Centra Gas Manitoba Inc. 2019/20 General Rate Application Tab 11 - Schedule Index

Schedule Number	Schedule Name
11.1.0	Bill Impact Comparison
11.2.0	November 1, 2018 Approved Rates
11.2.1	August 1, 2019 Proposed Rates
11.3.0(a)	Rider Calculation - 2015/16 Gas Year
11.3.0(b)	Rider Calculation - 2016/17 Gas Year
11.3.0(c)	Rider Calculation - 2017/18 Gas Year
11.3.0(d)	Rider Calculation Summary - 2015/16 & 2016/17 & 2017/18 Gas Years
11.3.1	2019/20 Proposed Rate Riders
11.4.0	Non-Gas & Gas Components of Base Rates - Approved Base Rates
11.4.1	Non-Gas & Gas Components of Base Rates - Proposed Base Rates

Centra Gas Manitoba Inc. 2019/20 General Rates Application Bitl Impact Comparison 2019/20 Test Year

1 BILLED VS. BILLED

2	BILLED VS. BILLED													
3					Nov 1	18 APPROVE	D BILLED RATE	s	A	UG 1/19 PROPOSE	D BILLED RATES		BILL IMPA	CTS
5		Load Factor	Annual 10³m³	Use McI	Basic Chg	Demand	Commodity	Annual	Basic Cho	Demand	Commodity	Annual	\$	<u>%</u>
8	Small General Service		1.00 1.98	35 70	\$168 \$168	\$0 \$0	\$229 \$454	\$397 \$622	\$168 \$168	\$0 \$0	\$210 \$416	\$378 \$584	(\$19) (\$37)	-4.7% -6.0%
10	(Typical Residential Custo	omer)	2.25	79	\$168	\$0	\$514	\$682	\$168	\$0	\$471	\$839	(\$42)	-5.2%
11			2.80	99	\$168	\$0	\$641	\$809	\$168	\$0	\$589	\$757	(\$53)	-6.5%
12			3.20	113	\$168	\$0	\$732	\$900	\$168	\$0	\$672	\$840	(\$60)	-6.7%
13			3.68	130	\$168	\$0	\$842	\$1,010	\$168	\$0	\$773	\$941	(\$69)	-6.9%
14			11.33	400	\$168	\$0	\$2,592	\$2,760	\$168	50	\$2,378	\$2,546	(\$213)	-7.7%
16	Large General Service		11.33	400	\$924	\$0	\$1,991	\$2,915	\$924	\$0	\$2,006	\$2,930	\$16	0,5%
17			59.49	2,100	\$924	\$0	\$10,451	\$11,375	\$924	\$0	\$10,533	\$11,457	\$82	0.7%
18 19			679.87	24,000	\$924	\$0	\$119,440	\$120,364	\$924	\$0	\$120,373	\$121,297	\$933	0.8%
20	HVF (Sales Service)	25%	850	30,000	\$13,420	\$51,159	\$97,890	\$162,469	\$12,193	\$78,006	\$73,013	\$163,212	\$742	0.5%
21		40%	850	30,000	\$13,420	\$31,974	\$97,890	\$143,284	\$12,193	\$48,754	\$73,013	\$133,959	(\$9,325)	-6 5%
22		40%	1,416	50,000	\$13,420	\$53,291	\$163,150	\$229,861	\$12,193	\$81,256	\$121,689	\$215,137	(\$14,724)	-6.4%
23		40%	2,833	100,000	\$13,420	\$106,581	\$326,301	\$446,302	\$12,193	\$162,512	\$243,377	\$418,082	(\$28,220)	-6.3%
24		40%	6,200	218,866	\$13,420	\$233,271	\$714,161	\$960,852	\$12,193	\$355,684	\$532,670	\$900,546	(\$60,306)	-6.3%
25		40%	12,600	444,792	\$13,420	\$474,066	\$1,451,360	\$1,938,846	\$12,193	\$722,841	\$1,082,523	\$1,817,556	(\$121,290)	-6.3%
26		75%	685	24,181	\$13,420	\$13,745	\$78,903	\$106,068	\$12,193	\$20,959	\$58,851	\$92,003	(\$14,066)	-13.3%
27 28		75% 75%	850 1,416	30,000 50,000	\$13,420 \$13,420	\$17,053 \$28,422	\$97,890 \$163,150	\$128,363 \$204,992	\$12,193 \$12,193	\$26,002 \$43,337	\$73,013 \$121,689	\$111,208 \$177,218	(\$17,155) (\$27,774)	-13.4% -13.5%
29		75%	2,833	100,000	\$13,420	\$56,843	\$326,301	\$396,564	\$12,193	\$86,673	\$243,377	\$342.243	(\$54,321)	-13.7%
30		75%	6,200	218,866	\$13,420	\$124,411	\$714,161	\$851,992	\$12,193	\$189,698	\$532,670	\$734,560	(\$117,432)	-13.8%
31		75%	12,600	444,792	\$13,420	\$252,835	\$1,451,360	\$1,717,615	\$12,193	\$385,515	\$1,082,523	\$1,480,230	(\$237,385)	-13.8%
32											200			
33	HVF (T-Service)	40%	2,600	91,783	\$13,420	\$32,128	\$18,923	\$64,470	\$12,193	\$39,738	\$26,025	\$77,956	\$13,486	20.9%
34		40%	11,000	388,311	\$13,420	\$135,925	\$80,057	\$229,402	\$12,193	\$168,123	\$110,107	\$290,422	\$61,020	26.6%
36		75%	17,600 2,600	621,297 91,783	\$13,420 \$13,420	\$217,481 \$17,135	\$128,091 \$18,923	\$358,991 \$49,477	\$12,193 \$12,193	\$268,996 \$21,194	\$176,171 \$26,025	\$457,360 \$59,412	\$98,369 \$9,934	27.4%
37		75%	11,000	388.311	\$13,420	\$72,494	\$80,057	\$165,970	\$12,193	\$89,665	\$110,107	\$211.965	\$45,995	27.7%
38		75%	17,600	621,297	\$13,420	\$115,990	\$128,091	\$257,500	\$12,193	\$143,465	\$176,171	\$331,828	\$74,328	28.9%
39					22.222	2 70 202			7/-	414 740				2.55
40	Cooperative	35% 35%	250 350	8,825 12,355	\$3,289 \$3,289	\$14,042 \$19,659	\$23,522 \$32,931	\$40,853 \$55,879	\$3,188 \$3,188	\$15,184 \$21,258	\$22,375 \$31,325	\$40,747 \$55,771	(\$106) (\$108)	-0.3% -0.2%
42		35%	500	17,650	\$3,289	\$28,084	\$47,044	\$78,417	\$3,188	\$30,369	\$44,750	\$78,306	(\$111)	-0.1%
43												0.1,000	(4)	
44	MLC (Sales Service)	40%	2,833	100,000	\$28,240	\$163,725	\$270,581	\$462,546	\$13,010	\$100,441	\$257,764	\$371,215	(\$91,332)	-19.7%
45		40%	14,164	500,000	\$28,240	\$818,626	\$1,352,906	\$2,199,772	\$13,010	\$502,205	\$1,288,821	\$1,804,035	(\$395,737)	-18.0%
46 47		40% 75%	28,328	1,000,000	\$28,240	\$1,637,252	\$2,705,812	\$4,371,304	\$13,010	\$1,004,410	\$2,577,641	\$3,595,061	(\$776,243)	-17.8%
48		75%	2,833 14,164	100,000 500,000	\$28,240 \$28,240	\$87,320 \$436,601	\$270,581 \$1,352,906	\$386,141 \$1,817,747	\$13,010 \$13,010	\$53,569 \$267,843	\$257,764 \$1,288,821	\$324,342 \$1,569,673	(\$61,799) (\$248,074)	-15.0% -13.6%
49		75%	28 328	1.000.000	\$28,240	\$873,201	\$2,705,812	\$3,607,253	\$13,010	\$535.685	\$2,577,641	\$3,126,336	(\$480,917)	-13.3%
50		75%	41,000	1,447,339	\$28,240	\$1,263,818	\$3,916,228	\$5,208,287	\$13,010	\$775,319	\$3,730,722	\$4,519,050	(\$689,237)	-13.2%
51 52	MIC (T. Candas)	40%	14,000	404.242	\$28,240	6101 202	617.000	8226 02C	843.040	2070 075	#10 E00	P205 804	809 970	20.481
53	MLC (T- Service)	40%	18,000	494,213 635,417	\$28,240	\$181,393 \$233,219	\$17,293 \$22,234	\$226,926 \$283,693	\$13,010 \$13,010	\$272,275 \$350.067	\$10,520 \$13.525	\$295,804 \$376,602	\$68,878 \$92,909	30.4%
54		40%	44.000	1,553,242	\$28,240	\$570,091	\$54,349	\$652,680	\$13,010	\$855,720	\$33,062	\$901,791	\$249,111	38.2%
55		75%	14.000	494,213	\$28,240	\$96,743	\$17,293	\$142,276	\$13,010	\$145,213	\$10,520	\$168,742	\$26,467	18.6%
56		75%	18.000	635,417	\$28,240	\$124,384	\$22,234	\$174,857	\$13,010	\$186,703	\$13,525	\$213,237	\$38,380	21.9%
57		75%	44,000	1,553,242	\$28,240	\$304,049	\$54,349	\$386,638	\$13,010	\$456,384	\$33,062	\$502,455	\$115,818	30.0%
58 59	Special Contract		10000	100					****	of the last of the	F-1 1	Walter Street		
60	Opcolar Goldage.													
61 62	Power Stations			-	A CONTRACTOR OF THE PARTY OF TH									2 19 19
62 63	Interruptible Sales	25%	850	30,000	\$12,513	\$24,602	\$94,851	\$131,966	\$12,464	\$40,918	\$74,559	\$127,941	(\$4,024)	-3.0%
64		40%	2,833	100,000	\$12,513	\$51,254	\$316,171	\$379,937	\$12,464	\$85,246	\$248,530	\$346,240	(\$33,697)	-8.9%
65		40%	14,164	500,000	\$12,513	\$256,268	\$1,580,854	\$1,849,634	\$12,464	\$426,231	\$1,242,648	\$1,681,344	(\$168,290)	-9.1%
66		75%	850	30,000	\$12,513	\$8,201	\$94,851	\$115,564	\$12,464	\$13,639	\$74,559	\$100,663	(\$14,902)	-12.9%
67		75%	2,833	100,000	\$12,513	\$27,335	\$316,171	\$356,019	\$12,464	\$45,465	\$248,530	\$306,459	(\$49,560)	-13.9%
68		75%	14,164	500,000	\$12,513	\$136,676	\$1,580,854	\$1,730,042	\$12,464	\$227,323	\$1,242,648	\$1,482,436	(\$247,607)	-14.3%

