

Order	#	Order 128/09 Directives	Status	Comment
128/09	1	Net Plant Additions to Rate Base for 2009/10 and 2010/11, as requested by Centra, BE AND ARE HEREBY APPROVED subject to the impact of Directives set out in this Order.	Complete	Please see the status of Directive 24 of Order 128/09.
128/09	2	DSM expenditures included in Rate Base as a component of working capital allowance, BE AND ARE HEREBY APPROVED;	Complete	Approved in Order.
128/09	3	Centra's Application as filed and subsequently revised BE AND IS HEREBY APPROVED subject to the following:		
128/09	3a	Finance Expense is adjusted by utilizing short term interest rate forecasts of 0.5% in 2009/10 and 1.0% in 2010/11, and long term interest rate forecasts of 4.0% in 2009/10 and 2010/11;	Complete	Please see the status of Directive 24 of Order 128/09.
128/09	3b	\$3.8 million is included in the revenue requirement for continuing the Furnace Replacement Program (FRP), and is to be funded by the Small General Service class;	Complete	Please see the status of Directive 24 of Order 128/09.
128/09	3c	The \$5 million accounting provision for IFRS and other risks to Centra in the second test year is denied;	Complete	Please see the status of Directive 24 of Order 128/09.
128/09	3d	Amortization of DSM expenditures (with the exception of the expenditures related to the Furnace Replacement Program, which are to be expenses as incurred) is to be over a 10-year timeframe, consistent with the approach of Manitoba Hydro, on a prospective basis;	Complete	Please see the status of Directive 24 of Order 128/09.
128/09	3e	Recovery of the majority of the revenue deficiency allocated to the SGS and LGS classes is to be by way of May 1, 2010 increases to the monthly BMC to \$14 and \$77, per month, respectively;	Complete	Please see the status of Directive 24 of Order 128/09.
128/09	3f	The Primary Gas Overhead Rate, currently \$1.63 per thousand cubic metres of natural gas, is to increase to \$1.64/10 ³ m ³ effective May 1, 2010.	Complete	Please see the status of Directive 24 of Order 128/09.

128/09	4	The Board directs that Centra continue to fund the FRP in the amount of \$3.8 million per year through rates to the SGS class. \$3.8 million is to accrue to the FRP account regardless of the weather impact on revenues. The FRP is to continue at this level of funding beyond the test years until such time as Centra receives alternate direction from the Board, and any unspent funds are to accrue interest at Centra's actual short term interest rate.	Ongoing	Centra continues to comply with this Directive.
128/09	5	The Board directs Centra to continue to file a semi-annual status update report on the FRP, to begin with a report by December 31, 2009;	Superseded	This Directive has been superseded by Directive 10 of Order 85/13.
128/09	6	Centra to develop and file with the Board a revised marketing and promotional plan for the LIEEP and FRP, designed to educate and encourage lower income consumers to participate;	Complete	On February 3, 2010, Centra filed a copy of the Affordable Energy Program Marketing Plan in response to this directive.
128/09	7	Centra is to undertake and file with the Board by December 31, 2009 a demographic study that will assist it in reaching the target demographic for its lower income programs.	Complete	On May 28, 2010, Centra filed with the PUB a copy of its 2009 Residential Energy Use Survey Report for the Low-Income Cut-Off Sector in response to this directive.
128/09	8	The Board confirms that Centra is to continue its Fixed Rate Offerings according to the pricing formula approved in Order 156/08, excepting that the Program Cost Rate for all new offerings from this date shall be \$0.0262/m ³ .	Complete	Centra used the pricing formula for FRPGS as approved in Order 156/08 from the inception of the program until August 2011. Due to limited counterparty interest in engaging in derivative transactions for the small volumes associated with this program, Centra requested and the PUB approved the use of a proxy rate setting approach. In its 2013/14 GRA, Centra requested approval of a change to the rate setting methodology for FRPGS to self-insure the volumetric and market price risk for each subsequent offering. The PUB approved this change in Order 85/13.

128/09	9	Centra to file for the Board's approval, by its next GRA, a revised interest rate forecasting methodology for rate setting purposes incorporating changes recommended by CAC/MSOS' witness Mr. McCormick, as follows:	Complete	The Corporation now utilizes current date forecasts, interest rate forecasts are based upon statistically independent forecast inputs, and the Corporation undertakes an adjustment to third party forecast data to reference comparable time periods.
128/09	9a	The use of all forecasts based on comparable average period data basis;		
128/09	9b	The use and alignment of current date forecasts, excluding stale dated and superseded forecasts;		
128/09	9c	Utilization of forecasted long term interest rates which align with the period in which Centra intends on issuing new or refinancing existing long term debt;		
128/09	9d	A process to retrospectively test the accuracy of forecasters to assess their inclusion in future forecasts;	Superseded	<p>The matter of retrospective testing of the accuracy of interest forecasters has been canvassed in the Corporation's General Rate Applications for both its electric and gas operations. It remains the Corporation's view that:</p> <ul style="list-style-type: none"> a) the established forecasting methodology, along with cost of service regulation mitigates the need for retrospective testing for rate setting purposes; b) it is important for the Corporation to consider the broad range of respected forecaster opinion; and c) retrospective testing, with the aim of pruning or weighting forecaster opinions could potentially weaken or bias the Corporation's viewpoints in terms of understanding the spectrum of possibilities and mitigating the risk. <p>On page 22 of Order 85/13, the PUB stated that, "Given the recent volatility in the interest rate environment, the Board will not require Centra to undertake retrospective testing at this time."</p>

128/09	9e	The use of only statistically independent forecasts; and	Complete	The Corporation has eliminated the use of forecasts that are not statistically independent.
128/09	9f	A proposed process to update the forecasts in advance of the hearing if warranted.	Superseded	This directive has been superseded by Directive 4 of Order 85/13.
128/09	10	Centra to perform a true-up and adjustment on a quarterly basis to ensure there has been no over- or under-recovery of short term finance costs charged to Centra from MH.	Complete	Centra completed the true-up effective April 1, 2009, and an adjustment is performed on a quarterly basis.
128/09	11	Centra to file on or before March 1, 2010 a terms of reference for a study to review the Integrated Cost Allocation Methodology. The study is to be completed in sufficient time to be incorporated within the corporation's next GRA.	Delayed	<p>As noted in a letter to the PUB of September 30, 2010, the implementation of this Directive is impacted by the implementation of International Financial Reporting Standards ("IFRS"). As a result, Centra advised that a response to this Directive would be delayed until post-IFRS implementation.</p> <p>In the proceeding for the 2013/14 GRA, Centra indicated that following the implementation of IFRS, the Corporation will review the current cost allocation methodology with a view to simplifying the methodology prior to reviewing the matter further with the PUB and Intervenors. Centra indicated that it believes that the intent of this directive could be addressed by way of a collaborative process with the PUB and Intervenors, which would provide parties with a better understanding of the methodology.</p> <p>At page 63 of Order 85/13, the PUB indicated that concurrent with the implementation of IFRS, Centra should propose a process to review and simplify the cost allocation methodology.</p>
128/09	12	Centra to calculate its DSM amortization for 2009/10 and thereafter based on a 10-year amortization period, and record its depreciation and amortization expense for rate setting purposes accordingly;	Complete	Centra continues to calculate DSM amortization using a 10-year amortization period.

