,105	\$1,570,914	\$4,340,455	\$27,320,337
13 WACOG on Alternate Supply Service	\$0	\$0	\$214,674	\$0	\$0	\$1,144,061	\$344,233	\$145,495	\$71,033	\$30,546	\$48,807	\$812,736	\$2,811,586
14 Total Outflows	\$2,268,802	\$3,183,332	\$3,648,591	\$2,808,585	\$2,626,212	\$2,859,785	\$2,054,059	\$1,376,628	\$956,365	\$1,576,651	\$1,619,721	\$5,153,192	\$30,131,922
15													
16 Carrying Costs	\$505	\$691	(\$238)	\$77	\$9,738	\$17,880	\$17,675	\$15,279	\$14,784	\$12,659	\$9,771	\$7,506	\$106,327
17													
18 Net Inflow	\$620,434	(\$409,784)	(\$730,499)	\$1,109,195	\$10,489,805	(\$315,234)	(\$1,130,232)	(\$954,398)	(\$852,842)	(\$1,416,162)	(\$1,562,610)	(\$1,722,516)	\$3,125,156
19													
20 Net Balance	\$620,434	\$210,650	(\$519,849)	\$589,345	\$11,079,150	\$10,763,916	\$9,633,684	\$8,679,286	\$7,826,444	\$6,410,282	\$4,847,672	\$3,125,156	
21													
22 Supplemental GJ's - System Supply (includes UFG)	837,178	834,488	835,210	1,170,065	3,221,354	391,591	164,243	32,338	21,018	33,778	(114)	815,878	8,357,027
23 Alternate Supply Service GJ's	0	0	52,625	0	0	285,009	88,257	38,162	8,482	20,422	13,614	213,191	719,762
24 Supplemental Gas Avg. Cost - \$/GJ	\$3.496	\$3.365	\$3.329	\$3.392	\$4.123	\$3.789	\$3.660	\$3.601	\$3.093	\$2.806	\$3.595	\$3.378	\$3.685
25													
26													
27													
28													
29													
30													
31 Carrying Cost Rate	Actual Nov 2013	Actual Dec 2013	Actual Jan 2014	Actual Feb 2014	Actual Mar 2014	Actual Apr 2014	Actual May 2014	Actual Jun 2014	Actual Jul 2014	Actual Aug 2014	Actual Sep 2014	Actual Oct 2014	
32	1.92%	1.92%	1.89%	1.88%	1.85%	1.91%	1.92%	1.93%	1.94%	1.94%	1.92%	1.89%	
33 Carrying Costs	\$5,583	\$5,095	\$5,025	\$4,529	\$4,945	\$4,949	\$5,154	\$5,014	\$5,211	\$5,235	\$5,017	\$5,100	\$60,857
34													
35 Net Inflow	\$5,583	\$5,095	\$5,025	\$4,529	\$4,945	\$4,949	\$5,154	\$5,014	\$5,211	\$5,235	\$5,017	\$5,100	
36													
37 Net Balance	\$3,125,156	\$3,130,739	\$3,135,834	\$3,140,859	\$3,145,388	\$3,150,333	\$3,155,282	\$3,160,436	\$3,165,450	\$3,170,661	\$3,175,896	\$3,180,913	\$3,186,013

Centra Gas Manitoba Inc.
Purchase Gas Variance Account - 2012/2013 Gas Year Supplemental
Actual vs. Approved

Schedule 3.1.2 (b)
September 11, 2015

	Actual	Approved	Actual vs. Approved
Inflows			
1 Supplemental Supply Direct to the Load	\$21,194,382	\$10,532,402	\$10,661,980
2 Storage Gas - Supplemental Supply	\$4,744,866	\$12,632,218	(\$7,887,353)
3 Supplemental Gas Peaking Delivered Service	\$4,700,820	\$0	\$4,700,820
4 Alternate Supply Service	\$2,811,586	\$0	\$2,811,586
5 Total Inflows	\$33,451,653	\$23,164,620	\$10,287,033
6 Less: UFG Component to Distribution PGVA	(\$460,629)	(\$298,631)	(\$161,998)
7 Less: UFG True-up Transferred from Distribution PGVA	\$159,727	\$0	\$159,727
8 Net Inflow After UFG Transfer	\$33,150,751	\$22,865,989	\$10,284,762
9			
Outflows			
10 WACOG Outflows	\$27,320,337	\$22,949,716	\$4,370,621
11 WACOG on Alternate Supply Service	\$2,811,586	\$0	\$2,811,586
12 Total Outflows	\$30,131,922	\$22,949,716	\$7,182,206
13			
14			
15 Carrying Costs	\$167,184	\$0	\$167,184
16			
17 Net Balance	\$3,186,013	(\$83,727)	\$3,269,739
18			
19 Supplemental GJ's - System Supply (includes UFG)	8,357,027	5,748,246	2,608,781
20 Alternate Supply Service GJ's	719,762	0	719,762
21 Supplemental Gas Avg. Cost - \$/GJ	\$3.685	\$4.030	(\$0.344)

