

INTERVENER APPLICATION FORM

Application re Hearing:			
Manitoba Hydro General Rate Application 2019/20			
Name of Prospective Intervener (Organization Name or Individual):			
Assembly of Manitoba Chiefs			
Prospective Intervener Contact Information			
Organization or Individual Address:			
200 - 275 Portage Avenue, Winnipeg MB R3B 2B3			
Organization Contact Person(s) (if applicable):			
Marcel Balfour			
Contact Information:	Business:	Other Phone:	
	Fax Number:	Email:	
Representative Contact Information:			
Counsel or Representative Name(s):			
Senwung Luk & Corey Shefman			
Organization (if different from above) :			
Olthuis Kleer Townshend LLP			
Address (if different from above):			
250 University Avenue, 8th Floor, Toronto, ON M5H 3E5			
Contact Information (if different from above):	Business:	Other Phone:	
	416-981-9330		
	Fax Number:	Email:	
	416-981-9350	sluk@oktlaw.com / cshefman@oktlaw.com	
Counsel Seniority:			
Years of Experience	12 / 6 Years	Tariff Rate	\$ 190 / 140
Also representing (if applicable):			

Additional Information

(For organizations only) Please describe the mandate of your organization and provide a description of the membership, including the number of members. Please also confirm whether the organization's intervention in this proceeding is supported by a resolution of the governing body, if any. Please enclose the resolution, if any, with your Application, along with supporting documentation of your mandate and membership

See Schedule A

Please state your reasons for intervening in this proceeding:

See Schedule A

Please state how you are directly affected by the Board's decision in this matter:

See Schedule A

Please explain whether and how you represent a substantial number of ratepayers that are otherwise not represented on issues that are within the scope of this proceeding:

See Schedule A

Please describe your experience, information, or expertise relevant to this matter that would contribute to the Board's decision making, including any other prior interventions in regulatory matters before this Board or other decision-makers:

See Schedule A

Please list the key issues you intend to address in the proceeding. Please be specific.		
See Schedule A		
Do you intend to participate fully and actively, including attendance at hearings, submission of evidence, and testing of evidence and cross examination of witnesses? If yes, please describe your intended participation.		
AMC intends to submit information requests and test Manitoba Hydro's evidence. Given the limited nature of the process in this GRA, it is unlikely that AMC will submit its own evidence.		
Do you intend to request an award of costs for your participation? Please explain how you meet the criteria for an award of costs.		
See Schedule A		
Do you intend to retain experts or consultants? If yes, please attach copies of the <i>curriculum vitae</i> for any expert and/or consultant, as well as the following:		
Expert Consultant #1:		
Name:	Experience	Evidence to be provided on issues in scope:
Philip Raphals	<u> 25 </u> Years	Expert will provide advice and assistance to AMC in producing IRs and testing Manitoba Hydro's evidence.
Telephone #:	Tariff Rate:	
	\$ <u> 250 </u>	
Address and Email:	Firm or Organization:	Brief explanation of experience relevant to evidence to be provided:
		Mr. Raphals is an energy consultant whose expertise is widely recognized. He has testified before a number of different energy regulators, including the Manitoba PUB.

Expert Consultant #2:		
Name:	Experience:	Evidence to be provided on issues in scope:
	_____ Years	
Telephone #:	Tariff Rate:	
	\$ _____	
Address and Email:	Firm or organization:	Brief explanation of experience relevant to evidence to be provided:
Expert Consultant #3:		
Name:	Years of Experience:	Evidence to be provided on issues in scope:
	_____ Years	
Telephone #:	Tariff Rate:	
	\$ _____	
Address and Email:	Firm or organization:	Brief explanation of experience relevant to evidence to be provided:

Do you intend to provide evidence from witnesses other than experts and/or consultants? If yes, please provide:	
Witness #1:	
Name:	Evidence to be provided on issues in scope:
Email:	Brief explanation of relevant experience and/or knowledge to issues in scope:
Address and Phone number:	
Do you intend to seek approval for any other form of participation or provision of evidence, including for which you intend to seek an award of costs? If yes, please provide details and an explanation of the relation to issues in scope in the proceeding.	

Schedule A

The Assembly of Manitoba Chiefs (AMC) is the political, advocacy and technical coordinating body which represents 62 of the 63 First Nations in Manitoba, made up of approximately 130,000 people. AMC is led by the Grand Chief, who is elected every three years, and is governed by the Chiefs in Assembly, a regular gathering of AMC's 62 member First Nations. The First Nation members of AMC and the First Nations people who they represent live in every corner of Manitoba and are amongst the most southerly and northerly ratepayers in Manitoba.