128/09	13	Centra to file a business plan with respect to the AMI project with the Board for its approval by January 15, 2010, and prior to proceeding beyond the pilot project expenditures. The business plan should include an assessment of the economic and noneconomic benefits of AMI, including safety-related matters, for both the meter reader and for Centra's customers.	Outstanding	A Status Report on AMI was filed with the PUB on February 2, 2010. A business plan will be filed with the PUB prior to proceeding with AMI implementation.
128/09	14	Changes to Centra's Terms and Conditions of Service regarding company labour rates for chargeable services BE AND ARE HEREBY APPROVED;	Complete	Approved in Order.
128/09	15	Changes to Centra's Terms and Conditions of Service relating to new requirements for Interruptible Service class customers BE AND ARE HEREBY APPROVED;	Complete	Approved in Order.
128/09	16	Centra's proposed changes to the Terms and Conditions of Service, including the proposed additional charges for unauthorized over-runs and the requirement for Interruptible customers to maintain a functioning stand-by fuel source BE AND ARE HEREBY APPROVED;	Complete	Approved in Order.
128/09	17	Changes to Centra's Terms and Conditions of Service relating to the Western Transportation Service, specifically the gas loan mechanism and new requirements for natural gas marketers for submission of new customer sign-up lists BE AND ARE HEREBY APPROVED;	Complete	Centra filed revised Terms and Conditions of Service on September 25, 2009 reflecting these changes. By letter of November 5, 2009, the PUB approved the revisions as filed.
128/09	18	The elimination of the volumetric threshold on individual WTS contracts on a final basis BE AND IS HEREBY APPROVED;	Complete	Centra filed revised Terms and Conditions of Service on September 25, 2009 reflecting these changes. By letter of November 5, 2009, the PUB approved the revisions as filed.
128/09	19	Centra's request that it be allowed to aggregate the marketer submissions and process the batch no less frequently than once per week, in addition to requiring marketers to include a date field in their new customer list submissions BE AND IS HEREBY APPROVED;	Complete	Approved in Order.

128/09	20	The Board reaffirms its position that rate delay riders are not to be used to retroactively recover revenue that is not directly related to the cost of gas. The Board directs Centra to apply for a revenue requirement that is recoverable within the time frame for which its rates will be in force;	Ongoing	Centra is in compliance with this Directive.
128/09	21	Centra is to prepare and file with the Board a discussion paper by December 1, 2010 advising whether Centra or MH should direct or mandate a specific energy source, such as natural gas, be made available to consumers, and whether Centra and MH should publish recommendations for the most economic and environmental fuel source;	Complete	On September 11, 2012, Manitoba Hydro provided the report “Economic, Load, and Environmental Impacts of Fuel Switching in Manitoba” as its response to Directive 17 in electric operations Order 150/08. In that report, the high level strategy discussion that appears on page 39 is intended to be responsive to Directive 21 of gas operations Order 128/09.
128/09	22	Interim orders 174/07, 175/07, 176/07, and 52/08 relating to franchise agreement and crossing agreement renewals for the City of Brandon, the Village of St. Claude, the Rural Municipality of Grey, and the Rural Municipality of Russell BE AND ARE HEREBY APPROVED;	Complete	Approved in Order.
128/09	23	Changes to the Terms and Conditions of Service and final approval of interim order 102/08 relating to Service Disconnection and Reconnection Policies and Procedures BE AND IS HEREBY APPROVED;	Complete	Approved in Order.
128/09	24	Centra file revised calculations and schedules for Rate Base, Revenue Requirement, rates, and customer class bill impacts that reflect all of the Directives of this Order;	Complete	On February 19, 2010, Centra filed revised schedules for rate base, revenue requirement, rates, and customer class bill impacts that reflect the directives from Order 128/09. On April 27, 2010, the PUB issued Order 41/10 approving non-gas changes resulting from Order 128/09 subject to certain revisions. On April 29 and 30, 2010 Centra filed revised schedules reflecting the directives of Order 41/10. On May 3, 2010 the PUB issued Order 46/10 approving non-gas costs resulting from Orders 128/09 and 41/10 on a final basis.

128/09	25	Centra provide all customers with bill inserts explaining the effects of this Order, the bill inserts to be pre-approved by the Public Utilities Board prior to being distributed, and Centra reference the Board's Order and website in Centra's press release and web postings related to this Order;	Complete	On April 29, 2010, Centra filed a bill insert outlining the impacts of Orders 128/09 and 41/10.
128/09	26	If and when Centra becomes aware of any material change in its financial circumstances, including but not limited to significant changes to accounting, gas supply, or operations, Centra must inform the Board of the change and the resulting impact or anticipated impact on Centra's financial position.	Ongoing	Centra will comply with this Directive should a material change in financial circumstance occur.

Order	#	Order 170/09 – Directives	Status	Comment
170/09	1	That Centra’s October 9, 2009 request for revision to its Derivatives Hedging Policy for Primary Gas and the Derivatives Hedging Operation Principles and Procedures BE AND HEREBY APPROVED, on an interim basis only, for the hedging of 75% of the eligible volumes for the gas months of November 2010, December 2010 and January 2011. Thereafter the hedging of eligible volumes is to be phased out as provided herein with Centra filing its further revised Policy and Procedures every gas quarter.	Complete	By letter dated July 23, 2010, Centra applied to the PUB to Review and Vary Order No. 170/09. In its Application, Centra requested approval to implement hedging of up to 50% of eligible Primary Gas volumes for purchases made for quarterly Primary Gas supply. In Order 93/10 issued on September 14, 2010, Centra’s request was denied. Centra phased out the use hedging for its quarterly Primary Gas supply effective August 2011.
170/09	2	That Centra continue to accelerate the steps needed to assure customers of the ability to enter into one through five year fixed price and term contracts for Primary Gas with Centra.	Superseded	Please see the response to Directive 8 of Order 55/10.
170/09	3	This interim Order be confirmed, varied or otherwise dealt with by further Order of the Board through Centra’s pending Cost of Gas Application, or as otherwise directed by the Board.	Complete	

Order	#	Order 41/10 – Directives	Status	Comment
41/10	1	The Primary Gas, Supplemental Gas, Transportation (to Centra), and Distribution (to Customers) Sales and Transportation rates effective August 1, 2009, that were approved on an interim basis in Order 116/09, BE AND ARE HEREBY APPROVED on a final basis;	Complete	Approved in Order.
41/10	2	Centra’s Cost of Gas for the 2008/09 Gas Year of \$437 million, including \$97.1 million in addition to the gas cost resulting from the derivative hedging program BE AND IS HEREBY APPROVED;	Complete	Approved in Order.