Centra Gas Manitoba Inc.
Purchase Gas Variance Account - 2012/2013 Gas Year Transportation
Actual vs. Approved

Schedule 3.1.3 (b)
September 11, 2015

	Actual	Approved	Actual vs. Approved
Inflows			
1 Fixed Costs			
2 TCPL	\$31,695,197	\$36,622,387	(\$4,927,190)
3 firm transport from counterparties	\$1,481,756	\$0	\$1,481,756
4 ANR	\$11,619,971	\$11,328,012	\$291,959
5 GLGT	\$2,153,767	\$2,104,963	\$48,804
6 Total Fixed Costs	\$46,950,690	\$50,055,362	(\$3,104,671)
7			
8 Variable Costs			
9 TCPL	\$713,478	\$1,576,123	(\$862,646)
10 ANR	\$222,299	\$262,004	(\$39,706)
11 GLGT	\$28,452	\$0	\$28,452
12 Storage Gas - Transportation & Delivery Cost	\$1,897,895	\$2,179,962	(\$282,067)
13 Primary Gas Delivered Service Imputed Transportation Cost	\$1,957,435	\$0	\$1,957,435
14 Supplemental Gas Peaking Delivered Service Imputed Transportation Cost	\$844,994	\$0	\$844,994
15 Supplemental Gas Compressor Fuel Cost	\$177,738	\$259,606	(\$81,868)
16 Miscellaneous Transportation Cost	\$13	\$0	\$13
17 Total Variable Costs	\$5,842,303	\$4,277,696	\$1,564,608
18			
19 Other			
20 Load Balancing Charges	\$194,128	\$200,000	(\$5,872)
21 Capacity Management	(\$3,003,371)	(\$6,300,000)	\$3,296,629
22 Total Inflows	\$49,983,751	\$48,233,057	\$1,750,694
23			
24 Outflows			
25 WACOG Outflows	\$54,181,830	\$48,490,844	\$5,690,986
26 Total Outflows	\$54,181,830	\$48,490,844	\$5,690,986
27			
28 Carrying Costs	(\$253,113)	\$0	(\$253,113)
29			
30 Net Balance	(\$4,451,192)	(\$257,786)	(\$4,193,405)

Centra Gas Manitoba Inc.
Purchase Gas Variance Account - 2012/2013 Gas Year Distribution
20/12/13 Gas Year Actual