Centra Gas Manitoba Inc. 2019/20 General Rates Application Bill Impact Comparison 2019/20 Test Year

1 BASE VS. BASE

2	BASE VS. BASE													
3					NOV	I/18 APPROV	ED BASE RATE	5		AUG 1/19 PROPOSE	ED BASE RATES		BASE IMPA	CTS
5		Load	Annual	Lien	Basic Chg	Demand	Commodity	Annual	Basic Chg	Demand	Commodity	Annual	§.	%
6		Factor	10 ³ m ³	Mcf	Dear Old	Demand	Gollinoon	Californ	pasic Olig	<u> </u>	Sommount	CHINAN	×	75
8	Small General Service		1.00	35	\$168	\$0	\$234	\$402	\$168	\$0	\$220	\$388	(\$14)	-3.6%
9			1.98	70	\$168	\$0	\$464	\$632	\$168	\$0	\$435	\$603	(\$29)	-4.5%
10	(Typical Residential Custo	mer)	2.25	79	5168	\$0	\$526	\$894	\$168	\$0	\$494	\$862	(\$32)	-4.7%
11			2 80	99	\$168	\$0	\$657	\$825	\$168	\$0	\$617	\$785	(\$40)	-4.9%
12			3,20	113	\$168	\$0	\$750 \$863	\$918	\$168	\$0 \$0	\$704 \$810	\$872 \$978	(\$46) (\$53)	-5.0% -5.1%
13			3 68 11.33	130 400	\$168 \$168	\$0 \$0	\$863 \$2,655	\$1,031 \$2,823	\$168 \$168	\$0	\$2,492	\$2,660	(\$163)	-5.8%
15			11,33	400	\$100	30	32,655	32,023	3100	30	32,432	\$2,000	(9103)	-3.076
16	Large General Service		11.33	400	\$924	\$0	\$2,054	\$2,978	\$924	\$0	\$2,102	\$3,026	\$48	1.6%
17			59.49	2,100	\$924	\$0	\$10,784	\$11,708	\$924	\$0	\$11,035	\$11,959	\$251	2.1%
16			679.87	24,000	\$924	\$0	\$123,247	\$124,171	\$924	\$0	\$126,116	\$127,040	\$2,868	2.3%
19	consequence of the latest	021	67270		200000	2227722		277227277	200 000		2.2222			
20	HVF (Sales Service)	25%	850	30,000	\$13,420	\$51,159	\$102,632	\$167,211	\$12,193	\$53,980 \$33,738	\$100,281	\$166,453	(\$758)	-0.5%
21		40% 40%	850 1.416	30,001 50,000	\$13,420 \$13,420	\$31,976 \$53,291	\$102,636 \$171,054	\$148,031 \$237,764	\$12,193 \$12,193	\$56,229	\$100,284 \$167,134	\$146,215 \$235,556	(\$1,816) (\$2,209)	-1.2% -0.9%
23		40%	2,833	100,000	\$13,420	\$106,581	\$342,108	\$462,109	\$12,193	\$112,458	\$334,269	\$458,919	(\$3,190)	-0.7%
24		40%	6,200	218,866	\$13,420	\$233,271	\$748,757	\$995,448	\$12,193	\$246,132	\$731,600	\$989,924	(\$5,524)	-0.6%
25		40%	12,600	444,792	\$13,420	\$474,066	\$1,521,668	\$2,009,154	\$12,193	\$500,203	\$1,486,800	\$1,999,195	(\$9,959)	-0.5%
26		75%	685	24,181	\$13,420	\$13,745	\$82,726	\$109,891	\$12,193	\$14,503	\$80,830	\$107,526	(\$2,365)	-2.2%
27		75%	850	30,000	\$13,420	\$17,053	\$102,632	\$133,105	\$12,193	\$17,993	\$100,281	\$130,466	(\$2,639)	-2.0%
28		75%	1,416	50,000	\$13,420	\$28,422	\$171,054	\$212,895	\$12,193	\$29,989	\$167,134	\$209,316	(\$3,580)	-1.7%
29		75%	2,833	100,000	\$13,420	\$56,843	\$342,108	\$412,371	\$12,193	\$59,977	\$334,269	\$406,439	(\$5,932)	-1.4%
30		75%	6,200	218,866	\$13,420	\$124,411	\$748,757	\$886,588	\$12,193	\$131,270	\$731,600	\$875,063	(\$11,525)	-1.3%
31		75%	12,600	444,792	\$13,420	\$252,835	\$1,521,668	\$1,787,923	\$12,193	\$266,775	\$1,486,800	\$1,765,767	(\$22,156)	-1.2%
32	HVF (T-Service)	40%	2,600	91,783	\$13,420	\$32,128	\$18,923	\$64,470	\$12,193	\$39,556	\$26,260	\$78,008	\$13,538	21.0%
34	HAL (1-Selvice)	40%	11,000	388,311	\$13,420	\$135,925	\$80,057	\$229,402	\$12,193	\$167,351	\$111,100	\$290,643	\$61,241	26.7%
35		40%	17,600	621,297	\$13,420	\$217,481	\$128,091	\$358,991	\$12,193	\$267,761	\$177,760	\$457,714	\$98,722	27.5%
36		75%	2,600	91,783	\$13,420	\$17,135	\$18,923	\$49,477	\$12,193	\$21,096	\$26,260	\$59,549	\$10,072	20.4%
37		75%	11,000	388,311	\$13,420	\$72,494	\$80,057	\$165,970	\$12,193	\$89,254	\$111,100	\$212,546	\$46,576	28.1%
38		75%	17,600	621,297	\$13,420	\$115,990	\$128,091	\$257,500	\$12,193	\$142,806	\$177,760	\$332,759	\$75,258	29.2%
39														
40	Cooperative	35%	250	8,825	\$3,289	\$14,042	\$24,917	\$42,248	\$3,188	\$15,184	\$23,775	\$42,147	(\$101)	-0.2%
41		35% 35%	350 500	12,355 17,650	\$3,289 \$3,289	\$19,659 \$28,084	\$34,884 \$49,834	\$57,832 \$81,207	\$3,188 \$3,188	\$21,258 \$30,369	\$33,285 \$47,550	\$57,731 \$81,106	(\$101) (\$101)	-0.2% -0.1%
43		3376	300	17,000	\$3,209	\$20,004	343,034	\$01,207	\$3,100	\$30,369	347,330	361,100	(3101)	-0.176
44	MLC (Sales Service)	40%	2,833	100,000	\$28,240	\$163,725	\$286,388	\$478,353	\$13,010	\$158,186	\$274,213	\$445,409	(\$32,944)	-6.9%
45	18. 2	40%	14,164	500,000	\$28,240	\$818,626	\$1,431,941	\$2,278,807	\$13,010	\$790,929	\$1,371,067	\$2,175,006	(\$103,801)	-4.6%
46		40%	28,328	1,000,000	\$28,240	\$1,637,252	\$2,863,881	\$4,529,373	\$13,010	\$1,581,858	\$2,742,135	\$4,337,002	(\$192,371)	-4.2%
47		75%	2,833	100,000	\$28,240	\$87,320	\$286,388	\$401,948	\$13,010	\$84,366	\$274,213	\$371,589	(\$30,359)	-7.6%
48		75%	14,164	500,000	\$28,240	\$436,601	\$1,431,941	\$1,896,781	\$13,010	\$421,829	\$1,371,067	\$1,805,906	(\$90,875)	-4.8%
49		75% 75%	28,328	1,000,000	\$28,240	\$873,201 \$1,263,818	\$2,863,881 \$4,145,008	\$3,765,322	\$13,010 \$13,010	\$843,657	\$2,742,135 \$3,968,800	\$3,598,802 \$5,202,868	(\$166,520) (\$234,198)	-4.4% -4.3%
50 51		7376	41,000	1,447,339	\$28,240	\$1,203,016	94,140,008	\$5,437,067	313,010	\$1,221,059	33,300,000	\$3,202,008	(3234,198)	-9.370
52	MLC (T- Service)	40%	14,000	494,213	\$28,240	\$181,393	\$17,293	\$226,926	\$13,010	\$271,792	\$22,400	\$307,201	\$80,276	35.4%
53		40%	18,000	635,417	\$28,240	\$233,219	\$22,234	\$283,693	\$13,010	\$349,447	\$28,800	\$391,256	\$107,563	37.9%
54		40%	44,000	1,553,242	\$28,240	\$570,091	\$54,349	\$652,680	\$13,010	\$854,203	\$70,400	\$937,612	\$284,932	43.7%
55		75%	14,000	494,213	\$28,240	\$96,743	\$17,293	\$142,276	\$13,010	\$144,956	\$22,400	\$180,365	\$38,090	26.8%
56		75%	18,000	635,417	\$28,240	\$124,384	\$22,234	\$174,857	\$13,010	\$186,372	\$28,800	\$228,181	\$53,324	30.5%
57		75%	44,000	1,553,242	\$28,240	\$304,049	\$54,349	\$386,638	\$13,010	\$455,575	\$70,400	\$538,984	\$152,347	39.4%
58 59	Special Contract	1000		Sec. Called				The Park Street		THE RESERVE	THE PARTY NAMED IN		THE SECOND	10,000
60	opusiai asinaasi						5,04	3 - 1 - 2 - C - C	W W W			-		
61	Power Stations	DIAL												
62		DEC:		20.000	*** ***	201.00	200.000	8430.000	610.101	907 100	800 007	8400 040	/Bn nan-	0.000
63 64	Interruptible Sales	25% 40%	850 2,833	30,000 100,000	\$12,513 \$12,513	\$24,602 \$51,254	\$99,236 \$330,788	\$136,351 \$394,554	\$12,464 \$12,464	\$27,482 \$57,253	\$93,397 \$311,323	\$133,343 \$381,041	(\$3,008) (\$13,514)	-2.2% -3.4%
65		40%	14,164	500,000	\$12,513 \$12,513	\$256,268	\$1,653,940	\$1,922,720	\$12,464	\$286,266	\$1,556,615	\$1,855,345	(\$67,374)	-3.5%
66		75%	850	30,000	\$12,513	\$8,201	\$99,236	\$1,922,720	\$12,464	\$9,161	\$93,397	\$115,022	(\$4,928)	-4.1%
67		75%	2,833	100,000	\$12,513	\$27,335	\$330,788	\$370,636	\$12,464	\$30,535	\$311,323	\$354,322	(\$16,313)	-4.4%
68		75%	14,164	500,000	\$12,513	\$136,676	\$1,653,940	\$1,803,128	\$12,464	\$152,675	\$1,556,615	\$1,721,755	(\$81,374)	-4.5%
				7772-44 AVENUE A	reanit all	weekens of a 1800 for			2020000 # \$10.20 RE	100000000000000000000000000000000000000	www.grand.zerdpop	Stored Box of Control	A CONTRACT OF THE PARTY OF THE	