41/10	3	Balances and disposition of the various non-Primary Gas Purchased Gas Variance Accounts and gas cost deferral account balances accumulated to October 31, 2009 (with carrying costs to April 30, 2010) of approximately \$2.8 million BE AND ARE HEREBY APPROVED on a final basis;	Complete	Approved in Order.
41/10	4	Primary Gas Rates effective May 1, 2010, BE AND ARE HEREBY APPROVED on an interim basis and shall be in effect until confirmed or otherwise dealt with by a further Order of the Board;	Complete	Approved in Order.
41/10	5	Centra's non-gas rate changes flowing from Order 128/09 effective May 1, 2010, BE AND ARE HEREBY APPROVED, subject to the following revisions:	Complete	
41/10	5a	Centra to adjust interest charged on common assets and inventory for 2009/10 and 2010/11 utilizing forecasted interest rates consistent with those directed in Order 128/09	Complete	Please see the response to Directive 7 of Order 41/10.
41/10	5b	Centra to recalculate the 2010/11 sales and transportation rates for all customer classes other than the SGS and LGS classes by incorporating a Net Income of \$2.4 million, instead of \$3 million, in the Cost Allocation Model	Complete	Please see the response to Directive 7 of Order 41/10.
41/10	6	Centra's non-Primary gas rate changes proposed for May 1, 2010, BE AND ARE HEREBY APPROVED, subject to the following revision: Centra is to amend its forecast Cost of Gas for the 2009/10 Gas Year by adjusting the CAD/USD exchange rates to use actual exchange rates to as current as possible and thereafter a forecast of \$1.02 CAD per USD to October 31, 2010	Complete	Please see the response to Directive 7 of Order 41/10.

41/10	7	Centra to file, for Board approval, revised schedules for its Revenue Requirement, forecast gas costs, cost allocation, Sales and Transportation rates, and customer class bill impacts that reflect the Directives in this Order	Complete	<p>On April 29 and 30, 2010 Centra filed revised schedules reflecting the directives of Order 41/10.</p> <p>On May 3, 2010 the PUB issued Order 46/10 approving rate schedules, on an interim basis, concerning Primary Gas Rates and Non-Primary Gas Rates effective May 1, 2010, and approving non-gas costs resulting from Orders 128/09 and 41/10 on a final basis.</p>
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Order	#	Order 46/10 – Directives	Status	Comment
46/10	1	That the Schedules of Rates concerning Primary Gas Rates and Non-Primary Gas Rates effective for all gas consumed on and after May 1, 2010, BE AND ARE HEREBY APPROVED on an interim basis; and shall be in effect until confirmed or otherwise dealt with, by a further Order of the Board;	Complete	Approved in Order.
46/10	2	That the Schedules of Rates concerning Non-Gas Rates, effective for all gas consumed on and after May 1, 2010, BE AND ARE HEREBY APPROVED on a final basis.	Complete	Approved in Order.

Order	#	Order 55/10 – Directives	Status	Comment
55/10	1	The Board directs Centra to inform ConocoPhillips of the Board’s intention to release the Primary Gas supply contract to the Consumers’ Association of Canada and Manitoba Society of Seniors (CAC/MSOS), interveners in the recent proceeding, including their counsel and external consultant. The disclosure would take place in the Board’s office, and the Board will require the intervener and its counsel and advisor to sign nondisclosure agreements.	Superseded	This directive has been superseded by Directive 9 from Order 65/11. Please see below.

55/10	2	Centra is to prepare and file by November 1, 2010 a timeline of the process for replacing its American Storage and Transportation assets, and that timeline is to include milestones;	Superseded	A timeline was filed with the PUB on October 28, 2010. This Directive was subsequently superseded by Directive 12 of Order 65/11.
55/10	3	Centra is to file with the Board a discussion paper reviewing and addressing the issue of the possible future replacement of Centra's current American Storage and Transportation assets, prior to Centra holding a technical conference on the topic.	Complete	Centra filed its submission on the Process for Review of Gas Supply, Storage and Transportation Arrangements on June 27, 2011. In its submission, Centra provided an ICF report titled 'Review of Natural Gas Supply Portfolio Options for Centra Gas, dated June 2011.
55/10	4	Centra is to consult with its higher volume customers and alert them to opportunities to lock in gas supply prices, either through Centra or marketer fixed term contracts, or by self-directed futures contract acquisition, and provide the Board with the results of these consultations.	Complete	The minutes of the Customer Advisory Group Meeting were provided to the PUB on September 30, 2010. Centra filed the findings of its 2010 survey of high volume natural gas customers entitled 'Options for Large Customers to Manage Natural Gas Costs' as Appendix 15.3 in its 2013/14 General Rate Application.
55/10	5	Centra is to execute its Affordable Energy Program Marketing Plan, and report back to the Board by December 31, 2010 with an update on the Utility's marketing efforts.	Complete	On February 3, 2010 Centra filed its response to this Directive. Centra reported to the PUB on this matter in a meeting held in December 2010.
55/10	6	Centra is to file quarterly updates on the participation rate and the order book for the Lower Income Energy Efficiency Program (LIEEP) that specifically details the number of customers participating in each facet of the LIEEP – low-cost measures, insulation, and furnace replacements, with commentary. This information is to supplement the more detailed semi-annual Furnace Replacement Program Status report (directed to be filed with the Board by Order 128/09). If there are changes in the number of contractors used by Centra or with Centra's marketing efforts of LIEEP, these changes should be included in this report to the Board.	Superseded	This Directive has been superseded by Directive 10 of Order 85/13.

55/10	7	Centra is to consult with stakeholders, including the Board, prior to amending its current Furnace Replacement Program.	Complete	Consultation with stakeholders is complete. Centra held consultations in August of 2010, with the Lower Income Advisory Committee, including RCM and TREE, PUB staff and advisors, and the Department of Innovation, Energy and Mines representing the Provincial Government. Consultations also took place on September 14, 2010 with the legal representatives for the CAC and MSOS. Centra provided a response to the PUB on this matter on January 7, 2011.
55/10	8	Centra is to continue to offer one, three, and five year Fixed Rate Primary Gas Service (FRPGS) offerings to residential and commercial consumers on a regular basis, and consider offering FRPGS to its larger customers (that consideration is to include consultation with larger customers).	Ongoing	Centra continues to provide new FRPGS offerings on a quarterly basis, following the implementation of each quarterly Primary Gas Rate change.
55/10	9	Centra is to review its load forecasting methodology for all customer classes and make any necessary changes it concludes is required to reduce or avoid any systemic bias that may now be contributing to either under- or over- estimating demand requirements prior to filing its next General Rate Application or Cost of Gas Application.	Complete	Centra provided evidence regarding its load forecasting methodology for all customer classes in Section 6.3 of Tab 6 of the 2011/12 Cost of Gas Application. At page 55 of Order 65/11, the PUB indicated that it is satisfied with Centra's load forecasting accuracy.
55/10	10	Centra is to provide an analysis comparing Centra's Primary gas or commodity rates with other Canadian utilities, and explain reasons for the differences. This comparison should be filed with the next General Rate Application or Cost of Gas Application.	Complete	Centra provided a response to this Directive in Section 9.2.1 of Tab 9 of the 2011/12 Cost of Gas Application.
55/10	11	Centra is to file its next General Rate Application utilizing a revenue to cost ratio of unity in its Cost Allocation Model.	Complete	Consistent with past practice, Centra filed the 2013/14 General Rate Application with a revenue to cost ratio of one.