Schedule 3.1.4 (a)
September 11, 2015

	Actual Nov 2012	Actual Dec 2012	Actual Jan 2013	Actual Feb 2013	Actual Mar 2013	Actual Apr 2013	Actual May 2013	Actual Jun 2013	Actual Jul 2013	Actual Aug 2013	Actual Sep 2013	Actual Oct 2013	TOTAL
1 Inflows													
2 Minell Pipeline Charges	\$16,537	\$16,537	\$16,537	\$16,537	\$16,537	\$16,537	\$16,537	\$16,537	\$16,537	\$16,537	\$16,537	\$16,537	\$198,444
3 UFG Costs Transferred From Primary & Supplemental PGVA's	\$228,087	\$309,416	\$320,677	\$269,291	\$308,126	\$224,666	\$133,393	\$97,447	\$81,797	\$68,668	\$63,655	\$146,577	\$2,251,802
4 UFG True-up Impacts Transferred To Primary & Supplemental PGVA's	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$873,864)	\$0	\$0	\$0	\$0	(\$873,864)
5 Total Inflows	\$244,624	\$325,953	\$337,214	\$285,828	\$324,663	\$241,203	\$149,930	(\$759,880)	\$98,334	\$85,205	\$80,192	\$163,114	\$1,576,382
6													
7 Outflows													
8													
9 WACOG Outflows	\$390,884	\$475,949	\$564,417	\$416,672	\$384,845	\$298,668	\$132,666	\$105,927	\$84,096	\$67,364	\$83,595	\$168,346	\$3,173,428
10													
11 Carrying Costs	(\$119)	(\$368)	(\$669)	(\$874)	(\$1,143)	(\$1,208)	(\$1,293)	(\$1,922)	(\$2,789)	(\$2,719)	(\$2,606)	(\$2,631)	(\$18,341)
12													
13 Net Inflow	(\$146,379)	(\$150,363)	(\$227,873)	(\$131,718)	(\$61,324)	(\$58,674)	\$15,971	(\$867,729)	\$11,450	\$15,122	(\$6,009)	(\$7,863)	(\$1,615,387)
14													
15 Net Balance	(\$146,379)	(\$296,742)	(\$524,615)	(\$656,332)	(\$717,656)	(\$776,330)	(\$760,359)	(\$1,628,087)	(\$1,616,638)	(\$1,601,516)	(\$1,607,524)	(\$1,615,387)	
16													
17													
18													
19													
20													
21													
22 Carrying Cost Rate	1.92%	1.92%	1.89%	1.88%	1.85%	1.91%	1.92%	1.93%	1.94%	1.94%	1.92%	1.89%	
23													
24 Carrying Costs	(\$2,545)	(\$2,633)	(\$2,597)	(\$2,341)	(\$2,556)	(\$2,557)	(\$2,663)	(\$2,591)	(\$2,693)	(\$2,705)	(\$2,593)	(\$2,635)	(\$31,109)
25													
26 Net Inflow	(\$2,545)	(\$2,633)	(\$2,597)	(\$2,341)	(\$2,556)	(\$2,557)	(\$2,663)	(\$2,591)	(\$2,693)	(\$2,705)	(\$2,593)	(\$2,635)	
27													
28 Net Balance	(\$1,615,387)	(\$1,617,932)	(\$1,620,565)	(\$1,623,162)	(\$1,625,503)	(\$1,628,059)	(\$1,630,616)	(\$1,633,279)	(\$1,635,870)	(\$1,638,563)	(\$1,641,268)	(\$1,643,861)	(\$1,646,496)

Centra Gas Manitoba Inc.
Purchase Gas Variance Account - 2012/2013 Gas Year Distribution
Actual vs. Approved

Schedule 3.1.4 (b)
 September 11, 2015

	Actual	Approved	Actual vs. Approved
1 Inflows			
2 Minell Pipeline Charges	\$198,444	\$198,444	\$0
3 UFG Costs Transferred From Primary & Supplemental PGVA's	\$2,251,802	\$2,213,880	\$37,922
4 UFG True-up Impacts Transferred to Primary & Supplemental PGVA's	(\$873,864)	\$0	(\$873,864)
5 Total Inflows	\$1,576,382	\$2,412,324	(\$835,942)
6			
7 Outflows			
8 WACOG Outflows	\$3,173,428	\$2,349,347	\$824,081
9 Total Outflows	\$3,173,428	\$2,349,347	\$824,081
10			
11 Carrying Costs	(\$49,450)	\$0	(\$49,450)
12			
13 Net Balance	(\$1,646,496)	\$62,977	(\$1,709,473)

Centra Gas Manitoba Inc.
Purchase Gas Variance Account - 2013/2014 Gas Year Distribution
2013/14 Gas Year Actual Results

