

2017/18 & 2018/19 ELECTRIC GENERAL RATE APPLICATION

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Manitoba Hydro to provide an update to Figure 8.14 (Tab 8)

Response:

The following table is an update of Figure 8.14 (Tab 8) to reflect the updated 2017/18 marginal values provided in the PUB/MH II-57 (Revised).

	Levelized Marginal Value (¢/kWh) ¹				Avg Rev ¢/kWh	Rev/Cost	2008 MC ²	PCOSS18 RCC
	Gen	Trans	Dist	Total				
Residential	4.39	0.57	0.78	5.75	8.00	139.1%	72.8%	94.8%
GSS ND	4.39	0.57	0.78	5.75	8.60	149.6%	79.8%	112.5%
GSS D	4.39	0.57	0.78	5.75	6.85	119.1%	65.7%	101.0%
GSM	4.39	0.57	0.78	5.75	5.98	104.0%	59.3%	98.3%
GSL 0-30	4.39	0.57	0.78	5.75	5.14	89.4%	50.6%	99.1%
GSL 30-100	4.39	0.57		4.96	4.43	89.3%	46.7%	109.3%
GSL >100	4.39	0.57		4.96	4.01	80.8%	46.7%	108.6%

Manitoba Hydro has further updated the response to GAC/MH II-24b which utilizes the estimates of marginal transmission and distribution capacity cost in Figure 8.4.

¹ 5.75 cents/kWh is the updated levelized marginal value provided in PUB/MH II-57 (Revised)

² Exhibit 68, 2008 GRA