All members of AMC First Nations, the First Nations themselves, the institutions associated with and operated by the First Nations (including schools, health centres and corporations), and the AMC secretariat, are Manitoba Hydro ratepayers and rely on Manitoba Hydro for their electrical power. Unlike most intervenors, AMC represents both residential and general service ratepayers. AMC's member First Nations are reserve communities under the federal *Indian Act* with unique jurisdictional and infrastructure considerations that differ from other power users in the Province. This diverse array of interests has given AMC unique insight into the ways in which Manitoba Hydro's proposed rate increase will affect First Nation customers.

AMC's intervention in the most recent GRA contributed to the Board's decision to create the new First Nation on-Reserve Residential rate class, and to attribute a 0% rate increase to that class. The legal basis for that decision, and the facts related to the disproportionate level of energy poverty facing First Nations on-reserve continue to be issues today. Manitoba Hydro is applying to increase the rate for this class which will engage important issues of bill affordability, rate design and energy poverty for which First Nations have a unique perspective.

In the most recent GRA, AMC participated actively, by making legal argument, asking and answering information requests, producing expert evidence for the Board, and testing Manitoba Hydro's evidence through cross-examination. AMC also submitted legal argument during Manitoba Hydro's application to review and vary PUB Order 59/18, and has been granted intervener status at the Manitoba Court of Appeal on Manitoba Hydro's appeal of the First Nations on-Reserve Residential Rate contained in PUB Order 59/18.

AMC intends to address the following key issues in this proceeding:

1. Whether Manitoba Hydro's requested rate increase is just and reasonable.
2. Whether Manitoba Hydro has demonstrated a revenue requirement that justifies the requested increase.
3. Appropriate rate design and bill affordability considerations in light of the energy poverty faced by First Nations resident on reserve.

AMC intends to submit a request for a cost reward pursuant to the PUB's intervener cost policy. By the end of this hearing, AMC anticipates that it will have met each of the criteria set out in section 3.1 of the policy.



“Energy research for a sustainable future”

Philip Raphals

Executive Director
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PROFESSIONAL EXPERIENCE

1996- **HELIOS Centre, Executive Director (since 2004)**

An independent, non-profit research organization dedicated to the analysis of energy regulatory or investment options and the design of strategies and policies for the sustainable use and development of energy resources. Responsible for management and development of the Helios Centre, direction of its publication Enjeux-ÉNERGIE (2004-2007), and consulting activities.

Selected projects:

- s **Régie de l'énergie:** Expert testimony on behalf of the Regroupement national des conseils régionaux de l'environnement du Québec (RNCREQ), l'Union de consommateurs, the Fédération des commissions scolaires du Québec, and other groups (including the Groupe de la charge locale), in hearings concerning:
 - s Hydro-Québec's transmission tariff (R-3401-98, R-3493-04, R-3605-06; R-3549 phase 2, R-3640-07 and R-3669-08 phase 1; R-3669-08 phase 2 (harmonization with Order 890); R-3738-10);
 - s the framework agreement between HQ-Production and HQ-Distribution (R-3622-06),

- s the need for a balancing contract for wind energy (R-3550-04 and R-3648-07),
- s Hydro-Québec's security of supply (concerning its resource plans R-3470-01 and R-3550-04, its interruptible tariffs in R-3518, and its Suroît project in R-3526-04),
- s Hydro-Québec's energy efficiency plan and avoided costs (R-3473, R-3519 and R-3708-09),
- s sustainable development criteria (R-3525-04), and
- s acquisition of power from small hydro developers (R-3410).
- s **Commission of Inquiry Respecting the Muskrat Falls Project:**
 - s Testimony with respect to project justification and water management
- s **Newfoundland and Labrador Public Utilities Board:**
 - s Expert testimony on behalf of Labrador Interconnected Group, NL Hydro, 2017 General Rate Application and related matters (2017-)
 - s Expert testimony on behalf of Innu Nation, NL Hydro, Amended General Rate Application 2013 (2014-2015)
 - s Expert testimony on behalf of Grand Riverkeeper, Muskrat Falls Inquiry (2012)
- s **Manitoba Public Utilities Board:**
 - s Expert testimony on behalf of Assembly of Manitoba Chiefs, Manitoba Hydro General Rate Application 2017/18 and 2018/19, before the Manitoba Public Utilities Board (2017 -)
- s **British Columbia Utilities Commission:**
 - s Expert testimony on behalf of the BC Sustainable Energy Association and Sierra Club BC, Fortis BC Rate Design Proposal, before the BC Utilities Commission (2018)
 - s Submissions on behalf of the University of British Columbia Program on Water Governance, Site C Inquiry (2017)
- s **University of British Columbia — Program on Water Governance:**
 - s Reassessing the Need for the Site C Hydroelectric Project (2017)
- * **Small hydro producers:**
 - s Expert litigation support in confidential arbitration proceedings with respect to avoided costs (2016 – 2017)