Appendix A- Schedule of Sales and Transportation Services and Rates Approved Rates Nov 1, 2018 Schedule 11.2.0 Page 1 of 4

CENTRA GAS MANITOBA INC. FIRM SALES AND DELIVERY SERVICES RATES SCHEDULES (BASE RATES - NO RIDERS)

1 2	Territory:	Entire natural gas se	ervice area of Cor	mpany, including	g all zones		
3	Availability:						
4	SGC:	For gas supplied thro	ough one domest	ic-sized meter.			
5	LGC:	For gas delivered the	rough one meter	at annual volum	es less than 68	80,000 m3.	
6	HVF:	For gas delivered the	rough one meter	at annual volum	nes greater than	n 680,000 m3.	
7	CO-OP:	For gas delivered to					
8	MLC:	For gas delivered the	rough one meter	to consumers s	erved from the	Transmission sy	stem.
9	Special Contract:	For gas delivered un					
10	Power Station:	For gas delivered un					
11							
12	Rates:		Distribution to	Customers			
		Transportation				Supplemental	
		to			Primary	Gas	
13		Centra	Sales Service	T-Service	Gas Supply	Supply ¹	
14	Basic Monthly Charge: (\$/month)			# J # J # J # J # J # J # J # J # J # J			
15	Small General Class (SGC)	N/A	\$14.00	N/A	N/A	N/A	
16	Large General Class (LGC)	N/A		\$77.00	N/A	N/A	
17	High Volume Firm (HVF)	N/A		\$1,118.31	N/A	N/A	
18	Cooperative (CO-OP)	N/A		\$274.06	N/A	N/A	
19	Main Line Class (MLC)	N/A	the second second second second	\$2,353.33	N/A	N/A	
20	Special Contract	N/A		\$117,914.17	N/A	N/A	
21	Power Station	N/A		\$8,026.07	N/A	N/A	
22	1 Over Clausii	1477	****	40,020.01	1071		
23	Monthly Demand Charge (\$/m3 /month)						
24	High Volume Firm Class (HVF)	\$0.3074	\$0,1503	\$0.1503	N/A	N/A	
25	Cooperative (CO-OP)	\$0.4681		\$0.1298	N/A	N/A	
26	Main Line Class (MLC)	\$0.5456	The second secon	\$0.1576	N/A	N/A	
27	Special Contract	N/A		N/A	N/A	N/A	
28	Power Station	N/A		\$0.0048	N/A	N/A	
29		2 2		*	****		
30	Commodity Volumetric Charge: (\$/m3)						
31	Small General Class (SGC)	\$0.0538	\$0.0866	N/A	\$0.0892	\$0.1559	
32	Large General Class (LGC)	\$0.0516	The state of the s	N/A	\$0.0892	\$0.1559	
33	High Volume Firm (HVF)	\$0.0196		\$0.0073	\$0.0892	\$0.1559	
34	Cooperative (CO-OP)	\$0.0057		\$0.0001	\$0.0892	\$0.1559	
35	Main Line Class (MLC)	\$0.0060	\$0.0012	\$0.0012	\$0.0892	\$0.1559	
36	Special Contract	N/A		\$0.0001	N/A	N/A	
37	Power Station	N/A	N/A	\$0.0083	N/A	N/A	
38							
39	1 Supplemental Gas is mandatory for all Sales a	and Western T-Service Cus	stomers.				
40							
41	Minimum Monthly Bill:	Equal to the Basic M	fonthly Charge as	s described abo	ve, plus Demai	nd Charge as ap	propriate.
42	And the state of t						· · · · · · · · · · · · · · · · · · ·
43	Effective:	Rates to be charged	for all billings ba	sed on gas con	sumed on and	after Nov 1, 2018	В.
44							

Approved by Board Order:143/18 Effective from: November 1, 2018 Date Implemented November 1, 2018

Appendix A- Schedule of Sales and Transportation Services and Rates Approved Rates Nov 1, 2018 Schedule 11.2.0 Page 2 of 4

CENTRA GAS MANITOBA INC. INTERRUPTIBLE SALES AND DELIVERY SERVICES RATES SCHEDULES (BASE RATES - NO RIDERS)

1	Territory:	Entire natural gas se	rvice area of Cor	npany, includin	g all zones		
2							
3	Availability:	For any consumer at					
4		exceed 680,000 m ³ a					
5		who received Interru				<u> </u>	i
6 7		under this rate shall				ders it has availab	le
8		natural gas supplies	anu/or capacity t	o provide delive	ery service.		
9	Rates:		Distribution to	Customers			
3	Nates.	Transportation	Distribution to	Odstolliers	1	Supplemental	
		Transportation to			Primary	Gas	
10		Centra	Sales Service	T-Service	Gas Supply	Supply ¹	
11	Basic Monthly Charge: (\$/month)			1 0011100	cus cuppij	опри,	
12	Interruptible Service	N/A	\$1,042.72	\$1,042.72	N/A	N/A	
13	Mainline Interruptible (with firm delivery)	N/A	\$2.353.33	\$2.353.33	N/A	N/A	
14	manimo menopiano (min inim dantary)	140.4	42,000.00	42,000.00			
15	Monthly Demand Charge (\$/m3 /month)						
16	Interruptible Service	\$0.1429	\$0.0772	\$0.0772	N/A	N/A	
17	Mainline Interruptible (with firm delivery)	\$0.2199	\$0.1576	\$0.1576	N/A	N/A	
18	, , , , , , , , , , , , , , , , , , , ,						
19	Commodity Volumetric Charge: (\$/m3)						
20	Interruptible Service	\$0.0115	\$0.0066	\$0.0066	\$0.0892	\$0.1560	
21	Mainline Interruptible (with firm delivery)	\$0.0061	\$0.0012	\$0.0012	\$0.0892	\$0.1560	
22							
23	Alternate Supply Service:			Negotiated			
24	Gas Supply (Interruptible Sales and	Mainline Interruptible)		Cost of Gas			
25	Delivery - Interruptible Class			\$0.0092			
26	Delivery - Mainline Interruptible Cla	SS		\$0.0064			
27							
28	Supplemental Gas is mandatory for all Sales a	and Western T-Service Cu	stomers.				
29							
30	Minimum Monthly Bill:	Equal to Basic Monti	nly Charge as de	scribed above,	plus Demand o	charges as appropr	iate.
31							
32	Effective:	Rates to be charged	for all billings ba	sed on gas con	sumed on and	atter Nov 1, 2018.	
33							