Schedule 3.4.3 (a)
September 11, 2015

	Actual Nov 2013	Actual Dec 2013	Actual Jan 2014	Actual Feb 2014	Actual Mar 2014	Actual Apr 2014	Actual May 2014	Actual Jun 2014	Actual Jul 2014	Actual Aug 2014	Actual Sep 2014	Actual Oct 2014	TOTAL
1 Inflows													
2 Minell Pipeline Charges	\$16,537	\$16,537	\$16,537	\$16,537	\$16,537	\$16,537	\$16,537	\$16,537	\$16,537	\$16,537	\$16,537	\$16,537	\$198,444
3 UFG Costs Transferred From Primary & Supplemental PGVA's	\$244,660	\$377,327	\$492,516	\$726,713	\$839,341	\$307,365	\$187,441	\$127,832	\$119,186	\$100,567	\$78,765	\$165,109	\$3,766,821
4 UFG True-up Impacts Transferred From Primary & Supplemental PGVA's	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$404,184	\$0	\$0	\$0	\$0	\$404,184
5 Total Inflows	\$261,197	\$393,864	\$509,053	\$743,250	\$855,878	\$323,902	\$203,978	\$548,553	\$135,723	\$117,104	\$95,302	\$181,646	\$4,369,449
6 Outflows													
7 WACOG Outflows	\$266,551	\$429,520	\$457,902	\$368,781	\$333,925	\$210,474	\$114,918	\$67,600	\$67,404	\$69,685	\$80,081	\$148,265	\$2,615,108
8 Carrying Costs	(\$6)	(\$39)	(\$25)	(\$239)	\$443	\$1,513	\$1,741	\$2,146	\$2,683	\$2,791	\$2,724	\$2,808	\$16,540
9 Net Inflow	(\$5,361)	(\$35,696)	\$51,126	\$374,230	\$522,396	\$114,941	\$90,801	\$483,099	\$71,001	\$50,210	\$17,945	\$36,189	\$1,770,881
10 Net Balance	(\$5,361)	(\$41,056)	\$10,069	\$384,299	\$906,695	\$1,021,635	\$1,112,436	\$1,595,535	\$1,666,537	\$1,716,747	\$1,734,692	\$1,770,881	

Centra Gas Manitoba Inc.
Purchase Gas Variance Account - 2013/2014 Gas Year Distribution
Actual vs. Approved

Schedule 3.4.3 (b)
September 11, 2015

	Actual	Approved	Actual vs. Approved
1 Inflows			
2 Minell Pipeline Charges	\$198,444	\$198,444	\$0
3 UFG Costs Transferred From Primary & Supplemental PGVA's	\$3,766,821	\$2,213,880	\$1,552,941
4 UFG True-up Impacts Transferred From Primary & Supplemental PGVA's	\$404,184	\$0	\$404,184
5 Total Inflows	\$4,369,449	\$2,412,324	\$1,957,125
6			
7 Outflows			
8 WACOG Outflows	\$2,615,108	\$2,349,347	\$265,761
9 Total Outflows	\$2,615,108	\$2,349,347	\$265,761
10			
11 Carrying Costs	\$16,540	\$0	\$16,540
12			
13 Net Balance	\$1,770,881	\$62,977	\$1,707,905

Centra Gas Manitoba Inc.
 2013/2014 Gas Year Heating Value Margin Deferral Account
 2013/14 Gas Year Actual Results

Schedule 3.5.0
 September 11, 2015

	Actual Nov 2013	Actual Dec 2013	Actual Jan 2014	Actual Feb 2014	Actual Mar 2014	Actual Apr 2014	Actual May 2014	Actual Jun 2014	Actual Jul 2014	Actual Aug 2014	Actual Sep 2014	Actual Oct 2014	TOTAL
1 Heating Value (GJ/10 ³ m ³)	37.73	37.64	37.70	37.61	37.83	37.73	38.42	38.17	37.69	37.95	37.79	37.86	
2													
3 Heating Value Revenue Deferral	(\$68,220)	(\$261,280)	(\$160,009)	(\$283,000)	\$38,403	(\$53,593)	\$249,058	\$67,878	(\$20,559)	\$26,376	(\$2,562)	\$33,126	(\$434,383)
4 Heating Value Cost Deferral	\$47,524	\$179,870	\$110,025	\$199,885	(\$27,314)	\$37,732	(\$185,178)	(\$52,445)	\$15,713	(\$19,735)	\$1,922	(\$24,430)	\$283,569
5 Heating Value Margin Deferral	(\$20,696)	(\$81,410)	(\$49,985)	(\$83,115)	\$11,089	(\$15,861)	\$63,881	\$15,433	(\$4,847)	\$6,641	(\$641)	\$8,696	(\$150,814)
6													
7 Carrying Costs	(\$16)	(\$100)	(\$204)	(\$280)	(\$362)	(\$366)	(\$342)	(\$270)	(\$272)	(\$271)	(\$255)	(\$253)	(\$2,991)
8													
9 Net Inflow	(\$20,712)	(\$81,510)	(\$50,189)	(\$83,395)	\$10,727	(\$16,227)	\$63,539	\$15,163	(\$5,119)	\$6,370	(\$896)	\$8,443	(\$153,805)
10													
11 Net Balance	(\$20,712)	(\$102,222)	(\$152,411)	(\$235,806)	(\$225,079)	(\$241,306)	(\$177,767)	(\$162,605)	(\$167,723)	(\$161,353)	(\$162,249)	(\$153,805)	

