



April 12, 2021

Brent A. Czarnecki Legal Counsel Manitoba Hydro 22 – 360 Portage Avenue Winnipeg, MB R3C 0G8

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List of Interveners from 2019/20 GRA Order 152/19: Consumers' Association of Canada (Manitoba) c/o Brian Meronek Industrial Gas Users c/o Antoine Hacault Koch Fertilizer Canada, ULC c/o Andy Adams

List of Interveners from Pre-Hearing Conference Order 24/19: BP Canada Energy Group ULC; Bunge Canada; Consumers' Association of Canada (Manitoba) Inc.; Koch Fertilizer Canada, ULC; Industrial Gas Users; McCain Foods (Canada); Richardson International Limited; Simplot Canada (II) Limited; TransCanada PipeLines Limited; and Unifor Local 681"

List of Registered Natural Gas Marketers 2020/21:

BP Canada Energy Group ULC Campus Energy Partners LP Direct Energy Marketing Limited ECNG Energy L.P. Just Energy Manitoba L.P. (Formerly known as Energy Savings (Manitoba) L.P.) Shell Energy North America (Canada) Inc. Twin Eagle Resource Management Canada LLC

Dear Parties:

Re: Notice of Rate Re bundling Application by Centra Gas Manitoba Inc. ("Centra")

By letter dated March 23, 2021 the Public Utilities Board ("Board") received an Application from Centra seeking an Order, pursuant to *The Public Utilities Board Act*,

330, avenue Portage, pièce 400 Winnipeg (Manitoba) Canada R3C 0C4 Tél. 945-2638 / 1-866-854-3698 Téléc. 945-2643 Courriel : <u>publicutilities@gov.mb.ca</u> Site Web: www.pubmanitoba.ca

VIA EMAIL

approving changes to be effective no earlier than November 1, 2022, with respect to the following:

- The replacement of existing Primary Gas and Supplemental Gas rate components with a single Gas Commodity rate component;
- The replacement of the existing Primary Gas purchased gas variance account ("PGVA") with a new Gas Commodity PGVA, with any residual balance in the Primary Gas PGVA transferring into the Gas Commodity PGVA at that time;
- The creation of a new Commodity Cost Balancing Deferral ("CCBD") account and associated CCBD rate rider;
- The quarterly adjustment of the CCBD rate rider as part of quarterly variable Gas Commodity rate applications; and
- The migration of the delivery point from Empress to the AECO/NIT ("AECO") gas hub for the Western Transportation Service ("WTS").

A complete copy of Centra's Rate Re-bundling Application with Appendices and Schedules is available on the Board's website at: <u>http://www.pubmanitoba.ca/v1/proceedings-decisions/appl-current/centra-2021-rate-re-bundle.html</u>

Consistent with the process followed by the Board in determining Manitoba Hydro's request in the 2017/18 & 2018/19 General Rate Application for an interim rate increase, the Board requests that the Parties to whom this notice is sent to please provide written submissions on the process and procedures that the Board should follow for consideration and adjudication of Centra's Application.

Submissions should be filed with the Board and copied to all parties in receipt of this notice by 4:00 pm on April 23, 2021.

The Centra will then have until April 30, 2021 to provide any Reply comments to the Board, with copies to all parties in receipt of this notice.

Please address any questions you may have at this time to the attention of the writer.

Yours truly,

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Rachel McMillin Assistant Associate Secretary

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- cc: B. Peters / K. Hart, Board Counsel
 - B. Ryall, Board Advisor
 - S. Gregorashuk / D. Martin, Manitoba Hydro