Approved by Board Order:143/18 Effective from: November 1, 2018 Date Implemented November 1, 2018

Appendix A- Schedule of Sales and Transportation Services and Rates Approved Rates Nov 1, 2018 Schedule 11.2.0 Page 3 of 4

CENTRA GAS MANITOBA INC. FIRM SALES AND DELIVERY SERVICES RATES SCHEDULES (BASE RATES PLUS RIDERS)

1 2	Territory:	Entire natural gas se	ervice area of Cor	mpany, including	g all zones		
3	Availability:						
4	SGC:	For gas supplied thro	nuch one domest	ic-sized meter			
5	LGC:	For gas delivered the			or less than 65	30 000 m3	
6	HVF:	For gas delivered thr					
7	CO-OP:	For gas delivered to			Contract Con	1 000,000 1113.	
8	MLC:	For gas delivered the	Contract Con	Control of the Contro		Transmission sy	etem
9	Special Contract:	For gas delivered un					Stern.
10	Power Station:	For gas delivered un					
11	rower Station.	i di gas delivered dii	der the terms or	a Opecial Collin	act with the Co	прану.	
12	Rates:		Distribution to	Customers			
12	Notes.	T	Distribution to	Customers		Supplemental	
		Transportation to			Primary	Gas	
13		Centra	Sales Service	T-Service	Gas Supply	Supply ¹	
14	Pagis Manthly Charges (\$/manth)	Centra	Sales Selvice	1-Getvice	Gas Supply	Supply	
	Basic Monthly Charge: (\$/month) Small General Class (SGC)	N/A	644.00	A1/A	ALLA	N/A	
15		5 707. 3	\$14.00	N/A	N/A		
16	Large General Class (LGC)	N/A	\$77.00	\$77.00	N/A	N/A	
17 18	High Volume Firm (HVF)	N/A	the state of the s	\$1,118.31	N/A	N/A	
	Cooperative (CO-OP)	N/A	THE RESERVE AND ADDRESS OF THE PERSON NAMED IN COLUMN TWO IN COLUMN TO THE PERSON NAMED IN COLUM	\$274.06	N/A	N/A	
19	Main Line Class (MLC)	N/A	The second secon	\$2,353.33	N/A	N/A	
20 21	Special Contract Power Station	N/A N/A		Sec. in the sec. when it is not a whole	N/A	N/A	
22	Power Station	IN/A	N/A	\$8,026.07	N/A	N/A	
	Manthly Damand Charac (C/m ³ /manth)						
23 24	Monthly Demand Charge (\$/m³ /month) High Volume Firm Class (HVF)	\$0.3074	\$0.1503	\$0.1503	N/A	N/A	
25	Cooperative (CO-OP)	\$0.3074	\$0.1298	\$0.1298	N/A	N/A N/A	
26	Main Line Class (MLC)	\$0.5456	\$0.1298	\$0.1296 \$0.1576	N/A	N/A N/A	
27	Special Contract	\$0.5456 N/A	N/A	\$0.1576 N/A	N/A	N/A	
28	Power Station	N/A N/A	N/A	\$0.0048	N/A	N/A	
29	Fower Station	IN/A	IN/A	\$0.0046	IN/A	IN/A	
30	Commodity Volumetric Charge: (\$/m3)						
31	Small General Class (SGC)	\$0.0538	\$0.0866	N/A	\$0.0832	\$0.1559	
32	Large General Class (LGC)	\$0.0516	\$0.0357	N/A	\$0.0832	\$0.1559 \$0.1559	
33	High Volume Firm (HVF)	\$0.0196	\$0.0073	\$0.0073	\$0.0832	\$0.1559	
34	Cooperative (CO-OP)	\$0.0057	\$0.0073	\$0.0073	\$0.0832	\$0.1559	
35	Main Line Class (MLC)	\$0.0060	*************	\$0.0001	\$0.0832	\$0.1559	
37	Special Contract	N/A		\$0.0012	N/A	N/A	
38	Power Station	N/A	N/A	\$0.0001	N/A	N/A	
39	Fower Station	IN/A	IN/A	φυ.υυσο	IN/A	19/74	
40	¹ Supplemental Gas is mandatory for all Sales a	and Mostorn T Sendes Cur	tomers				
41	Supplemental Gas is manualory for all Sales a	and western 1-Service Cus	storners.				
42							
43	Minimum Monthly Bill:	Equal to the Basic M	Ionthly Charge as	s described abo	ve nlus Demar	nd Charne as an	nropriate
44	minimum monuny om.	Equal to the basic iv	onling onlinge as	J GCSGIDCG ADO	re, plus Demai	ia charge as ap	propriate.
45	Effective:	Rates to be charged	for all billings ha	sed on das con	sumed on and	after Nov 1, 201	8
46	E11001141	to be onlying	an binnigs bu	555 OH 945 OH	camed on and	and 1104 1, 2011	0,

Approved by Board Order:143/18 Effective from: November 1, 2018 Date Implemented November 1, 2018

Appendix A- Schedule of Sales and Transportation Services and Rates Approved Rates Nov 1, 2018 Schedule 11.2.0 Page 4 of 4

Supersedes Board Order: 143/18

Supersedes: November 1, 2018 Rates

CENTRA GAS MANITOBA INC. INTERRUPTIBLE SALES AND DELIVERY SERVICES RATES SCHEDULES (BASE RATES PLUS RIDERS)

	X C C CONTROL		3000			
1	Territory:	Entire natural gas se	ervice area of Cor	npany, includin	g all zones	
2					=>	
3	Availability:	For any consumer a	t one location who	ose annual nati	ural gas require	ements equal or
4		exceed 680,000 m ³	and who contract	s for such servi	ce for a minimu	ım of one year, or
5		who received Interru	ptible Service cor	ntinuously since	e December 31	, 1996. Service
6		under this rate shall				ders it has available
7		natural gas supplies	and/or capacity t	o provide delive	ery service.	
8						
9	Rates:		Distribution to	Customers		
		Transportation				Supplemental
		to			Primary	Gas
10		Centra	Sales Service	T-Service	Gas Supply	Supply ¹
11	Basic Monthly Charge: (\$/month)					
12	Interruptible Service	N/A	\$1,042.72	\$1,042.72	N/A	N/A
13	Mainline Interruptible (with firm delivery)	N/A	\$2,353.33	\$2,353.33	N/A	N/A
14						
15	Monthly Demand Charge (\$/m3/month)					
16	Interruptible Service	\$0.1429	\$0.0772	\$0.0772	N/A	N/A
17	Mainline Interruptible (with firm delivery)	\$0.2199	\$0.1576	\$0.1576	N/A	N/A
18						
19	Commodity Volumetric Charge: (\$/m3)					
20	Interruptible Service	\$0.0115	\$0.0066	\$0.0066	\$0.0832	\$0.1560
21	Mainline Interruptible (with firm delivery)	\$0.0061	\$0.0012	\$0.0012	\$0.0832	\$0.1560
22						
23	Alternate Supply Service:			Negotiated		
24	Gas Supply (Interruptible Sales and	Mainline Interruptible)		Cost of Gas		
25	Delivery - Interruptible Class			\$0.0092		
26	Delivery - Mainline Interruptible Cla	ss		\$0.0064		
27	~					
28	¹ Supplemental Gas is mandatory for all Sales a	and Western T-Service Cu	stomers.			
29						
30						
31	Minimum Monthly Bill:	Equal to Basic Mont	hly Charge as de:	scribed above,	plus Demand o	harges as appropria
32				S.		
33	Effective:	Rates to be charged	for all billings ba	sed on gas con	sumed on and	after Nov 1, 2018.
34						

Appendix A- Schedule of Sales and Transportation Services and Rates *Proposed Rates August 1, 2019* Schedule 11.2.1 Page 1 of 4

CENTRA GAS MANITOBA INC. FIRM SALES AND DELIVERY SERVICES RATES SCHEDULES (BASE RATES ONLY - NO RIDERS)