- * **NEB Modernization Expert Panel:**
 - * Critical review of the NEB's role in electricity regulation and energy information on behalf of the Front commun pour la transition énergétique (2017)
- * **Peace Valley Landholders' Association:** Expert affidavit in injunction proceeding (2016)
- * **Treaty 8 Tribal Association:**
 - * Expert affidavits in support of judicial review and injunction applications (2014 - 2015)
 - * Expert testimony in the Environmental Assessment of the Site C Hydroelectric Project (2013 - 2014)
- * **Grand Riverkeeper Labrador :** Expert testimony on the justification for the proposed Lower Churchill Project (2011); Testimony before the Public Utilities Board of Newfoundland and Labrador regarding the Muskrat Falls Reference (2012); Affidavit In support of Federal Court File No. T-2060-11 (judicial review of Joint Panel Report (2012); Comments on the justification of the proposed Labrador-Island Transmission Link (2012)
- * **Technocentre éolien – Étude sur l'énergie éolienne et les exportations d'électricité (2014)**
- * **Low Power Rates Alliance:** Expert testimony before the Nova Scotia Utility and Review Board concerning the compliance filing of NSPI (2013)
- * **CanWEA (Canadian Wind Energy Association):**
 - * Expert testimony before the Nova Scotia Utility and Review Board concerning the proposed Maritime Link and related agreements.
 - * Study on rate impacts of wind energy in Quebec (*L'impact de l'énergie éolienne sur les tarifs d'Hydro-Québec Distribution*) (2013)
- * **Canmet ÉNERGIE:** Review of regulatory policies relevant to Smart Grid development in Canada's provinces and territories (2012)
- * **Natural Resources Defence Council :** Power supply issues concerning the Champlain Hudson Power Express (2010)
- * **SPG Hydro inc. :** Market study on in-stream hydropower (*Étude de marché sur la filière de l'hydrolienne fluviale*) (2008)
- * **Service d'actions entrepreneuriales Manicouagan :** Étude sur les coûts de revient de la nouvelle filière de l'hydraulienne fluviale. (2008)
- * **Communauté innue d'Ekuanitshit :** Conseils sur les enjeux énergétiques et économiques du Complexe La Romaine (2008)

- * **Groupe Pacific:** Electric supply options for a new residential community on Montreal Island. (2008)
- * **Hydro-Québec / ACDI / Électricité d'Haïti:** Études sur le potentiel et la mise en œuvre des énergies renouvelables en Haïti
 - β Survol des technologies d'énergie renouvelable et technologies d'appoint (2007)
 - β Options pour l'intégration des énergies renouvelables dans le réseau de Jacmel (2007)
- * **Centre local de développement Manicouagan:** Étude sur les coûts de l'Entente entre le gouvernement du Québec et Alcan (2007)
- * **Association québécoise des consommateurs industriels d'électricité:** Étude sur l'évolution des prix disponibles sur les marchés d'exportation d'Hydro-Québec Production (2007)
- * **Latin American Energy Organization (OLADE):** Competition in Energy Markets: An Analysis of the Relevance of North American Experiences to the Latin American and Caribbean Region. Project leader and principal consultant (with Peter Bradford). Project includes an in-depth review of the impact on restructuring on electricity and natural gas consumers in the U.S. and Canada, with an emphasis on regulatory policy concerning transmission, guidance and oversight of case studies of electricity restructuring experience in Brazil, Chile, Peru and Trinidad and Tobago, and the development of policy guidelines to regulate energy markets in the public interest in Latin America and the Caribbean. (2003 - 07)
- * **Law Offices of Scott Hempling (Washington, D.C. law firm specializing in energy regulatory matters):** Senior policy advisor. (2005-06)
- * **Hydro-Québec, Direction Réseaux Autonomes:** Renewable energy potential in off-grid communities (2005-06)
- * **National Grid USA: Economic Development and Environmental Impacts of Narragansett Electric's Energy Efficiency Programs:** Analysis of avoided cost component (for the Goodman Group) (2006)
- * **Cree Nations of Nemaska, Waskaganish and Chisasibi:** Comments on the Justification of the Eastmain -1A/Rupert Diversion Project (2006)
- * **Cree Nation of Nemaska:** Advice concerning wind energy development and community energy planning (2005-06)
- * **Canadian Wind Energy Association:** Submission to the Ontario Power Authority's Supply Mix Consultation (with Hélimax Énergie inc.) (2005)