Order	#	Order 93/10 – Directives	Status	Comment
93/10	1	Centra’s Application to Review and Vary Order 170/09, and to allow Centra to continue to hedge 50% its Primary Gas system supply volumes, BE AND IS HEREBY DENIED;	Complete	Denied in Order.
93/10	2	Centra report to the Board within 90 days of the date of this Order, with new proposals for alternative business models / options to allow for the continuous availability of FRPGS options for gas customers.	Complete	Due to limited counterparty interest in engaging in derivative transactions for the small volumes associated with this program, Centra requested and the PUB approved the use of a proxy rate setting approach. In its 2013/14 GRA, Centra requested approval of a change to the rate setting methodology for FRPGS to self-insure the volumetric and market price risk for each subsequent offering. The PUB approved this change in Order 85/13.
93/10	3	Centra report to the Board as to options for hedging its FRPGS offerings, in the event that current counterparties discontinue to provide hedges and new counterparties cannot be involved (Board staff and Advisors remain available for discussion with Centra representatives to explore options).	Complete	Please see the response to Directive 2 of Order 93/10.
93/10	4	Centra immediately inform the Board if it is unable to hedge its FRPGS offerings.	Complete	Please see the response to Directive 2 of Order 93/10.

Order	#	Order 56/11 – Directives	Status	Comment
56/11	1	Centra Gas Manitoba Inc.’s Application to amend the Furnace Replacement Program by extending the term of the customer contribution of \$19 per month, from five years to 10 years, BE AND IS HEREBY DENIED	Complete	Denied in Order.

56/11	2	For now, Centra is to recover the additional Furnace Replacement Program costs associated with the loss of funds from the Federal ecoEnergy Retrofit program from overall Furnace Replacement Program funds.	Complete	Centra is in compliance with this Directive. Centra is recovering the additional program costs from overall Furnace Replacement Program funds.
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Order	#	Order 65/11 – Directives	Status	Comment
65/11	1	Centra is to calculate and submit, for Board approval, rate schedules, proof of revenue by class and bill impacts for all natural gas consumed on and after May 1, 2011 reflecting:		
65/11	1a	Interim approved TCPL tolls that will increase the 2010/11 gas cost forecast by \$7.1 million;	Complete	On April 29, 2011, Centra filed revised schedules flowing from Board Order 65/11 including an adjustment to forecast gas costs to reflect the March 1, 2011 TransCanada Pipeline interim toll approved by the National Energy Board. The PUB approved the revised schedules in Order 66/11.
65/11	1b	Actual CAD/USD exchange rates to date which are expected to decrease the gas cost forecast in excess of \$97,000;	Complete	On April 29, 2011, Centra filed revised schedules flowing from Board Order 65/11 including an adjustment to forecast gas costs to reflect the actual foreign exchange rate from November 1, 2010 to the most current month possible and hold the remainder of the forecast period at the forecast foreign exchange rate of 1.02 CAD/USD. The PUB approved the revised schedules in Order 66/11.
65/11	2	Centra’s forecast for Capacity Management revenues of \$6.9 million and the forecast for a Canadian to U.S. dollar exchange rate of \$1.02 CAD/USD BE AND IS HEREBY APPROVED;	Complete	Approved in Order.
65/11	3	Centra’s Application for a revised Primary Gas rate of \$0.1548/m ³ , effective May 1, 2011, BE AND IS HEREBY APPROVED;	Complete	Approved in Order.

65/11	4	Centra's Cost of Gas for 2009/10 of \$268,647,199, including \$5,969,609 in Capacity Management revenues and additional gas costs of \$32,118,598 resulting from the derivatives hedging program BE AND IS HEREBY APPROVED;	Complete	Approved in Order.
65/11	5	Interim Orders 147/09, 4/10, and 81/10 related to the November 1st, 2009, February 1, 2010, and August 1, 2010 quarterly Primary Gas applications, respectively, BE AND ARE HEREBY APPROVED;	Complete	Approved in Order.
65/11	6	Interim Order 46/10 related to the May 1, 2010 Primary Gas application and the May 1, 2010 non-Primary Gas application BE AND IS HEREBY APPROVED;	Complete	Approved in Order.
65/11	7	Centra's revised methodology for determining the normal weather degree days heating, which is used in the determination of the Natural Gas Volume Forecast, BE AND IS HEREBY APPROVED;	Complete	Approved in Order.
65/11	8	Amendments to the Schedule of Sales and Transportation Services and Rates, for new customers, related to establishing a minimum consumption threshold of 200 GJ/day to be eligible for Transportation Service (T-Service) BE AND ARE HEREBY APPROVED;	Complete	Approved in Order. On May 27, 2011, Centra filed revised Terms & Conditions of Service reflecting the approvals granted by the PUB in Order 65/11 for the PUB's information.
65/11	9	CAC/MSOS' counsel and advisor are to view the ConocoPhillips gas supply contract and pricing details including the proposal submissions of the other Proponents. This review will take place in the Board's office subject to the execution of non-disclosure agreements that limit liquidated damages to \$10,000 for both intentional and unintentional disclosure.	CAC/MSOS Directive	To date, counsel for CAC/MSOS has declined to enter into the current terms of the non-disclosure agreement.
65/11	10	Centra amend the COG methodology such that Centra is to provide a gas cost forecast update in future COG proceedings, in a manner similar to that of GRA proceedings.	Ongoing	Centra will comply with this Directive at future COG proceedings.

65/11	11	Centra amend the process for replacing its U.S. storage and transportation assets to include a detailed discussion paper with sufficient economic and operational analysis, an information request process, submissions from interveners and stakeholders, and an oral public hearing before the Board.	Complete	A stakeholder consultation process was undertaken, and an oral public hearing was held in respect of Centra's Application for approval of the fixed costs associated with its U.S. storage and transportation portfolio arrangements.
65/11	12	Centra file, by May 20, 2011, a revised timeline for the amended process of replacing its U.S. storage and transportation assets such that Board approval of the gas cost consequences be a condition precedent to the formation of any contracts related to this issue.	Complete	On May 19, 2011 Centra filed a revised timeline for the amended process. By letter of May 26, 2011, the PUB advised that the proposed schedule and timetable are acceptable. Please see the response to Directive 11 from Order 65/11.
65/11	13	Centra be permitted to unwind or otherwise close off any hedge positions related to its FRPGS that are not subscribed by customers. Alternatively, Centra may use these hedges to provide modified fixed rate service offerings to customers, subject to Board approval of the pricing and other terms.	Ongoing	Centra will comply with this Directive should a change in hedge positions related to FRPGS occur.
65/11	14	Centra to propose, by May 20, 2011, a process to review and obtain Board approval of Centra's rate and service structure – including the distinction between Primary and Supplemental Gas.	Open	Centra provided a proposed approach for the review of its rate and service structure as part of its 2013/14 GRA. The PUB expressed its support for this approach in Order 85/13.