CENTRA GAS MANITOBA INC
Purchase Gas Variance Account - 2014/2015 Gas Year Distribution
2014/15 Gas Year Outlook based on Futures Market Strip as of:

Schedule 3.7.3 (a)
September 11, 2015

2-Apr-2015

	Actual Nov-14	Actual Dec-14	Actual Jan-15	Actual Feb-15	Outlook Mar-15	Outlook Apr-15	Outlook May-15	Outlook Jun-15	Outlook Jul-15	Outlook Aug-15	Outlook Sep-15	Outlook Oct-15	Total
Inflows													
1 Minell Pipeline Charges	\$16,537	\$16,537	\$16,537	\$16,537	\$16,537	\$16,537	\$16,537	\$16,537	\$16,537	\$16,537	\$16,537	\$16,537	\$198,444
2 UFG Costs Transferred In From Primary and Supplemental Gas PGVA's	\$342,739	\$398,046	\$384,739	\$352,899	\$283,771	\$141,270	\$101,519	\$76,880	\$70,742	\$71,500	\$74,365	\$140,912	\$2,439,382
3													
4 Total Inflows	\$359,276	\$414,583	\$401,276	\$369,436	\$300,308	\$157,807	\$118,056	\$93,417	\$87,279	\$88,037	\$90,902	\$157,449	\$2,637,826
5													
Outflows													
7 WACOG Outflows	\$304,442	\$327,016	\$362,191	\$361,934	\$268,675	\$171,479	\$124,551	\$74,160	\$66,104	\$66,385	\$80,830	\$154,912	\$2,362,679
8													
9 Carrying Costs	\$43	\$160	\$248	\$219	\$334	\$412	\$393	\$406	\$446	\$488	\$519	\$532	\$4,199
10													
11 Net Balance	\$54,876	\$142,603	\$181,937	\$189,658	\$221,625	\$208,365	\$202,264	\$221,927	\$243,548	\$265,688	\$276,278	\$279,346	

Centra Gas Manitoba Inc.
Purchase Gas Variance Account - 2014/2015 Gas Year Distribution
Outlook vs. Approved

Schedule 3.7.3 (b)
 September 11, 2015

	Outlook	Approved	Outlook vs. Approved
1 Inflows			
2 Minell Pipeline Charges	\$198,444	\$198,444	\$0
3 UFG Costs Transferred From Primary & Supplemental PGVA's	\$2,439,382	\$2,213,880	\$225,503
4 UFG True-up Impacts Transferred to Primary & Supplemental PGVA's	\$0	\$0	\$0
5 Total Inflows	\$2,637,826	\$2,412,324	\$225,503
6			
7 Outflows			
8 WACOG Outflows	\$2,362,679	\$2,349,347	\$13,332
10 Total Outflows	\$2,362,679	\$2,349,347	\$13,332
11			
12 Carrying Costs	\$4,199	\$0	\$4,199
13			
14 Net Balance	\$279,346	\$62,977	\$216,370

CENTRA GAS MANITOBA INC
Purchase Variance Account -2014/15 Gas Year Heating Value Margin Deferral Account
2014/15 Gas Year Outlook based on Futures Market Strip as of: April 2, 2015

Schedule 3.8.0
September 11, 2015

	Actual Nov-14	Actual Dec-14	Actual Jan-15	Actual Feb-15	Outlook Mar-15	Outlook Apr-15	Outlook May-15	Outlook Jun-15	Outlook Jul-15	Outlook Aug-15	Outlook Sep-15	Outlook Oct-15	Total
1 Heating Value (GJ/10 ³ m ³)	37.96	37.96	38.24	38.46	37.80	37.80	37.80	37.80	37.80	37.80	37.80	37.80	
2													
3 Heating Value Revenue Deferral	\$194,077	\$217,829	\$679,897	\$916,581	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,008,384
4 Heating Value Cost Deferral	(\$140,952)	(\$156,185)	(\$489,572)	(\$626,839)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,413,546)
5 Heating Value Margin Deferral	\$53,125	\$61,644	\$190,325	\$289,743	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$594,837
6													
7 Carrying Costs	\$41	\$136	\$321	\$531	\$968	\$1,144	\$1,146	\$1,148	\$1,151	\$1,153	\$1,155	\$1,157	\$10,051
8													
9 Net Inflow	\$53,166	\$61,780	\$190,646	\$290,274	\$968	\$1,144	\$1,146	\$1,148	\$1,151	\$1,153	\$1,155	\$1,157	
10													
11 Net Balance	\$53,166	\$114,946	\$305,593	\$595,866	\$596,834	\$597,978	\$599,124	\$600,273	\$601,423	\$602,576	\$603,731	\$604,888	