- * **National Roundtable on the Economy and the Environment:** Background paper on the role of hydropower in a carbon-constrained energy future for Canada (2005)
- * **Federal Review Commission, Eastmain 1A/Rupert Hydroelectric Project:** Report on the conformity of the Eastmain 1A/Rupert Environmental Impact Study, with respect to project justification (2005)
- * **Institut d'énergie et de l'environnement de la Francophonie (IEPF):** Editorial supervision and co-author, *Mettre en Place Une Autorité Nationale Désignée pour le MDP: Pourquoi et Comment?*, presentation at COP-11 in Montreal; Profiles of the Clean Development Mechanism potential of the developing countries in the Francophonie (with Helios staff). Presentation at COP-10 in Buenos Aires. (2004)
- * **Mushkegowuk Council (Ontario):** Critical review of power supply options (including transmission upgrades) for De Beers' Victor diamond mine (CEAA environmental assessment process). (2004)
- * **Pemex – Refinación:** Co-facilitator with Jay Ogilvy and Napier Collins of Global Business Network of a strategic planning scenario workshop for the company's management. (2004)
- * **Nuclear Waste Management Organization:** Expert participant in interdisciplinary scenarios team for long-term management of high-level reactor waste in Canada. (2003)
- * **Energy Foundation:** Proposed eligibility criteria for hydropower in the New York State Renewables Portfolio Standard. (2003)
- * **Low Impact Hydropower Institute:** Principal consultant for pilot project to develop an international green standard for small-scale hydropower, funded by North American Fund for Environmental Cooperation. (2002-03)
- * **Commission for Environmental Cooperation:** Expert reviewer for *Environmental Challenges and Opportunities of the Evolving Continental Electricity Market*. (2002)
- * **Pimicimak Cree Nation:** Research on hydropower mitigation costs and operations reviews. (2002)
- * **Hydro-Québec-Recouvrement/ARC/CACQ/FACEF :** Review of low-income customer assistance programs in U.S. (2001)
- * **International Rivers Network:** Commissioned book-length study: *Restructured Rivers: Hydropower in the Era of Competitive Markets*. (2001)
- * **Low Impact Stakeholders Alliance (Ontario):** Options paper on environmental rating of electricity; consultations on certification of hydroelectric facilities for green power market. (2000-01)

- * **Innu Nation (Labrador):** Overview of Quebec and U.S. energy policy issues. (2000)
- * **Grand Council of the Crees (of Quebec) :** Orientations for a Cree Energy Policy (2009)

Drafting project justification section of *Draft Directives for the Preparation of the Impact Statement for the Eastmain-1A and Rupert Diversion Project* (for COMEV, the tripartite Evaluating Committee under the JBNQA). (2003)

Expert testimony before U.S. Court of Appeal (D.C. Circuit) on role of exports in Hydro-Québec planning; technical analysis for FERC consultation on Regional Transmission Organizations and for the World Commission on Dams. (1999)

Assistance in preparation of technical affidavits submitted to the Federal Energy Regulatory Commission concerning the application by Hydro-Québec U.S. Inc. for energy marketer status. (1997)
- * **HéliMax Inc. :** Report on the Implications of the Kyoto Protocol for Renewable Energy Projects in Developing Countries (1999)
- * **World Bank:** Critical review of French translation of *Environmental Assessment Sourcebook*, chapter on economic analysis of projects and policies. (1999)
- * **Option consommateurs :** Study on traditional and incentive ratemaking approaches in electricity regulation (1998)

Study on electricity market restructuring options and rate impacts. (1997)
- * **Standing Committee on the Economy and Labour, National Assembly of Quebec:**

Analysis of Hydro-Québec's Strategic Plan 2000-2004. (2000)

