

## **MH 2017-2018 GRA**

### **MINIMUM FILING REQUIREMENT SUGGESTIONS OF THE CONSUMERS COALITION**

#### **Corporate Overview and Financial Information**

- 1) With respect to the PUB's Corporate Overview MFR #7 and MFR #68, please supplement with an explanation regarding the current revenue/profit sharing arrangements with NCN and KCN.
- 2) With respect to the PUB's Financial Information MFR #10, please also provide a comparison with respect to IFF14 which was the forecast underpinning MH's last rate full approval (Order 73/15).
- 3) With respect to the PUB's Financial Information MFR #17, please reconcile the values used in the determination of the forecast financial ratios with the values in the IFF.
- 4) Please provide an updated version (with actuals through to 2015/16 & the forecast based on the latest IFF along with a comparison to IFF14) of PUB I-31 c) from the 2015-16 GRA.
- 5) Please provide the full Berkeley Research Group report, as referred to in Manitoba Hydro's 2015 Financial Target Review Report, page 9 and Appendix B, pages 22-24 (available online:  
[https://www.hydro.mb.ca/regulatory\\_affairs/pdf/electric/supplemental\\_filing\\_2015/08\\_attachment\\_6\\_mh\\_financial\\_target\\_review.pdf](https://www.hydro.mb.ca/regulatory_affairs/pdf/electric/supplemental_filing_2015/08_attachment_6_mh_financial_target_review.pdf)).

#### **Export and Domestic Revenues**

- 6) With respect to the PUB's Export and Domestic Revenues MFR #24, please extend back to 2013/14 to ensure continuity with Appendix 11.19 from the last GRA. Please explain any differences between the export revenues reported here versus those in IFF15 & MFR #28 (for forecast values) or MFR #23 (for actual values).
- 7) With respect to the PUB's Export and Domestic Revenues MFR #28 we assume the related reference is Attachment 31 {not 21} from the 2016/17 Interim Application. Please include updates to Tables 8-11 in the same Attachment. Please explain any differences between the Fuel and Purchased Power values reported here versus those in IFF15 (for forecast values) or MFR #23 (for actual values).

#### **Capital Expenditures**

- 8) Please provide copies of the Quarterly Reports on major capital projects and OM&A that MH was directed to file with the PUB per Order 73-15, directives #13 and #14.

- 9) Please provide an update on the status of the GNTL project including its current stage in the approval/construction process, expected in-service date and current expected cost. Please also identify MH's current financial commitments regarding the GNTL project.
- 10) With regard to PUB MFR #92, in providing any asset condition assessment report please forward the full asset condition assessment including the summary of methodology rather than the summary of the asset condition which was provided during the 2015/16 GRA. It is established regulatory practice in providing asset condition assessments to provide the methodology.

### **COSS and Rate Design**

- 11) Please provide a copy (including the supporting excel model) of Manitoba Hydro's compliance filing per Order 164/16
- 12) With respect to the PUB's COSS and Rate Design MFR #99, please provide a copy of the COSS excel model supporting the most current COSS as filed with the Application.
- 13) Given the PUB's findings in Order 164/16 (page 53) that "marginal cost considerations are more appropriately addressed in the rate design stage of ratemaking", please provide an update to COALITION/MSOS/MH I-66 c) from the 2010/11 & 2011/12 GRA and the marginal costs as used in Appendix 11.2 from the 2008/09 GRA.