1 2	Territory:	Entire natural gas se	ervice area of Cor	mpany, includin	g all zones	
3	Availability:					
4	SGC:	For gas supplied thre	ough one domest	tic-sized meter.		
5	LGC:	For gas delivered the	rough one meter	at annual volum	es less than 6	80,000 m³
6	HVF:	For gas delivered the				n 680,000 m³
7	CO-OP:	For gas delivered to	natural gas distri	bution cooperat	ives	
8	MLC:	For gas delivered the				Transmission s
9	Special Contract:	For gas delivered un	der the terms of	a Special Contr	act with the Co	mpany
0	Power Station:	For gas delivered un	der the terms of	a Special Contr	act with the Co	mpany
1						
2	Rates:		Distribution to	Customers		
		Transportation				Supplemental
		to			Primary	Gas
3		Centra	Sales Service	T-Service	Gas Supply	Supply ¹
4	Basic Monthly Charge: (\$/month)					
5	Small General Class (SGC)	N/A	\$14.00	N/A	N/A	N/A
6	Large General Class (LGC)	N/A	\$77.00	\$77.00	N/A	N/A
7	High Volume Firm (HVF)	N/A	\$1,016.05	\$1,016.05	N/A	N/A
8	Cooperative (CO-OP)	N/A	\$265.65	\$265.65	N/A	N/A
9	Main Line Class (MLC)	N/A	\$1,084.14	\$1,084.14	N/A	N/A
0	Special Contract	N/A		\$192,652.89	N/A	N/A
1	Power Station	N/A		\$6,551.49	N/A	N/A
2					3.44.3	3.337.3
3	Monthly Demand Charge (\$/m3/month)					
4	High Volume Firm Class (HVF)	\$0.2979	\$0.1851	\$0.1851	N/A	N/A
5	Cooperative (CO-OP)	\$0.4770	\$0.1696	\$0.1696	N/A	N/A
6	Main Line Class (MLC)	\$0.4432	\$0.2362	\$0.2362	N/A	N/A
7	Special Contract	N/A	55 K (110) S 500	N/A	N/A	N/A
В	Power Station	N/A	N/A	\$0.0010	N/A	N/A
9	1 ower claderi	INA	1907	Ψ0.0010	13073	130/5
0	Commodity Volumetric Charge: (\$/m3)					
1	Small General Class (SGC)	\$0.0494	\$0.0781	N/A	\$0.0892	\$0.1349
2	Large General Class (LGC)	\$0.0489	\$0.0761	N/A	\$0.0892	\$0.1349
3	High Volume Firm (HVF)	\$0.0469	\$0.0442	\$0.0101	\$0.0892	
	Cooperative (CO-OP)	2				\$0.1349
4 5		\$0.0026 \$0.0028	\$0.0001 \$0.0016	\$0.0001	\$0.0892	\$0.1349
5 6	Main Line Class (MLC)	V*1011010101010	O TO CONTRACTOR ACCOUNT	\$0.0016	\$0.0892	\$0.1349
	Special Contract	N/A		\$0.0001	N/A	N/A
7	Power Station	N/A	N/A	\$0.0201	N/A	N/A
В	40 1 410 1 41 4 75					
9	¹ Supplemental Gas is mandatory for all Sales	and western T-Service Cus	stomers,			
0	40'-i	F	In which to Change	- d	-15	-10-
1	Minimum Monthly Bill:	Equal to the Basic N	ionthly Charge as	s described abo	ve, pius Demai	no Charge as a
2	Effective	Datas to be above a	for all billings L-	and on case		offer Assessed 4
3 4	Effective:	Rates to be charged	ioi ali billings ba	seo on gas con	sumea on and	aner August 1,
4						

Approved by Board Order: Effective from: August 1, 2019 Date Implemented: August 1, 2019

Appendix A- Schedule of Sales and Transportation Services and Rates *Proposed Rates August 1, 2019* Schedule 11.2.1 Page 2 of 4

CENTRA GAS MANITOBA INC. INTERRUPTIBLE SALES AND DELIVERY SERVICES RATES SCHEDULES (BASE RATES ONLY - NO RIDERS)

1	Territory:	Entire natural gas se	rvice area of Cor	npany, includin	g all zones	
2	Availability:	For any consumer at	one location who	nse annual nati	ıral das require	ements equal or
4	,	exceed 680,000 m ³				
5		who received Interru				
6		under this rate shall				
7		natural gas supplies				
8			, and a		•	
9	Rates:		Distribution to	Customers		
		Transportation				Supplemental
		to			Primary	Gas
10		Centra	Sales Service	T-Service	Gas Supply	Supply ¹
11	Basic Monthly Charge: (\$/month)					
12	Interruptible Service	N/A	\$1,038.69	\$1,038.69	N/A	N/A
13	Mainline Interruptible (with firm delivery)	N/A	\$1,084.14	\$1,084.14	N/A	N/A
14						
15	Monthly Demand Charge (\$/m³/month)					
16	Interruptible Service	\$0.1541	\$0.0918	\$0.0918	N/A	N/A
17	Mainline Interruptible (with firm delivery)	\$0.2371	\$0.2362	\$0.2362	N/A	N/A
18						
19	Commodity Volumetric Charge: (\$/m3)					
20	Interruptible Service	\$0.0085	\$0.0064	\$0.0064	\$0.0892	\$0.1307
21	Mainline Interruptible (with firm delivery)	\$0.0029	\$0.0016	\$0.0016	\$0.0892	\$0.1307
22						
23	Alternate Supply Service:			Negotiated		
24	Gas Supply (Interruptible Sales and	Mainline Interruptible)		Cost of Gas		
25	Delivery - Interruptible Class			\$0.0094		
26	Delivery - Mainline Interruptible Cla	SS		\$0.0094		
27						
28	1 Supplemental Gas is mandatory for all Sales a	ind Western T-Service Cu	stomers.			
29						
30	Minimum Monthly Bill:	Equal to Basic Monti	hly Charge as de	scribed above,	plus Demand of	charges as approp
31	(=-v-i-		F			
32	Effective:	Rates to be charged	for all billings ba	sed on gas con	sumed on and	after August 1, 20
33						

Approved by Board Order: Effective from: August 1, 2019 Date Implemented: August 1, 2019

Appendix A- Schedule of Sales and Transportation Services and Rates *Proposed Rates August 1, 2019* Schedule 11.2.1 Page 3 of 4

CENTRA GAS MANITOBA INC. FIRM SALES AND DELIVERY SERVICES RATES SCHEDULES (BASE RATES PLUS RIDERS)

1 2	Territory:	Entire natural gas se	rvice area of Cor	mpany, includin	g all zones		
3 4 5 6 7 8 9 10	Availability: SGC: LGC: HVF: CO-OP: MLC: Special Contract: Power Station:	For gas supplied throwing for gas delivered to For gas delivered the For gas delivered the For gas delivered un For gas delivered un For gas delivered un	ough one meter anatural gas districted ough one meter cough one meter der the terms of a	at annual volum bution cooperat at annual volum to customers se a Special Contr	ives nes greater than erved from the act with the Co	n 680,000 m³ Fransmission syste mpany	em
12	Rates:		Distribution to	Customers			
		Transportation				Supplemental	
		to			Primary	Gas	
13		Centra	Sales Service	T-Service	Gas Supply	Supply ¹	
14	Basic Monthly Charge: (\$/month)						
15	Small General Class (SGC)	N/A	\$14.00	N/A	N/A	N/A	
16	Large General Class (LGC)	N/A	\$77.00	\$77.00	N/A	N/A	
17	High Volume Firm (HVF)	N/A	\$1,016.05	\$1,016.05	N/A	N/A	
18	Cooperative (CO-OP)	N/A	\$265.65	\$265.65	N/A	N/A	
19	Main Line Class (MLC)	N/A	\$1,084.14	\$1,084.14	N/A	N/A	
20	Special Contract	N/A	N/A	\$192,652.89	N/A	N/A	
21	Power Station	N/A	N/A	\$6,551.49	N/A	N/A	
22							
23	Monthly Demand Charge (\$/m3/month)						
24	High Volume Firm Class (HVF)	\$0.5120	\$0.1860	\$0.1860	N/A	N/A	
25	Cooperative (CO-OP)	\$0.4770	\$0.1696	\$0.1696	N/A	N/A	
26	Main Line Class (MLC)	\$0.1948	\$0.2366	\$0.2366	N/A	N/A	
27	Special Contract	N/A	N/A	N/A	N/A	N/A	
28	Power Station	N/A	N/A	\$0.0010	N/A	N/A	
29							
30	Commodity Volumetric Charge: (\$/m³)						
31	Small General Class (SGC)	\$0.0553	\$0.0678	N/A	\$0.0832	\$0.1349	
32	Large General Class (LGC)	\$0.0563	\$0.0340	N/A	\$0.0832	\$0.1349	
33	High Volume Firm (HVF)	\$0.0155	\$0.0004	\$0.0100	\$0.0832	\$0.1349	
34 35	High Volume Firm (HVF) Refund	-\$0.0168	£0.0004	£0.0004	eo 0022	¢0.4240	
36	Cooperative (CO-OP) Main Line Class (MLC)	\$0.0026 \$0.0130	\$0.0001 \$0.0016	\$0.0001 \$0.0008	\$0.0832 \$0.0832	\$0.1349 \$0.1349	
37	Main Line Class (MLC) Main Line Class (MLC) Refund	φ 0.0130	-\$0.0104	φυ,υυυο	φυ.υο32	φυ. 1349	
38	Special Contract	N/A	-50.0104 N/A	\$0,0001	N/A	N/A	
39	Power Station	N/A	N/A	\$0.0201	N/A	N/A	
40	1 OWE! Station	11///	1977	ψ0,0201	1977	INA	
41	1 Supplemental Gas is mandatory for all Sales a	nd Western T-Service Cus	tomers				
42							
43							
44							
45	Minimum Monthly Bill:	Equal to the Basic M	onthly Charge as	s described abo	ve, plus Demar	nd Charge as appr	ropriate.
46		A 10 A 10 SOUTH 2003			· Company of the American Company		
47	Effective:	Rates to be charged	for all billings ba	sed on gas con	sumed on and	after August 1, 20	19