Analysis of Hydro-Québec's Strategic Plan in relation to the Committee's June 1997 recommendations; drafting of questions. (1998)

Expert assistance in oversight hearings concerning Hydro-Québec, especially with respect to market restructuring and energy efficiency, including drafting introductory texts, seminars with committee members, drafting report. (1997)
- * **Rivers Canada :** Preliminary study on the implications of the restructuring of electricity markets in North America for the preservation of Canada's rivers. (1997)
- * **Quebec Forestries Industries Association:** Workshop on electricity market restructuring and competition, and their impacts on Quebec electricity rates, energy efficiency and biomass generation. (1997)

- * **Averyt and Associates (for Green Mountain Power)** : Report on Native issues in the context of Quebec energy policy. (1996)
- * **Ad hoc working group of American and Canadian environmental groups** : Design of legislative mechanisms to reduce the environmental impacts of electricity restructuring. (1996)

1995- **Independent energy analyst**

Environnement Jeunesse (1996-97)

Representative at the *Commission of inquiry into Hydro-Québec's purchase policy for private producers.*

Université de Montréal (1995)

Coordination of a lecture series on *Energy and Resources at the Dawn of the 21st Century*. Lectures by David Freeman (then CEO of New York Power Authority), Allen Kupcis (CEO of Ontario Hydro) and Victoria Yegorova (Donetsk Research Institute, Ukraine).

Government of Québec: Natural Resources Department (1995)

Study on approach used for the regulation of energy in British Columbia and on the interest of this model for Quebec, published for the Quebec Public Debate on Energy.

Government of Canada: Environment Department (1995)

Quebec chapter of a study on the treatment of externalities (social costing methodologies) in Canada, under subcontract from Passmore Associates.

Grand Council of the Crees (of Québec) (1995-)

Expert assistance on costs and benefits of different generating technologies, alternative solutions, and methodologies for taking externalities into account in competitive energy markets.

1992-95 **Deputy Scientific Coordinator**

Great Whale Public Review Support Office

- s Member of the support staff for the committees and commissions responsible for the assessment of the Great Whale project.
- s Responsible for analyses concerning project justification.
- s Drafting of preparatory documents and preliminary versions of reports; selection and oversight of consultants.

- s Co-author, with James Litchfield and Roy Hemmingway, of a study on integrated resource planning and its application to the project.
- s Editor of study on mitigation measures at the La Grande hydroelectric complex.
- s Assisted in editing and publishing of 9 other studies on issues related to the project (mercury, dam safety, traditional ecological knowledge, etc.)
- s Involved in designing, planning and carrying out all aspects of the public review process.

1987-92 **Freelance science journalist**

- s Articles on energy, science and medicine in *Science*, *The New Scientist*, *The Medical Post* and other specialized publications.

ÉDUCATION

1976 M. Music (performance), Boston University

1974 B.A., *cum laude*, in philosophy, Yale University. Minor in biological sciences.

LANGUAGES

- s **English, French and Spanish** (written and spoken fluently)
- s **German and Italian** (limited comprehension)

CONFERENCE PRESENTATIONS

Integrated Resource Planning and the Site C Project: Implications for Newfoundland and Labrador, Muskrat Falls Public Symposium, Labrador Institute, Happy Valley – Goose Bay, Labrador, Thursday, February 22, 2018.

Present Value Analysis of the Site C Hydroelectric Project. Presentation to British Columbia Utilities Commission, Site C Inquiry, Technical Session, October 14, 2017.

Rencontre expert sur les surplus d'électricité. Commission sur les enjeux énergétiques du Québec. Montréal, le 21 octobre 2013.

Greenhouse gas emissions and hydropower. 13th Annual Waterkeeper Alliance Conference, Northwestern University, Evanston, Illinois, June 24, 2011.

Invited testimony, Senate Standing Committee on Energy, the Environment and Natural Resources. February 2011.

La filière hydrolienne : Une introduction. AQPER Colloque — Québec: Carrefour des énergies renouvelables octobre 2009.

L'avenir énergétique au Québec et ailleurs : structures institutionnelles et les nouvelles technologies d'énergie verte. Réseau des ingénieurs du Québec, Congrès annuel des ingénieurs, 25 novembre 2008.

Tarification sur la base des coûts, ou des coûts d'opportunité ? Réplique au Groupe de travail sur la tarification des services publics (Groupe Montmarquette), Forum québécois sur l'électricité, 14 mai 2008.