Order	#	Order 159/11 – Directives	Status	Comment
159/11	1	Centra's request for an Order approving the Negotiated Schedule to the GWGDA BE AND HEREBY IS APPROVED, with the following required amendments:		

159/11	1a	<p>The addition of the following paragraph at the end of Section 2(2) of the Negotiated Schedule: <i>All such extensions for service shall be subject to the Company's feasibility test as approved by The Public Utilities Board from time to time. The Company further agrees that if the Company is unable to develop a viable business model with the Municipality, the Company shall relinquish that portion of the Municipality from the franchise previously granted if asked to do so by the Municipality.;</i></p>	Complete	These changes have been reflected in the final Negotiated Schedule.
159/11	1b	<p>The deletion of the following paragraph 5(g) from the Negotiated Schedule: <i>(g) notwithstanding paragraph (f) above, where the removal or relocation of any part of the Gas Distribution System is required by the Municipality, the costs and expenses incurred in the removal and replacement or the relocation shall be apportioned between the Company and the Municipality in such a manner as they may agree upon, or in the absence of an agreement, shall be apportioned equally.; and</i></p>	Complete	These changes have been reflected in the final Negotiated Schedule.
159/11	1c	<p>The addition of the following paragraph 5(g) to the Negotiated Schedule: <i>(g) notwithstanding paragraph (f) above, where the removal or relocation of any part of the Gas Distribution System is required by the Municipality, the costs and expenses incurred in the removal and replacement or the relocation shall be as follows:</i> <i>(i) the Municipality shall pay to the Company an amount equal to the cost of labour and material required in the original construction of that part of the Gas Distribution System that the Municipality requests to be relocated, less depreciation and the value of any material salvaged; and</i> <i>(ii) the Company shall bear the entire cost of constructing the required Gas Distribution System infrastructure in the new location.</i></p>	Complete	These changes have been reflected in the final Negotiated Schedule.

159/11	2	Centra's request for an Order designating the Rural Municipality of Headingley as a municipality forming part of Greater Winnipeg pursuant to subsection 4(3) of the GWGDA BE AND HEREBY IS APPROVED on the condition that the Rural Municipality of Headingley passes a by-law stating that Headingley wishes to (1) be deemed part of Greater Winnipeg pursuant to Section 4(3) of the GWGDA and (2) grants a franchise to Centra in the form of the Negotiated Schedule as set out as Appendix "A" to this Order. Centra is to also advise the RM of Headingley that rather than it becoming expressly included as a municipality forming part of Greater Winnipeg pursuant to the GWGDA, the RM of Headingley has the option to enter into a Revised Generic Franchise Agreement as approved in this Order as Appendix B.	Complete	On August 23, 2013, Centra filed a by-law passed by the RM of Headingley to authorize the granting of a franchise to Centra to supply natural gas to the municipality and confirming that the RM of Headingley wishes to be deemed part of "Greater Winnipeg" pursuant to section 4(3) of <i>The Greater Winnipeg Gas Distribution Act</i> . On December 13, 2013, the PUB issued Order 153/13 approving a new franchise agreement between Centra and the RM of Headingley.
159/11	3	Centra's request for an Order approving proposed revisions to the Generic Franchise Agreement BE AND HEREBY IS APPROVED, with the following required amendments:		
159/11	3a	The addition of the following paragraph at the end of Section 2(2) of the Proposed Generic Franchise Agreement: <i>All such extensions for service shall be subject to the Company's feasibility test as approved by The Public Utilities Board from time to time. The Company further agrees that if the Company is unable to develop a viable business model with the Municipality, the Company shall relinquish that portion of the Municipality from the franchise previously granted if asked to do so by the Municipality.;</i>	Complete	This change is reflected in the finalized generic franchise agreement.
159/11	3b	The deletion of the following paragraph 5(g) from the Proposed Generic Franchise Agreement: <i>(g) notwithstanding paragraph (f) above, where the removal or relocation of any part of the Gas Distribution System is required by the Municipality, the costs and expenses incurred in the removal and replacement or the relocation shall be apportioned between the Company and the Municipality in such a manner as they may agree upon, or in the absence of an agreement, shall be apportioned equally.; and</i>	Complete	This change is reflected in the finalized generic franchise agreement.

159/11	3c	<p>The addition of the following paragraph 5(g) to the Proposed Generic Franchise Agreement: <i>(g) notwithstanding paragraph (f) above, where the removal or relocation of any part of the Gas Distribution System is required by the Municipality, the costs and expenses incurred in the removal and replacement or the relocation shall be as follows:</i> <i>(i) the Municipality shall pay to the Company an amount equal to the cost of labour and material required in the original construction of that part of the Gas Distribution System that the Municipality requests to be relocated, less depreciation and the value of any material salvaged; and</i> <i>(ii) the Company shall bear the entire cost of constructing the required Gas Distribution System infrastructure in the new location.</i></p>	Complete	This change is reflected in the finalized generic franchise agreement.
159/11	3d	<p>The removal of the following paragraph 12 from the Proposed Generic Franchise Agreement: <i>12. The Municipality agrees that it will not, for a period of thirty (30) years or longer, if this Agreement is renewed in accordance with the provision of paragraph 13 hereof, grant to any other person, firm or corporation the right to deliver natural gas within the Municipality or to erect or maintain a Gas Distribution System in, upon, over, across, under, or along its Highways for the purpose of supplying and distributing natural gas.</i></p>	Complete	This change is reflected in the finalized generic franchise agreement.
159/11	3e	<p>The addition of the following paragraph 12 to the Proposed Generic Franchise Agreement: <i>12. The Municipality agrees that it will not, for a period of thirty (30) years or longer, if this Agreement is renewed in accordance with the provision of paragraph 13 hereof, grant to any other person, firm or corporation the right to deliver natural gas within the franchise area of the Municipality or to erect or maintain a Gas Distribution System in, upon, over, across, under, or along its Highways within the franchise area for the purpose of supplying and distributing natural gas.</i></p>	Complete	This change is reflected in the finalized generic franchise agreement.

159/11	3f	The substitution of “ <i>paragraph 13.(1) hereof</i> ” for “ <i>paragraph 11(a) hereof</i> ” in Section 13.(2) of the Proposed Generic Franchise Agreement.	Complete	This change is reflected in the finalized generic franchise agreement.
159/11	4	Centra shall apply for Board approval of its charge-out rates for purposes of Sections 3.(2) of the Negotiated Schedule and 3.(2) of the Proposed Generic Franchise Agreement as part of its next General Rate Application.	Complete	In its 2013/14 General Rate Application, Centra applied for a charge-out rate for the supply of “as-built” plans to a municipality with respect to Sections 3.(2) of the Negotiated Schedule and 3.(2) of the Generic Franchise Agreement. The PUB approved the charge-out rates in Order 85/13.
159/11	5	Centra is to provide all franchise granting municipalities with a copy of this Order, including Appendix “A” and Appendix “B”. Centra is to also advise those municipalities, that may be interested in replacing or revising their current franchise agreements to reflect the Board approved provisions arising from this Order, to file a copy of their amended franchise agreement (and related by-law) with the Board for approval.	Complete	In February 2012, Centra provided a copy of Order 159/11, including Appendix “A” and Appendix “B” to all franchise granting municipalities, and advised the municipalities of their right to enter into the new form of Generic Franchise Agreement.