Approved by Board Order: Effective from: August 1, 2019 Date Implemented: August 1, 2019

Appendix A- Schedule of Sales and Transportation Services and Rates *Proposed Rates August 1, 2019* Schedule 11.2.1 Page 4 of 4

CENTRA GAS MANITOBA INC. INTERRUPTIBLE SALES AND DELIVERY SERVICES RATES SCHEDULES (BASE RATES PLUS RIDERS)

						<u>.</u>
1 2	Territory:	Entire natural gas se	rvice area of Cor	mpany, includin	g all zones	
3 4 5 6 7 8	Availability:	For any consumer at exceed 680,000 m³ a who received Interru under this rate shall natural gas supplies	and who contract ptible Service co be limited to the	s for such servi ntinuously since extent that the (ce for a minimu December 31 Company consi	ım of one year, or , 1996. Service
9	Rates:		Distribution to	Customers		
10		Transportation to Centra	Sales Service	T-Service	Primary Gss Supply	Supplemental Gas Supply ¹
11	Basic Monthly Charge: (\$/month)	- Jenua	Oales Service	1-0614106	Oss Supply	Зирріу
12	Interruptible Service	N/A	\$1,038.69	\$1,038,69	N/A	N/A
13	Mainline Interruptible (with firm delivery)	N/A	\$1,084.14	\$1,084.14	N/A	N/A
14		1 11.1	* //	01,001		1
15	Monthly Demand Charge (\$/m3 /month)					
16	Interruptible Service	\$0.2737	\$0.0925	\$0.0925	N/A	N/A
17	Mainline Interruptible (with firm delivery)	\$0.4210	\$0.2366	\$0.2366	N/A	N/A
18	_					
19	Commodity Volumetric Charge: (\$/m³)					
20	Interruptible Service	\$0.0080	\$0.0064	\$0.0017	\$0.0832	\$0.1307
21	Interruptible Service Refund		-\$0.0166			
22	Mainline Interruptible (with firm delivery)	-\$0.0004	\$0.0016	\$0.0008	\$0.0832	\$0.1307
23						
24 25	Alternate Supply Service:	Mainline Internatible)		Negotiated Cost of Gas		
26	Gas Supply (Interruptible Sales and Delivery - Interruptible Class	wamine interruptible)		\$0.0094		
27	Delivery - Mainline Interruptible Clas	26		\$0.0094		
28	Delivery - Mainine Interruptible Ola.	33		Ψ0.0034		
29	¹ Supplemental Gas is mandatory for all Sales a	nd Western T-Service Cu	stomers.			
30	• where the property and the property of the p					
31						
32	Minimum Monthly Bill:	Equal to Basic Montl	hly Charge as de	scribed above,	plus Demand o	harges as appropriate.
33						
34	Effective:	Rates to be charged	for all billings ba	sed on gas con	sumed on and	after August 1, 2019
35						

Approved by Board Order: Effective from: August 1, 2019 Date Implemented: August 1, 2019

Centra Gas Manitoba Inc. 2019/20 General Rate Application Allocation Results - Riders 2015/18 Gas Year

Calculation of Riders for 2019/20 Rates

		SGS		.GS		ume Firm	Со-ор		nline	interrupti		Special Con		Power Stati				
	Transportat	ion Distributio	on Transportatio	n Distribution	Transportation	Distribution	Transportation Distributio	Transportation	Distribution	Transportation [Distribution 1	Transportation D	stribution 1	Transportation D	stribution			
		-			-		Anna Carlos											
/ear 2015/16 Allocated Gas Costs—INFLOWS /ear 2015/16 WACOG—OUTFLOWS	1585															l		
real 2013/16 WACOG-OUTFLOWS																l		
Year 2015/16 PGVA (Principal Only)																		
2015/16 Cap Mgmt (incl carrying costs)										100					100			
Total	27.644	042 75,4	164 21,023,96	0 57,511	8 1,958,413	9,48	0	0 6,637	2,54	220,043	2,042	0	2,908	0	-3,537			
Fransfer to Variable	27,644.6	042 75,4	164 21,023,96	0 57,510	685,445	3,31	9	0		77,015	715	0	0	٥	0			
Balance in Demand		0	0	0 (1,272,969	6,16	D	0 6,637	2,545	143,028	1,327	0	2,908	0	-3,537			
	100	A TOTAL OF	-		- 15 cm	7-3	NAME OF TAXABLE PARTY.	10000			100	T1157	200	4 10 10	115			
NET REFUND/RECOVERY	- 2 6																	
/ariable Costs													-					
variable Costs	_	SGS		GS	Hinh Vol	ume Firm	Со-ор	Mai	nline	interruptii	ble	Special Cont	trant	Power State	nne	Supplemental :	Cunniamental	Total
							Transportation Distributio			Transportation D							Interruptible	IOIAI
			ii iianapartaua	Distribution	Transportation	Cistination	Transportation Discrete	rtansportation	Distribution	ransportation L	JIGUID GUOIT	Talisportation 5	istribution .	rtansportation D	301000011		теториото	
ear 2015/16 Allocated Gas Costs-INFLOWS	Fig. 10																	
ear 2015/16 WACOGOUTFLOWS	Street-																	
	100000																	
(ear 2015/16 PGVA (Principal Only)																		
														-				-
015/16 Heating Value (incl carrying costs)		303.0	.12	240,85	1	99,87)	0	66,192	2	28,417		224,662		1,554			
Prior Derived Residuals (test) assesses assets	4 200		4 000 0	. 47.00		40.50		0.400	40.04				40.000		201		440 700	
Prior Period Residuals (incl. carrying costs)	1,366,6	626 59.2	1,039,35	2 47,085	5 283,081	19,52	0	0 6,496	12,940	31,115	5,555	0	43.920	0	304	3,397,273	113,762	
2015/16 Carrying Costs	298.	131 -43,0	185 226.73	6 -31,845	5 61.754	-9,56	0	0 1.417	-8,935	6 788	-13.202	0	-2,163	0	-661	-270,489	-31,193	
or to burrying observe	230,	.51 -5.0	05 220,75	5 51,54.	01,739	-0,50		1,417	-0,93	0,700	-13,202	u	-2,103	U	4001	-210,463	-01,183	
ransfer from Fixed		1000	ATTEN	NOT PROP	0.0	171			W. C. Carl	1000	U LUT	5 10 100	WIND OF	N. E.		A Comme	No. of Concession, Name of Street, or other Persons, Name of Street, or ot	J. Santa
	Part Const																	
otal Variable	10000																	
IET REFUND/RECOVERY																		
IET REFUNDIRECOVERT																		
iummary of Schedule 8.8.6	And the second																-	
Pri	Carrying Co	ost <u>Total</u>	Per Schedule	Per Schedule	Per Schedule	Per Schedule	Per Schedule Per Schedu	e Total										
			8.8.6 (line 14	8.8.6 (line 15)	8.8.6 (line 16)	8 8 6 (ine 15	8.8.6 (line 17) 8.8.6 (line 2	0)										
					9-11-6			10,484,363		te								
Supplemental PGVA	20.527	106 40 46 1 7	RO.	40 404 555				10 484 363										
Supplemental PGVA Transportation PGVA 9,	89,537 594,6 76,738 109,4			10,484,363														
Supplemental PGVA ransportation PGVA 9,6 initribution PGVA -1,6	189,537 594,6 176,738 -109,4	450 -1,686,1	188	10,484,363	-1,686,188			-1,686,188										
Supplemental PGVA Transportation PGVA -1,4 Sapacity Management			188	10,484,363		-5,426,495				le								
Supplemental PGVA ransportation PGVA 9,6 initribution PGVA -1,6		450 -1,686,1	195	10,484,363			6 426.2	-1,686,188 -5,426,495		le								

<sup>49
50
51</sup> Note Total Transportation PGVA Balance (Schedule 8.8.6 line 15) = Total Transportation PGVA (kine 42) + Capacity Management (line 44)

Centra Gas Manitoba Inc. 2019/20 General Rate Application Allocation Results - Riders 2016/17 Gas Year