La filière de l'hydraulique fluviale : un premier regard sur les coûts, Ocean Renewable Energy Group, Spring Symposium, Canada's Ocean Energy Future: New Partnerships and Wider Opportunities, Québec, 21 avril 2008 (à venir).

Les coûts de l'Entente Alcan: un deuxième regard, Conférence sur le développement durable dans l'industrie de l'aluminium (Céddi-AL), Baie-Comeau, Québec, September 20, 2007.

The Restructuring of North American Energy Markets, Seminario regional de OLADE sobre el futuro de los mercados energéticos en Latinoamérica y el Caribe, Buenos Aires, March 8, 2007.

Des monopoles aux marchés concurrentiels : Implications environnementales de la restructuration des marchés, 3e conférence internationale sur la mise à niveau environnementale : Entreprise et économie d'eau et d'énergie, CITET, Tunis, le 8 décembre 2006.

Technologies émergentes de production d'électricité, AQPER Colloque sur l'énergie éolienne ... et autres énergies vertes 30 octobre 2006.

politiques européennes sur les énergies renouvelables, I', 9 juin 2006.

L'application conjointe : un outil méconnu mais prometteur, Les énergies traditionnelles, les énergies nouvelles, les énergies de demain », November 4, 2005.

La sécurité énergétique et les sources alternatives de production d'énergie : oui mais à quel prix ? », (Montreal, April 18, 2005).

« Le MDP dans la Francophonie: Fiches d'information sur le potentiel et les opportunités dans les pays de la Francophonie », présentation aux représentants de la Francophonie en marge de 10^e Conférence des parties de la Convention sur le climat (Buenos Aires, December 2004).

"Toward an International Green Standard for Small-Scale Hydropower, ," World Renewable Energy Conference, Denver, Colorado (September 2, 2004).

“The Role of Hydropower in Green Power Markets,” Ontario Green Power Trade Show, (Toronto, Oct. 2002)

“Creating Value by Working with NGOs,” HydroVision (Portland, Oregon, August 2002)

“Quebec Energy Policy,” Environmental Law McGill Forum on James Bay and Sustainable Development (Montreal, March 2002)

“Approaches to Green Power Certification,” Ontario Green Power Trade Show, (Toronto, Nov. 2001)

Guest Lecturer, Hydropower and Sustainable Energy Policy, Yale School of Forestry and Environmental Sciences, FES 850b (Energy Policy and Environmental Protection, 2001-02)

North American Commission for Environmental Cooperation, Symposium on Understanding the Linkages between Trade and the Environment (discussant). (Washington, D.C., October 2000)

Harvard Electricity Policy Group, Special Session: Retail and Wholesale Transmission Markets: Can They Be Unified? Defining the Issues and the Ramifications (Invited participant) (Washington, D.C., March 19, 1999)

Ontario Low Impact Stakeholders' Alliance, Public Workshop, *Environmental Ranking of Hydropower Facilities in Canada*. (Toronto, May 2000)

Canadian Association of Members of Public Utility Tribunals, annual meeting. Lecture on the implications of electricity deregulation for the environment. (1997, *Whistler, B.C.*)

National Forum on Markets, Regulation and the Future for Canadian Energy Utilities. Talk on IRP in a competitive market. (1995, *Whistler, B.C.*)

Quebec Public Debate on Energy : presentations on the application of integrated resource planning in the Quebec context and on resource portfolio analysis. (1995, *Montreal*)

COMMITTEES, BOARDS AND AWARDS

2015 Finalist, R.J. Templin Award (CanWEA)

2010- Choeur de chambre Tactus, Board of Directors (Chair)

1999- Low Impact Hydropower Institute, Renewable Markets Advisory Panel (Chair 2003-)

1997- Helios Centre, Board of Directors (Vice President and Secretary)

- 2009-10 Ecologo Advisory Committee, Renewable Low-Impact Electricity
- 2008 Expert Review Panel, National Centres for Excellence, Centres of Excellence for Commercialization and Research (CECR).
- 2007-08 Comité d'Experts francophones, Stratégies nationales de développement durable des pays africaines, Délégation au développement durable de la France.
- 2005 Conseil de la science et de la technologie du Québec, Groupe de travail sur les défis en énergie.
- 2004-05 Quebec Climate Change Action Centre, Advisory Committee
- 2003-04 National Roundtable for Energy and the Environment, Ecological Fiscal Reform and Energy Program, Advisory Committee on Energy Efficiency
- 1995-98 Working Group on Methodology, Focalisation, Evaluation and Scope of Environmental Impact Assessment (NATO *Committee on Challenges to Modern Society*)
- 1995-97 Environnement Jeunesse, Board of Directors