Order	#	Order 70/12 - Directives	Status	Comment
70/12	1	The new Franchise Agreements between Centra Gas Manitoba Inc. and the Rural Municipality of South Norfolk, attached hereto as Schedule A to this Order, BE AND ARE HEREBY APPROVED on an interim ex parte basis.	Complete	Approved in Order. Received final approval in Order 85/13.
70/12	2	The financial feasibility test for the extension of natural gas service to one Large General Service class customer within the Rural Municipality of South Norfolk BE AND IS HEREBY APPROVED, on an interim ex parte basis.	Complete	Approved in Order. Received final approval in Order 85/13.
70/12	3	The new Franchise Agreements between Centra Gas Manitoba Inc. and the Rural Municipality of Grey, attached hereto as Schedule B to this Order, BE AND ARE HEREBY APPROVED on an interim ex parte basis.	Complete	Approved in Order. Received final approval in Order 85/13.
70/12	4	The financial feasibility test for the extension of natural gas service to one Large General Service class customer within the Rural Municipality of Grey BE AND IS HEREBY APPROVED, on an interim ex parte basis, including the exclusion of the incremental cost of servicing the franchise area with NPS 4 pipe over NPS 2 pipe.	Complete	Approved in Order. Received final approval in Order 85/13.
70/12	5	Centra is to canvas potential customers in the franchise expansion area and provide the Board with a report on findings by December 31, 2012, including a revised feasibility test that accounts for potential revenues from additional customers accommodated with a NPS 4 pipe.	Complete	On May 21, 2014 Centra filed a response with the PUB to Directive 5 of Order 70/12. Centra identified a total of 104 potential customers, and successfully contacted 69 of these customers to communicate the availability of natural gas in the area. By letter of June 30, 2014, the PUB advised that it confirms this Directive has been satisfied.
70/12	6	This interim Order will remain in full effect until confirmed or otherwise by a subsequent Order of the Board.	Complete	Order 70/12 received final approval in Order 85/13.

Order	#	Order 112/12 - Directives	Status	Comment
112/12	1	The fixed costs associated with Centra's proposed Transportation & Storage Portfolio Application in the amount of \$14,049,344 annually from April 1, 2013 to March 31, 2020 BE AND HEREBY ARE APPROVED.	Complete	Approved in Order.
112/12	2	If the annual fixed costs of Centra's Transportation & Storage Portfolio for any given year during the seven-year term change as a result of changes to the minimum or maximum FERC tariffs imposed on Centra's contractual counterparties, Centra is to seek the PUB's approval of those changed costs as part of its Cost of Gas Application for the respective year(s).	Open	If there are changes to the fixed costs following implementation of the portfolio, Centra will seek approval through the next Cost of Gas Application for that respective year.
112/12	3	Centra is to provide the PUB with a sufficiently detailed report on the merits of third party asset management sufficient to allow Centra and the PUB to assess third party asset management options and the value such options may provide. Centra is to provide this report to the PUB by December 30, 2014, in confidence if necessary.	Outstanding	Centra's report on third party asset management will be provided as Appendix 7.3 of this Application.
112/12	4	Centra is to investigate and report to the PUB on the viability of storage options within or adjacent to Manitoba by December 31, 2014, with the report sufficiently detailed to adequately consider whether Manitoba storage should be pursued when the replacement Portfolio expires on March 31, 2020.	Outstanding	Centra's report on the viability of storage options within Manitoba will be provided as Appendix 7.4 of this Application.

112/12	5	Centra is directed to, as part of its next Cost of Gas Application or GRA, to provide the monthly totals of its Capacity Management revenues from its current Transportation & Storage Portfolio broken down into type (capacity release or exchanges) and component of the Portfolio. These monthly revenues by component should also be shown as a percentage of the costs incurred by Centra to operate each Portfolio component for the given month. Centra is to also provide this information for its new Transportation & Storage Portfolio as part of each subsequent Cost of Gas Application.	Ongoing	Details of Centra's capacity management revenues, by transaction type and component of the portfolio, for the 2012/13 and 2013/14 Gas Years is provided in Appendix 3.7 and Appendix 3.8 respectively.
112/12	6	By no later than September 30, 2017, Centra is to file with the PUB, for comment and approval, a proposed stakeholder notification and consultation process with respect to a potential renewal or replacement of its Transportation & Storage Portfolio effective April 1, 2020.	Open	Centra will respond to this Directive by the 2017 deadline.

Order	#	Order 85/13 Directives	Status	Comment
85/13	1	That Centra's Application for an increase in general revenues effective August 1, 2013 BE AND IS HEREBY APPROVED as varied by the following Directives:		
85/13	1a.	Centra shall include in its revenue requirement a net income of \$3 million on an annualized basis as opposed to the \$5.6 million applied for.	Complete	On July 31, 2013, Centra filed revised schedules for rate base, revenue requirement, rates, and customer class bill impacts that reflect the directives from Order 85/13. The PUB approved the revised rate schedules in Order 89/13.
85/13	1b.	Centra shall adjust its 2013 interest rate forecast by removing the highest forecast interest rate in each quarter used in the determination of the interest rates for 2013/14 and incorporate this change in the revenue requirement.	Complete	On July 31, 2013, Centra filed revised schedules for rate base, revenue requirement, rates, and customer class bill impacts that reflect the directives from Order 85/13. The PUB approved the revised rate schedules in Order 89/13.

85/13	1c.	Centra shall adjust its Finance Expense forecast for 2013/14 to reflect downward adjustments to interest rates applied to CG-10, of 20 basis points and downward adjustments to interest rates applied to CG-15 of 38 basis points.	Complete	On July 31, 2013, Centra filed revised schedules for rate base, revenue requirement, rates, and customer class bill impacts that reflect the directives from Order 85/13. The PUB approved the revised rate schedules in Order 89/13.
85/13	1d.	Centra's revenue requirement is determined based on the level of Demand-Side Management spending as set out in Manitoba Hydro's 2011 Power Smart Plan of \$19.3 million for 2013/14. To the extent Centra's spending on Demand-Side Management in the Test Year, including the Affordable Energy Fund and the Lower Income Energy Efficiency Program, falls below \$19.3 million, Centra shall establish a deferral account for the discrepancy, the disposition of which the Board will consider at the next General Rate Application.	Complete	<p>On March 25, 2014, the Corporation filed a letter with the PUB seeking confirmation of its interpretation of this directive. By letter of May 15, 2014, the PUB provided clarification that the Corporation is to establish a deferral account that captures the difference between the budgeted level of DSM spending from the 2011 Power Smart Plan and the actual spending by Manitoba Hydro.</p> <p>By letter of May 23, 2014, Manitoba Hydro requested confirmation of the appropriate accounting treatment of the DSM deferral account.</p> <p>On May 28, 2014, the PUB issued a letter confirming that Centra's proposed accounting treatment to establish a regulated asset to track the difference between forecast and actual DSM spending, and to establish a corresponding regulated liability was consistent with the intent of the directive.</p> <p>Centra has established a regulated asset and a corresponding regulated liability in the amount of \$5.4 million.</p>
85/13	2	Centra to reduce the co-payment required of lower income customers for the Furnace Replacement Program to \$9.50 for five years, and increase the grant provided to lower income customers for replacement of standard efficiency boilers to \$3000.	Complete	Centra reduced the co-payment required of lower income customers to \$9.50/month and increased the grant for replacement of standard efficiency boilers to \$3000 per month as directed.