Calculation of Riders for 2019/20 Rates

	_	SGS		LGS		High Volum		Со-ор		Main	The second secon	Interrupti		Special Cor		Power Stat				
		Transportation Γ	Distribution 1	Transportation i	Distribution	Transportation	Distribution T	ransportation Distrib	ution T	Transportation	Distribution	Transportation [estribution T	ransportation [Distribution 1	ransportation (istnbution			
V		W. 14	STATE OF	- 1 - 1 - 1			V 100			20 50 50 20		3 6 6	THE		· ·	Merce of the	O 10	1		
Year 2016/17 Allocated Gas Costs—INFLOWS Year 2016/17 WACOG—OUTFLOWS																				
Year 2016/17 PGVA (Principal Only)																		25		
2016/17 Cap Mgmt (incl carrying costs)																				
2010/17 Cap mg/rit (incl carrying costs)			diam'r.							A COLOR			100			E dell	1776			
Total	_	27,898,973	76,089	21,596,760	59,011	1,844,183	7,050	0	0	-25,533	653	173,514	544	0	-1,052	0	-6,598			
Transfer to Variable		27,898,973	76,089	21,596,760	59,011	645,464	2,468			0	0	60,730	190	0	0	0	0			
Balance in Demand		0	0	0	0	1,198,719	4.583	0	0	-25,533	653	112,784	354	0	-1,052	0	-6,598			
NET REFUND/RECOVERY																				
Variable Costs	_																	AC.		
	<u> </u>	SGS		LGS		High Volum	e Firm	Со-ор		Mainl	ine	Interrupti	ole	Special Cor	tract	Power Stat	ions	Supplemental S	Supplemental	Total
	7	ransportation [Distribution 1	Transportation	Distribution	Transportation	Distribution T	ransportation Distrib	ution T	Fransportation	Distribution	Transportation [Distribution T	ransportation [Distribution 1	ransportation D	Distribution	Firm	Interruptible	
	-																			
Year 2016/17 Allocated Gas CostsINFLOWS					The state of		NET THE	1000		TEN DAY	THE REAL PROPERTY.	A PERMI		STATE OF THE	0-14	101 115		TO SEE SING	12.84	9 50
Year 2016/17 WACOG-OUTFLOWS								reing a hit												
Year 2016/17 PGVA (Principal Only)		-25,555 884	-436,181	-19,739,734	-345,503	-1,672,492	-84,925	0	0	11,797	-102,797	-67,567	-56,752	0	-9,139	0	12,284	-1,605,157	-125,859	
2016/17 Heating Value (incl carrying costs)			139,681		113,661		45,972		0		34,758		9,265		90,808		1,317			
and the state of t			100,001		110,001		40,072				54,100		0,200		30,000		1,017			
Prior Period Residuals (incl. carrying costs)		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
2016/17 Carrying Costs		199,648	-24,267	154,549	-19,307	42,606	-5,248	0	0	739	-6,883	4,254	-3,788	0	-687	0	383	-83,042	-25,683	
						NAME OF TAXABLE PARTY.	TO THE		4,1	1000	18. 10					Total L				A COMP
Transfer from Fixed																				
Total Variable	9																			
NET REFUND/RECOVERY																				
Summary of Schodule S B C	100	The same of the sa			1000					A THE STREET				of the sales	distribution with	Contract of the State of the St	The Lates			
Summary of Schedule 8.8.6	Principal I	Carrying Cost	<u>Total</u>	Per Schedule P	er Schedule	Per Schedule P	er Schedule F	Per Schedule Per Sch	edule	Total										
				8.8.6 (line 8) 8																
Supplemental PGVA Transportation PGVA	D 454 007	404 700	0.852.702	THE RESERVE	0.052.702	DE LO LA	200	photographics.		0.052.702		te								
Distribution PGVA	9,451,907 -887,314	-59,796	9,853,703 -947,110		9,853,703	-947,110				9,853,703 -947,110										
Capacity Management	551,614		-4.987.890			-547,110	-4,987,890			-4,987,890										
	E-0.0		THE WAY	all and	The same		.,,	- T	3 1	000,000,		Ie								
Heating Value																				
Phor Period Total (per Sch 8 8 6, Line 8 to Line 11)			2,514,425					IIID.S. CITIGO	0_	0	Line 36 above)									

50
51 Note Total Transportation PGVA Balance (Schedule 8.8.6 line 9) = Total Transportation PGVA (line 42) + Capacity Management (line 44)

Centra Gas Manitoba Inc. 2019/20 General Rate Application Allocation Results - Riders 2017/18 Gas Year

Calculation of Riders for 2019/20 Rates

	SGS		LGS		High Volum		Со-ор		Mainkin		Interrupti		Special Co		Power Stat				
	Transportation	Distribution	Transportation I	Distribution 1	Transportation	Distribution *	Transportation Distributi	on Tran	nsportation [Distribution	Transportation I	Distribution 1	ransportation	Distribution T	ransportation D	istribution			
Year 2017/18 Allocated Gas CostsINFLOWS	The state of	w 2000	THE WAY	40700	0.00	TRUTY		9.00	- T	A TOTAL PARTY	W	7-73		100	1012	77.70			
Year 2017/18 WACOG-OUTFLOWS	100																		
Year 2017/18 PGVA (Principal Only)																			
2017/18 Cap Mgmt (incl carrying costs)	1615				400		N. S. S. S.					610			A STATE OF THE PARTY OF THE PAR				
Total	27,771,629	78,067	21,278,305	59,886	1,119,788	4,588	0	0	-40,796	-98	188,603	659	0	598	0	-6,019			
Transfer to Variable	27,771,629	78,067	21,278,305	59,886	391,926	1,606			0	0	66,011	231	0	0	0	0			
Balance in Demand	0	0	0	0	727,863	2,982	0	0	-40,796	-98	122,592	428	0	598	0	-6,019			
NET REFUND/RECOVERY	MERCE		4373	THE REAL PROPERTY.		777	TO BE STATE OF	96		7000	PART	1000	Track!	STE.	70.00	3 10			
Variable Costs																	-22		
	SGS		LGS		High Volum	e Firm	Со-ор		Mainlin	0	Interruptii	ole	Special Co.	ntract	Power Stat	ons	Supplemental	Supplemental	Total
	Transportation	Distribution	Transportation I	Distribution 1	Transportation	Distribution	Transportation Distributi	on Tran	nsportation [Distribution	Transportation [Distribution T	ransportation	Distribution T	ransportation [istribution	Firm	Interruptible	
					-	mes.										To the		_	
Year 2017/18 Allocated Gas Costs-INFLOWS Year 2017/18 WACOG-OUTFLOWS																			
Year 2017/18 PGVA (Principal Only)	-29,985,523	-398,285	-22,369,935	-298,652	-1,971,966	-55,779	0	0	12,825	-69 268	-94,094	-24,102	0	-712	0	48,329	-10,416,313	~308,915	
2016/17 Heating Value (Incl carrying costs)		373,800		293,922		112,569		0		80,078		24,031		233,081		2,376			
Prior Period Residuals (incl. carrying costs)	0	0	0	0	0	0	0	0	0	0	D	0	0	0	0	0	0	0	
2017/18 Carrying Costs	-121,505	-11,582	-93,095	-8,636	-24,540	-1,852	0	0	402	-2,509	-2,767	-848	0	4	0	1,530	-281,738	-20,341	
Transfer from Fixed	RATE			13154		RED L	THE REAL			3.513	1850			NO.	4 10 10	1242		No. of the	
Total Vanable	Market 1																		
NET REFUND/RECOVERY																			
Summary of Schedule 8.8.6	al Carrying Cost	Total	Per Schedule P	er Schedule	Per Schedule P	et Schedule	Per Schedule Per Sched	lule	<u>Total</u>										
Supplemental PGVA			8.8.6 (line 2) B								le								
	2,700 -242 309	10,391		10,391				ineret.	10,391		10								
	0,790 -23,900	-684,690			-684,690				-684,690										
Capacity Management		4 343 862		5000	A LOCAL DE	-4.343,862	100000000000000000000000000000000000000	1 75 1	4.343.862		15.0								
Heating Value Prior Period		0		- N	- 10 Table		-	0	0		le								
Total (per Sch. 8 8.6, Line 2 to Line 5)	2	14,925,611							(Lie	ne 36 above)	le								

⁵¹ Note Total Transportation PGVA Balance (Schedule 8 8 6 line3) = Total Transportation PGVA (line 42) + Capacity Management (line 44)

Schedule 11.3.0 (d) November 30, 2018

Centra Gas Manitoba Inc. 2019/20 General Rate Application Rider Calculation Summary - 2015/16 and 2016/17 and 2017/18 Gas Years

	SGS	LGS	High Volume Firm	Со-ор	Mainline	Interruptible	Special Contract	Power Stations	Supplemental		Total	
	Transportation Distribution	Firm	Interruptible									
1 Fixed Costs												
2 Schedule 11.3 0 (a) line 14 3 Schedule 11.3 0 (b) line 14												1e
4 Schedule 11.3 0 (c) line 14												-
5												
6 Fixed Cost Subtotal												1e
7												10
8 Variable Costs												
9 Schedule 11.3.0 (a) line 34												2
10 Schedule 11.3.0 (b) line 34 11 Schedule 11.3.0 (c) line 34												le
12 Schedule 11.3.0 (c) line 34												
13 Vanable Cost Subtotal												
14												le
15 Total Rate Rider											(6,437,117)	
A												

Centra Gas Manitoba Inc. 2019/20 General Rate Application 2019/20 Proposed Rate Riders - 2015/16 Gas Year & 2016/17 Gas Year & 2017/18 Gas Year 12-month Rate Riders (Unit Cost - to be implemented Aug 1, 2019)