PUBLICATIONS

■ ACADEMIC AND TECHNICAL PRESS

- Hendriks, R., Raphals, P., Bakker, K. and Christie, G. (2017) First Nations and Hydropower: The Case of British Columbia's Site C Dam Project, Items (SSRC) (items.ssrc.org).
- Christie, G., Hendriks, R., Raphals, P. and K. Bakker (2017) Site C: It's not too late to hit pause. *Policy Options*, April 19, 2017.
- Hendriks, R., Raphals, P. and K. Bakker (2017) Reassessing the Need for Site C. Program on Water Governance, University of British Columbia: Vancouver.
- P. Raphals and R. Hendriks, Towards a Sustainable Low-Carbon Electric System: Challenges and Opportunities, in Potvin, C., et al. (eds.), *Acting on Climate Change: Extending the Dialogue Among Canadians*, UNESCO-McGill Chair for Dialogues on Sustainability, 2015 (in press).
- P. Raphals and R. Hendriks, Vers un système électrique sobre en carbone et durable : défis et opportunités, in Potvin, C., et al. (eds.), *Agir sur les changements climatiques : vers un dialogue élargi à la société civile canadienne*, UNESCO-McGill Chair for Dialogues on Sustainability, 2015 (in press).

- P. Dunsky and P. Raphals, Challenges for Effective Competition in Large Hydro-Dominated Markets — The Case of Québec, in Zaccour, Georges (ed.), *Deregulation of Electric Utilities*, (Boston : Kluwer Academic Publishers), 1998
- P. Dunsky and P. Raphals, « Pour une fiabilité énergétique accrue — Quelques leçons à tirer de la récente tempête de verglas », in *L'Énergie au Québec : Quels sont nos choix?* (Montréal : ÉcoSociété, 1998), pp. 85-98.
- P. Raphals and P. Dunsky, Ouverture des marchés de l'électricité au Québec — Modèles, impératifs d'une réelle concurrence et implications pour les prix globaux, *Option consommateurs*, October 1997
- M.A. Bouchard and P. Raphals, *Mécanismes et méthodologies d'évaluation d'impacts dans le cadre de la restructuration du marché de l'électricité*, Association québécoise pour l'évaluation des impacts, June 1997

■ TESTIMONY

- Raphals, P. (1^{er} novembre 2018). Analyse du Programme proposé sur l'Usage cryptographique appliqué aux chaînes de blocs, on behalf of RNCREQ, dossier R-4045-2018 de la Régie de l'énergie.
- Cormier, P. et Raphals, P. (22 août 2018). Programme GDP Affaires, on behalf of RNCREQ, dossier R-4041-2018 de la Régie de l'énergie.
- Raphals, P. (July 2018). Moratoria Applied to Cryptocurrency Loads in Low-Cost Jurisdictions, on behalf of the Labrador Interconnected Group, regarding an application by NLH for temporary service in Labrador West, before the Newfoundland and Labrador Public Utilities Board.
- Raphals, P. (July 2018). Evidence on the Fortis BC Rate Design Proposal, on behalf of the BC Sustainable Energy Association and Sierra Club BC, before the British Columbia Utilities Commission.
- Cormier, P. and Raphals, P. (22 août 2018). Programme GDP Affaires : Rapport d'analyse externe, on behalf of the RNCREQ, dossier R-4041-2018 de la Régie de l'énergie.
- Raphals, P. (December 2017). Commentaires sur le dossier tarifaire 2017-2018 d'Hydro-Québec Distribution : Stratégie tarifaire et Mesurage net, on behalf of the RNCREQ, dossier R-4011-2017 de la Régie de l'énergie.
- Raphals, P. (December 2017). Comments on the 2017 General Rate Application of Newfoundland Labrador Hydro, on behalf of the Labrador Interconnected Group.
- Raphals, P. (October 2017). Implications of Manitoba Hydro's General Rate Application, on behalf of the Assembly of Manitoba Chiefs.
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OTHER ACTIVITIES

Professional cellist

Voces Boreales (a cappella choir)

Board Template for Intervener Cost Estimate and Final Costs Award Applications

Request Date: 14-Dec-18
 Party Name: Assembly of Manitoba Chiefs
 Party to Whom Costs are Payable: Olthuis Kleer Townshend LLP

Note 1: The fields highlighted in yellow are required user inputs. If a field is not applicable to the user, the entry should be marked as "N/A" unless otherwise specified.
 Note 2: For Cost Estimates, all hours are to be reported as maximum expected estimate totals.
 Note 3: If no Cost Estimate Amendments or Cost Applications have been requested, leave columns blank.