85/13	3	Centra file with the Board an International Financial Reporting Standards status update report prior to the next GRA that will provide the Board with options available for rate-setting purposes.	Open	Manitoba Hydro has filed an IFRS Status Update Report with the PUB as Appendix 5.4 of its 2015/16 & 2016/17 Electric GRA.
85/13	4	Centra file an update to its interest rate forecast for the Board's consideration when Centra files its rebuttal evidence during any future GRA.	Ongoing	Centra will comply with this Directive at future GRA proceedings.
85/13	5	Centra further articulate its debt concentration policy including consideration of limiting the concentration of debt maturing in any particular 12-month period and report back to the board at the next GRA.	Open	To be filed with the next GRA.
85/13	6	That Depreciation rates effective April 1, 2011 BE AND ARE HEREBY APPROVED as applied for.	Complete	Approved in Order.
85/13	7	That Centra file with the Board any proposed changes to depreciation rates as part of or before the next General Rate Application and seek the Board's approval of such changes.	Open	
85/13	8	Centra propose an update to the return on equity that is reflective of an appropriate return on equity to be used in the feasibility test and for the return on rate base determination.	Open	On August 16, 2013, Centra filed a letter with the PUB proposing to continue to use the overall rate of return of 6.08%, implicitly approved in Order 46/10, in its feasibility test until such time as Centra has proposed an updated return on equity calculation that has been accepted by the PUB. On September 25, 2013, the PUB issued a letter agreeing with Centra's proposal to continue to use the previously approved rate of return of 6.08% for purposes of the feasibility test.

85/13	9	That Centra file with the Board by September 30, 2013 the Terms of Reference for an External Review of its Lower Income Energy Efficiency and Furnace Replacement Programs.	Complete	On October 4, 2013, Centra filed the "Terms of Reference for an External Review of Manitoba Hydro's Lower Income Energy Efficiency Program". On November 13, 2013 Centra confirmed that the selected consultant would also be expected to examine the merits of using a risk-free rate of return when assessing the economics of the lower income Demand-Side Management program as per the Directive. By letter of November 20, 2013, the PUB confirmed that it considers Directive 9 of 85/13 to be satisfied.
85/13	10	Centra file with the Board quarterly status reports regarding the Furnace Replacement Program.	Ongoing	Centra continues to file Quarterly Reports for the (re-branded) Affordable Energy Program & Furnace Replacement Program (AEP/FRP) on an ongoing basis.
85/13	11	That Centra's proposed forecast of non-Primary Gas costs for the 2012/13 Gas Year BE AND IS HEREBY APPROVED.	Complete	Approved in Order.
85/13	12	That Centra's gas costs for the period of November 1, 2010 to October 31, 2012 BE AND ARE HEREBY APPROVED AS FINAL.	Complete	Approved in Order.
85/13	13	That the disposition through rate riders of the various non-Primary Gas Purchased Gas Variance Accounts, and other gas cost deferral account balances as at October 31, 2012 along with carrying costs to August 1, 2013 BE AND IS HEREBY APPROVED AS FINAL.	Complete	Approved in Order.
85/13	14	That Centra's Primary Gas, Supplemental Gas, Transportation (to Centra), Distribution (to Customers) sales rates, and Basic Monthly Charges, effective May 1, 2011, which were approved on an interim basis in Order 66/11 BE AND ARE HEREBY APPROVED AS FINAL.	Complete	Approved in Order.

85/13	15	That Centra's Primary Gas, Supplemental Gas, Transportation (to Centra) and Distribution (to Customers) sales rates, effective May 1, 2012, reflecting the removal of non-Primary Gas rate riders, which were approved on an interim basis in Order 54/12 BE AND ARE HEREBY APPROVED AS FINAL.	Complete	Approved in Order.
85/13	16	Centra provide an update to the Board of the cost consequences of the September 2013 National Energy Board Hearing on TransCanada Pipeline tariff matters once Centra has had time to assess the NEB's order and estimate its impact on Centra's ratepayers.	Complete	Centra filed a response to this directive on January 29, 2014.
85/13	17	Centra file an application to amend its Cost of Gas no later than January 31, 2014.	Superseded	In Order 12/15, the PUB directed Centra to file a COG Application no later than May 25, 2015.
85/13	18	Centra file with the Board, at or before the next Cost of Gas or GRA, a retrospective evaluation of its revised customer number forecasting methodology to determine whether the revised customer number forecasting methodology is an improvement over the existing one.	Complete	On April 1, 2014, Centra filed a response to this directive. On July 2, 2014, the PUB requested a copy of the 2013 Natural Gas Volume Forecast, which was provided by Centra on July 8, 2014. By letter of August 28, 2014, the PUB acknowledged receipt of Centra's response to this Directive.
85/13	19	That a change to the rate setting formula for Fixed Rate Primary Gas Service to self-insure the volumetric and market price risk for each subsequent offering BE AND IS HEREBY APPROVED;	Complete	Approved in Order.
85/13	20	Centra file a report with the Board by December 31, 2013 on the costs it incurs in administering the Western Transportation Service, including the Agency, Billing, and Collection service and any bad debt expense related to the Primary Gas portion of Western Transportation Service customers.	Complete	Centra responded to this Directive by letter to the PUB of December 24, 2013. Centra is awaiting confirmation from the PUB that this Directive has been satisfied-
85/13	21	That a variance to Directive 8 of Order 95/00, eliminating the requirement for Centra to submit a feasibility test to the Board for approval prior to commencement and construction of future expansions greater than 500 metres in the Rural Municipalities of Woodlands and Bifrost, BE AND IS HEREBY APPROVED;	Complete	Approved in Order.

85/13	22	That interim Orders 106/10, 20/11, 96/11, 150/11, 7/12, 89/12, and 137/12 related to the approval of interim Primary Gas Sales Rates effective November 1, 2010, 23 February 1, 2011, August 1, 2011, November 1, 2011, February 1, 2012, August 1, 2012, and November 1, 2012, respectively BE AND ARE HEREBY APPROVED AS FINAL;	Complete	Approved in Order.
85/13	23	That interim Orders 80/11, 89/11, 101/11, 132/11, 51/12, 61/12, 67/12, 70/12, 85/12, 94/12, and 131/12 related to the approval of new franchise agreements and financial feasibility tests for the expansion of natural gas to the Rural Municipality (“RM”) of Thompson & the RM of Roland, the RM of Portage La Prairie, the RM of Rockwood, the RM of Ste. Anne, the RM of Rosedale, the RM of Whitewater, the RM of Portage La Prairie, the RMs of South Norfolk & Grey, the RM of Ste. Anne, the RMs of Bifrost and Woodlands, and the RM of Woodworth, respectively, as well as Orders 32/13 and 33/13 relating to the authorization of new crossing agreements in the RMs of Rosser and St. Francois Xavier, respectively, BE AND ARE HEREBY APPROVED AS FINAL;	Complete	Approved in Order.
85/13	24	That the changes to Centra’s Terms and Conditions applied for by Centra BE AND ARE HEREBY APPROVED, except that Centra is to continue to service stoves and ranges under the Customer Equipment Problems Program as indicated in this Order. Centra is to file Revised Terms and Conditions for Board approval, in both a black-lined and a clean version of the document;	Complete	On July 31, 2013 Centra filed Revised Terms and Conditions for PUB Approval. The PUB approved changes in Order 89/13.
85/13	25	That the proposed changes to the Cost Allocation Study in order to recover Demand-Side Management costs from customers by the volumetric Distribution rate instead of the Basic Monthly Charge BE AND ARE HEREBY APPROVED;	Complete	Approved in Order.
85/13	26	Centra to file future applications as complete applications and not provide a portion of the application at a later date.	Ongoing	Centra will comply with this Directive at future GRA proceedings.