		<u>5G</u>	<u>is</u>	LG	Ş		HV	E			Co-	op			MAIN	INE		
1		Transportation	Distribution	Transportation	Distribution	Transportation	Transportation	Distribution	Distribution	Transportation	Transportation	Distribution	Distribution	Transportation '	Fransportation	Distribution	Distribution	
2		Commodity	Commodity	Commodity	Commodity	Commodity	Demand	Commodity	Demand	Commodity	Demand	Commodity	Demand	Commodity	Demand	Commodity	Demand	
3															*			
4 \$ (Lines 6 & 13 of Schedule 11.3.0(d))																	le
6	Billing Determinant						Action 16	Oct and	RECE!			distant			STEEL STEEL			1d
8	\$/10 ^a m ^a	5.879	(0 727)	7.383	(0.657)	(16.823)	214,127	(0.090)	0.854					10.214	(248.431)	(0.849)	0.420	
9	Rate Rider (\$/m3)	0.0059	(0.0007)	0.0074	(0.0007)	(0.0168)	0.2141	(0.0001)	0.0009					0.0102	(0.2484)	(80000)	0.0004	
10																		
11																		
12																		
13																		
13			INTERR	UPTIBLE			SPEC	CIAL			POWER S			SUPPLEM	IENTAL		TOTAL	
13 14 15		Transportation	<u>INTERRI</u> Transportation	UPTIBLE Distribution	Distribution	Transportation	SPEC Transportation	Distribution	Distribution	Transportation		TATIONS Distribution	Distribution	SUPPLEM (INCL. IN DE			TOTAL	
13 14 15 16		Transportation Commodity			Distribution Demand	Transportation Commodity			Distribution Demand	Transportation Commodity			Distribution Demand				TOTAL	
13 14 15 16 17			Transportation	Distribution			Transportation	Distribution			Transportation	Distribution		(INCL. IN DE	ST COMM)		TOTAL	
13 14 15 16 17 18 \$ 1			Transportation	Distribution			Transportation	Distribution			Transportation	Distribution		(INCL. IN DE	ST COMM)		TOTAL -6,437,117	le
13 14 15 16 17 18 \$ 1	Lines 6 & 13 of Schedule 11.3 0(d))		Transportation	Distribution			Transportation	Distribution			Transportation	Distribution		(INCL. IN DE	ST COMM)			le
			Transportation	Distribution			Transportation	Distribution			Transportation	Distribution		(INCL. IN DE	ST COMM)	- 000 1		
19	Lines 6 & 13 of Schedule 11.3.0(d)) Billing Determinant		Transportation	Distribution			Transportation	Distribution			Transportation	Distribution		(INCL. IN DE	ST COMM)			le 1d
19 20 21	Billing Determinant	Commodity	Transportation Demand	Distribution Commodity	Demand		Transportation	Distribution Commodity			Transportation	Distribution Commodity	Demand	(INCL IN DE	ST COMM) Interruptible			
19 20 21 22	Billing Determinant	Commodity (0.460)	Transportation Demand	Distribution Commodity	Demand 0.667		Transportation	Distribution Commodity			Transportation	Distribution Commodity	Demand (1.543)	(INCL IN DEFIN	ST COMM) Interruptible (11.887)			
19 20 21 22 23	Billing Determinant	Commodity	Transportation Demand	Distribution Commodity	Demand		Transportation	Distribution Commodity			Transportation	Distribution Commodity	Demand	(INCL IN DEFIN	ST COMM) Interruptible			
19 20 21 22	Billing Determinant	Commodity (0.460)	Transportation Demand	Distribution Commodity	Demand 0.667		Transportation	Distribution Commodity			Transportation	Distribution Commodity	Demand (1.543)	(INCL IN DEFIN	ST COMM) Interruptible (11.887)			

Schedule 11.4.0 November 30, 2018

1	on-oas components of base rates	C C	L O	135-6			0	-		W-1-11
2		Small Gen.	Large Gen	High	0	NA-Y Chara	Special	Power	1.1	Main Line
3		Service	Service	<u>Volume</u>	Cooperative		Contracts	Stations	<u>Interruptible</u>	Interruptible
4		SGS-Total	LGS	HVF	CO-OP	ML	SC	GS	INT	ML-INT
5										
6 No	v 1/18 Approved Base Rates									
7	B.10 B									
8	BMC Rate	\$14.00	\$77.00	\$1,118.31	\$274.06	\$2,353.33	\$117,914.17	\$8,026.07	\$1,042.72	\$2,353.3
9										
10	Demand									
11	Transportation to Centra (Gas)			301.21	458.25	534.63		-	140.01	215.41
12	Transportation to Centra (Non-Gas)			6.18	9.88	10.98	=	=	2.92	4.50
13	Transportation to Centra (Total)			307.39	468.13	545.62	-	-	142.94	219.90
14	M3			0.3074	0.4681	0.5456	-	_	0.1429	0.2199
15										
16	Distribution to Customer (Gas)			0.79	1.17	1.35		0.52	0.42	1.35
17	Distribution to Customer (Non-Gas)			149.52	128.61	156.26	-	4.28	76.80	156.26
18	Distribution to Customer (Total)			150.31	129.78	157.61	Ξ.	4.79	77.22	157.61
19	M3			0.1503	0.1298	0.1576	=	0.0048	0.0772	0.1576
20										
21	Commodity									
22	Transportation to Centra (Gas)	46.75	44.60	14.69	1.10	1.41			6.85	1.51
23	Transportation to Centra (Non-Gas)	7.11	7.09	4.83	4.53	4.54	-	-	4.68	4.56
24	Transportation to Centra (Total)	53.87	51.69	19.52	5.63	5.95	-	-	11.53	6.07
25	M3	0.0538	0.0516	0.0196	0.0057	0.0060	_	Ę.	0.0115	0.0061
26		0.000	0,00.0	0.0.00	0,000,	0.0000			0.0110	0.000
27	Distribution to Customer (Gas)	1.36	1.26	0.92		1.21	0.14	8.30	3.75	1.21
28	Distribution to Customer (Non-Gas)	85.22	34.46	6.39	_	0.01	0.00	0.09	2.90	0.01
29	Distribution to Customer (Total)	86.59	35.72	7.32	=	1.22	0.14	8.39	6.64	1.22
30	M3	0.0866	0.0357	0.0073	0.0001	0.0012	0.0001	0.0083	0.0066	0.0012

Schedu	le 1	1.4.1
November	30,	2018

2		Small Gen.	Large Con	High			Special	Power		Main Line
3		Service	Large Gen	High	Cooperative	Main Line	Contracts	Stations	Interruptible	Interruptible
3		SGS-Total	Service LGS	<u>Volume</u> HVF	CO-OP	ML	SC	GS	INT	ML-INT
5		SGS-Total	LGS	HVF	CO-OP	IVIL	30	GS	IINI	IVIL-IIV I
	much 4/40 Proposed Poor Poten									
D AU	gust 1/19 Proposed Base Rates									
0	BMC Rate	\$14.00	\$77.00	£4 046 0E	COCE CE	\$1,084.14	\$192,652.89	\$6.551.49	\$1,038.69	\$1,084.1
8 9	DIVIC Rate	\$14.00	\$77.00	\$1,016.05	\$200.00	\$1,004.14	\$192,002.09	Ф 0,001.49	\$1,030.09	\$1,004.1
10	Demand									
1	Transportation to Centra (Gas)			287.12	459.70	427.13		_	148.55	228.54
2	Transportation to Centra (Gas)			10.79	17.28	16.05	-	-	5.58	8.59
3	Transportation to Centra (Total)		1	297.91	476.98	443.18		-	154.14	237.13
4	M3			0.2979	0.4770	0.4432	_		0.1541	0.237
5	1410			0.2373	0.4770	0.7702		_	0.1041	0.237
16	Distribution to Customer (Gas)			0.74	1.16	1.45		0.10	0.40	1.45
17	Distribution to Customer (Non-Gas)			184.40	168.45	234.73	_	0.90	91.37	234.73
8	Distribution to Customer (Total)		-	185.14	169.61	236.18		1.00	91.77	236.18
9	M3			0.1851	0.1696	0.2362	_	0.0010	0.0918	0.236
20				0.1001	0.1000	0,2002		0.00.0	0.00.0	0.200.
21	Commodity									
22	Transportation to Centra (Gas)	45.87	45.37	13.21	0.76	0.93		-	6.41	1.04
23	Transportation to Centra (Non-Gas)	3.57	3.55	2.34	1.86	1.87	-	-	2.08	1.88
24	Transportation to Centra (Total)	49.43	48.92	15.55	2.62	2.80	-	-	8.49	2.91
25	M3	0.0494	0.0489	0.0155	0.0026	0.0028	-	-	0.0085	0.0029
26										
27	Distribution to Customer (Gas)	0.93	0.88	0.64	-	0.72	0.09	19.99	3.06	0.72
28	Distribution to Customer (Non-Gas)	\$77.16	\$43.34	9.41	-	0.91	0.00	0.08	3.32	0.9
29	Distribution to Customer (Total)	78.09	44.22	10.05	-	1.63	0.10	20.07	6.37	1.63
30	M3	0.0781	0.0442	0.0101	0.0001	0.0016	0.0001	0.0201	0.0064	0.0016