Category	Line Item	Board Staff Acknowledgement Date	Years of Experience	Cost Estimate			Estimate Amendment 1			Estimate Amendment 2			Final Costs Application			Comments on Variances	
				Hours	Tariff Rate [\$CDN]	Total [\$CDN]	Hours	Tariff Rate [\$CDN]	Total [\$CDN]	Hours	Tariff Rate [\$CDN]	Total [\$CDN]	Hours	Tariff Rate [\$CDN]	Total [\$CDN]		
Legal Costs	Discovery																
	Senwung Luk		12	25	190	\$4,750.00											
	Corey Shefman		6	25	140	\$3,500.00											
	Preparation of Evidence																
	Senwung Luk		12	20	190	\$3,800.00											
	Corey Shefman		6	20	140	\$2,800.00											
	Prepare/Attend Oral Hearings																
	Corey Shefman		6	12	140	\$1,680.00											
	Prepare Written/Oral Argument																
	Senwung Luk		12	25	190	\$4,750.00											
	Corey Shefman		6	25	140	\$3,500.00											
	Sub-Total			152			\$24,780.00										
	Disbursements						\$3,000.00										
	GST																
	PST						\$2,222.40										
Total Legal Costs						\$30,002.40											
Consultant Costs	Philip Raphals (Helios)		20														
	Discovery			10	250	\$2,500.00											
	Preparation of Evidence			10	250	\$2,500.00											
	Prepare/Attend Oral Hearings				250												
	Prepare Written/Oral Argument			5	250	\$1,250.00											
	Sub-Total			25		\$6,250.00											
	Disbursements					\$0.00											
	GST																
	PST																
	Sub-Total						\$6,250.00										
	(Name)																
	Discovery																
	Preparation of Evidence																
	Prepare/Attend Oral Hearings																
	Prepare Written/Oral Argument																
Sub-Total																	

Board Template for Intervener Cost Estimate and Final Costs Award Applications

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Note 1: The fields highlighted in yellow are required user inputs. If a field is not applicable to the user, the entry should be marked as "N/A" unless otherwise specified.
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Board Staff Acknowledgement Date			Cost Estimate			Estimate Amendment 1			Estimate Amendment 2			Final Costs Application			Comments on Variances
Category	Line Item	Years of Experience	Hours	Tariff Rate [\$CDN]	Total [\$CDN]	Hours	Tariff Rate [\$CDN]	Total [\$CDN]	Hours	Tariff Rate [\$CDN]	Total [\$CDN]	Hours	Tariff Rate [\$CDN]	Total [\$CDN]	
	Disbursements														
	GST														
	PST														
	Sub-Total														
	(Name)														
	Discovery														
	Preparation of Evidence														
	Prepare/Attend Oral Hearings														
	Prepare Written/Oral Argument														
	Sub-Total														
	Disbursements														
	GST														
	PST														
	Sub-Total														
	Total Consultant Costs				\$6,250.00										
TOTALS	Professional fees (legal and consultants)				\$31,030.00			\$0.00			\$0.00			\$0.00	
	Disbursements				\$3,000.00			\$0.00			\$0.00			\$0.00	
	GST				\$0.00			\$0.00			\$0.00			\$0.00	
	PST				\$2,222.40			\$0.00			\$0.00			\$0.00	
	Sub-Total				\$36,252.40			\$0.00			\$0.00			\$0.00	Intervener's Cost Application total.
	<i>Difference b/w Application and Initial Cost Estimate Amount</i>				N/A			N/A			N/A			N/A	Intervener's Cost Estimate Amendment or Final Costs Application total vs. original Cost Estimate amount.
	<i>(if applicable) Difference b/w Final Costs Application and Latest Estimate Amendment Amount</i>				N/A			N/A			N/A			N/A	Intervener's Final Costs Application total vs. latest Cost Estimate Amendment amount.
	Total Advance of Funds Paid to Date				N/A			N/A			N/A			\$0.00	
	Outstanding Amount				N/A			N/A			N/A			\$0.00	Based on Intervener's Final Costs Application totals and the total Advance of Funds paid to date.