Centra Gas Manitoba Inc.
 July 31, 2013 Prior Period Gas Deferrals Account
 Rate Rider Amortization Schedule

Schedule 3.9.0
 September 11, 2015

	Actual Jul 2013	Actual Aug 2013	Actual Sep 2013	Actual Oct 2013	Actual Nov 2013	Actual Dec 2013	Actual Jan 2014	Actual Feb 2014	Actual Mar 2014	Actual Apr 2014	Actual May 2014	Actual Jun 2014	Actual Jul 2014	Actual Aug 2014	Actual Sep 2014	Actual Oct 2014
1 Balances rolled into Account on July 31, 2013																
2 April 30, 2011 Prior Period Gas Deferrals	\$759,566															
3																
4 2010/11 Gas Year Supplemental Gas PGVA	(\$9,895,408)															
5 2010/11 Gas Year Transportation PGVA	\$7,725,757															
6 2010/11 Gas Year Distribution PGVA	(\$513,228)															
7 2010/11 Gas Year Heating Value Margin Deferral	(\$798,517)															
8																
9 2011/12 Gas Year Supplemental Gas PGVA	(\$708,207)															
10 2011/12 Gas Year Transportation PGVA	\$5,683,988															
11 2011/12 Gas Year Distribution PGVA	(\$1,731,410)															
12 2011/12 Gas Year Heating Value Margin Deferral	(\$506,455)															
13																
14																
15 Rate Rider Amortization		\$406,687	\$25,676	(\$73,427)	(\$66,813)	(\$152,907)	\$117,950	(\$168,211)	(\$155,633)	(\$91,894)	(\$48,862)	(\$22,177)	(\$22,184)	\$3,912	\$2,309	\$1,714
16																
17 Carrying Costs		\$359	\$712	\$677	\$460	\$297	\$347	\$277	\$48	(\$147)	(\$267)	(\$315)	(\$364)	(\$382)	(\$362)	(\$364)
18																
19 Net Inflow		\$407,046	\$26,388	(\$72,750)	(\$66,353)	(\$152,610)	\$118,297	(\$167,934)	(\$155,585)	(\$92,041)	(\$49,129)	(\$22,492)	(\$22,548)	\$3,530	\$1,947	\$1,350
20																
21 Net Balance	\$16,086	\$423,131	\$449,519	\$376,770	\$310,417	\$157,806	\$276,104	\$108,170	(\$47,415)	(\$139,455)	(\$188,584)	(\$211,076)	(\$233,624)	(\$230,093)	(\$228,146)	(\$226,796)

Centra Gas Manitoba Inc.
 Summary of All Non-Primary Gas Cost Deferral Balances
 October 31, 2014 Balances Including Carrying Costs