85/13	27	That Centra file revised calculations and schedules for Rate Base, Revenue Requirement, rates, and customer class bill impacts that reflect all of the Directives of this Order, as well as the Primary Gas rates, on or before July 31, 2013.	Complete	On July 31, 2013 Centra filed revised schedules as part of its Compliance Filing to Order 85/13, seeking approval of these schedules. On August 2, 2013, the PUB issued Order 89/13 approving all revised schedules on an interim basis.
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Order	#	Order 89/13 - Directives	Status	Comment
89/13	1	That the schedules of Rates for Primary Gas and Non-Primary Gas effective for all gas consumed on or after August 1, 2013, reflecting the forecast 2012/13 Gas Year costs and revisions to Centra's revenue requirement resulting from the Board's direction in Order 85/13 BE AND ARE HEREBY APPROVED; on an interim basis; and shall be in effect until confirmed or otherwise dealt with by a further Order of the Board.	Complete	Approved in Order.
89/13	2	That the Fixed Rate Primary Gas Service Program Cost Rate of \$0.0314/m ³ BE AND ARE HEREBY APPROVED;	Complete	Approved in Order.
89/13	3	That the changes to the Terms and Conditions of Service filed in response to Order 85/13 BE AND ARE HEREBY APPROVED;	Complete	Approved in Order.
89/13	4	That Net Plant additions to Rate Base for the period 2009/10 through 2012/13 and forecasted for the 2013/14 Test Year, the Test Year Rate Base of \$489.3 million, and the Test Year Return on Rate Base BE AND ARE HEREBY APPROVED.	Complete	Approved in Order.

Order	#	Order 29/14 - Directives	Status	Comment
29/14	1	That Swan Valley Gas' Application to sell its assets to Centra in accordance with the Asset Purchase Agreement BE AND IS HEREBY APPROVED subject to the following Conditions: a) That the total asset sale price does not exceed the sum of \$1.00; and b) That the initial term of the Emergency Services Agreement between Centra and SaskEnergy be extended to five years;	Complete	Approved subject to conditions in Order.
29/14	2	Centra's Application to acquire the assets of Swan Valley Gas in accordance with the Asset Purchase Agreement BE AND IS HEREBY APPROVED subject to the following conditions: a) That the total purchase price does not exceed the sum of \$1.00; and b) That the initial term of the Emergency Services Agreement between Centra and SaskEnergy be extended to five years;	Complete	Approved subject to conditions in Order.
29/14	3	If Centra and Swan Valley Gas elect to proceed with the contemplated purchase and sale of the assets of Swan Valley Gas on the conditions set out in sections (1) and (2) above, Centra is to provide to the Board with a plan or strategy by September 30, 2014 that details how Centra will improve the financial viability and reduce or eliminate the ongoing revenue deficiency of the Swan Valley Gas distribution system.	Complete	Centra filed a response to this Directive on October 22, 2014. Centra's filing detailed its plan to improve the financial viability of the Swan Valley Gas distribution system. By letter of November 19, 2014, the PUB acknowledged receipt of this submission. Centra is awaiting confirmation from the PUB that this Directive has been satisfied.

29/14	4	Swan Valley Gas' Application to assign its franchise agreements with the Rural Municipality of Swan River, the Rural Municipality of Minitonas, the Town of Swan River, the Town of Minitonas, and the Village of Benito to Centra BE AND IS HEREBY APPROVED subject to the Condition that Swan Valley Gas file duly executed Council resolutions from these municipalities evidencing that these municipalities consent to the assignment of their franchise agreements;	Complete	Approved subject to conditions in Order.
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Order	#	Order 123/14 - Directives	Status	Comment
123/14	1	Centra shall file a Cost of Gas Application with the Public Utilities Board by no later than January 16, 2015.	Superseded	In Order 12/15, the PUB directed Centra to file a COG Application no later than May 25, 2015.
123/14	2a	Centra shall file, before December 15, 2014, the following on the public record, unless Centra claims confidentiality pursuant to Rule 13 of the Public Utilities Board's Rules of Practice and Procedure, in which case Centra shall file those Information Request Responses in confidence and advise the Board of the basis for Centra's claim for confidentiality on a question-specific basis: (a) Answers to all Information Requests by the Public Utilities Board with respect to Centra's interim Application for Non-Primary Gas Rate Riders for which answers were filed in confidence on October 15, 2014; and	Complete	By letter of November 27, 2014, Centra proposed to respond to all Information Requests with respect to Centra's interim Application for Non-Primary Gas Rate Riders as part of the upcoming Cost of Gas proceeding. Centra has filed the responses to Information Requests from the Interim Application for Non-Primary Gas Rate Riders in Appendix 7.5 of this Application.
123/14	2b	(b) Answers to any Information Request asked by the Public Utilities Board and approved Interveners with respect to Centra's interim Application for Non-Primary Gas Rate Riders for which no answers have been filed as of the date of this Order.	Open	Please see the response to Directive 2a of Order 123/14.

Order	#	Order 12/15 - Directives	Status	Comment
12/15	1	Centra's Application for an interim Primary Gas rate increase effective February 1, 2015 BE AND HEREBY IS APPROVED as filed	Complete	Approved in Order.
12/15	2	Centra's Application for additional Supplemental Gas rate riders for Firm and Interruptible customers to dispose of the remaining 50% balance in the Supplemental Gas Purchased Gas Variance Account BE AND HEREBY IS VARIED AS FOLLOWS:		
12/15	2a	Centra's Application for an interim Order allowing it to dispose of an approximate \$22.8 million balance owing to Centra in Centra's Supplemental Gas Purchased Gas Variance Account over a 21 month timeframe BE AND HEREBY IS DENIED	Complete	Denied in Order
12/15	2b	Notwithstanding Directive 2(a), the Board approves, on an interim basis, new Supplemental Gas rate riders to replace those previously approved in Order 123/14. The new Supplemental Gas rate riders shall recover remaining amounts of the previously approved \$23.3 million (50% of the then-forecasted Supplemental Gas PGVA balance) over a nine-month period beginning February 1, 2015 and ending October 31, 2015.	Complete	On January 23, 2015, Centra filed revised rate schedules reflecting an accelerated recovery of the Supplemental Rate Rider compared with that approved by the PUB in Orders 123/14 and 140/14, based on direction provided by the PUB. These rate schedules were approved by the PUB in Order 12/15.
12/15	3	Centra shall file a Cost of Gas application with the Public Utilities Board no later than May 25, 2015.	Complete	Centra has filed its 2015/16 Cost of Gas Application on May 25, 2015 as directed.

12/15	4	The Schedules of Rates attached to this Order as Appendix "A", effective for all gas consumed on and after February 1, 2015, BE AND ARE HEREBY APPROVED on an interim basis until the earlier of: a) A further Order of the Board with respect to the matters herein; b) A final Order of the Board with respect to Centra's next Cost of Gas Application; c) An interim Order with respect to Centra's next quarterly application for Primary Gas rates; or d) October 31, 2015.	Complete	
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