Schedule 3.10.0
 September 11, 2015

	Actual Balances	Interim Forecast ¹	Variance	Variance Explanation
1 July 31, 2013 Prior Period Gas Deferrals				
2 Supplemental Gas PGVA	\$1,166,683	\$1,185,743	(\$19,060)	Mainly relating to prior period billing adjustments recognized in the months of August thru October 2014.
3 Transportation PGVA	(\$1,653,460)	(\$1,695,104)	\$41,644	Mainly relating to prior period billing adjustments recognized in the months of August thru October 2014.
4 Distribution PGVA	\$105,671	\$105,254	\$417	Mainly relating to prior period billing adjustments recognized in the months of August thru October 2014.
5 Heating Value Margin Deferral	\$154,310	\$154,586	(\$276)	Mainly relating to prior period billing adjustments recognized in the months of August thru October 2014.
6				
7 2012/13 Gas Year Deferral Balances				
8 Supplemental Gas PGVA	\$3,186,013	\$3,189,353	(\$3,341)	May through October carrying costs averaged 1.92% relative to the forecast of 2.15%.
9 Transportation PGVA ²	(\$4,451,192)	(\$4,455,859)	\$4,668	May through October carrying costs averaged 1.92% relative to the forecast of 2.15%.
10 Distribution PGVA	(\$1,646,496)	(\$1,648,224)	\$1,728	May through October carrying costs averaged 1.92% relative to the forecast of 2.15%.
11 Heating Value Margin Deferral	(\$454,565)	(\$455,041)	\$476	May through October carrying costs averaged 1.92% relative to the forecast of 2.15%.
12				
13 2013/14 Gas Year Deferral Balances				
14 Supplemental Gas PGVA	\$41,788,922	\$42,312,871	(\$523,949)	\$0.8 M of incremental fall 2014 Supplemental commodity purchases, which are more than offset by WACOG Outflows that were (\$1.0 M) above forecast during the months of May thru October 2014, a (\$0.2 M) UFG True-up impact, and (\$0.1 M) due to lower than forecast carrying cost rates.
15 Transportation PGVA ³	\$5,054,313	\$5,857,154	(\$802,841)	(\$1.0 M) incremental Capacity Management revenues, which are partially offset by \$0.1 M of Supplemental Gas Peaking Delivered Service Imputed Transportation Costs and \$0.1 M of TCPL Balancing Fees.
16 Distribution PGVA	\$1,770,881	\$1,385,127	\$385,754	\$0.4 M UFG True-up, including both Primary and Supplemental Gas components.
17 Heating Value Margin Deferral	(\$153,805)	(\$243,912)	\$90,106	May, June, August and October 2014 heating values were all above Centra's standard of 37.8 GJ/10 ³ m ³ .
18				
19 Total All Non-Primary Gas Cost Deferral Account Balances as at October 31, 2014	\$44,867,275	\$45,691,949	(\$824,674)	
20				
21 October 31, 2014 Prior-Period Supplemental Gas Cost Deferral	\$46,141,618	\$46,687,968	(\$546,350)	
22 October 31, 2014 Prior-Period Non-Supplemental Gas Cost Deferral	(\$1,274,344)	(\$996,019)	(\$278,324)	
23 Total All Non-Primary Gas Cost Deferral Account Balances as at October 31, 2014	\$44,867,275	\$45,691,949	(\$824,674)	
24				
25 Interim Approved October 31, 2014 Prior-Period Deferral Amounts as per Order 123/14				
26 Interim Approved October 31, 2014 Prior-Period Supplemental Gas Cost Deferral (50% of Forecast)		\$23,343,984		
27 Interim Approved October 31, 2014 Prior-Period Non-Supplemental Gas Cost Deferral (100% of Forecast)		(\$996,019)		
28 Total Interim Approved October 31, 2014 Prior-Period Non-Primary Gas Cost Deferral Account Balances		\$22,347,965		
29				

30 Note 1: Interim Forecast includes actual results to April 2014 and outlook results for May through October 2014 based on May 14, 2014 futures market strip.

31 Note 2: Includes credit of (\$3.0 million) for 2012/13 Gas Year Capacity Management results including carrying costs.

32 Note 3: Includes credit of (\$5.3 million) for 2013/14 Gas Year Capacity Management results including carrying costs.

Centra Gas Manitoba Inc.
2015/16 Cost of Gas Application
Difference Between Forecasted Non-Primary Gas Costs
and Non-Primary Gas Costs Recoverable With Existing Base Rates
Supply prices for 2015/16 Gas Year per forward strip as of:

Schedule 3.12.4
September 11, 2015

April 2, 2015

	(1) Recoverable at Existing Base Rates	(2) Forecast for 2015/16	(3) Difference
1 Primary Gas ¹	\$129,568,416	\$127,967,829	(\$1,600,587)
2 Supplemental Gas	\$22,922,080	\$23,257,001	\$334,921
3 Transportation	\$48,095,743	\$59,229,647	\$11,133,904
4 Distribution	\$2,314,678	\$2,375,493	\$60,815
5			
6			
7 Totals	\$202,900,917	\$212,829,971	\$9,929,054
8			
9			
10 Non-Primary Gas Cost Totals	\$73,332,501	\$84,862,142	\$11,529,641

11
 12 Note 1: Primary Gas cost recoverable at existing base rates is calculated using the approved May 1, 2015 Primary Gas billed rate.